

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC031670B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
WARREN UNIT BATTERY 1 NA

9. API Well No.

10. Field and Pool, or Exploratory
WARREN; BLINEBRY-TUBB

11. County or Parish, and State

LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CONOCOPHILLIPS COMPANY

Contact: RHONDA ROGERS

E-Mail: rogersr@conocophillips.com

3a. Address

P. O. BOX 51810
MIDLAND, TX 79710

3b. Phone No. (include area code)

Ph: 432-688-9174

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 33 T20S R38E Mer NMP NWSW

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips respectfully request to flare at the Warren Unit Battery 1. Called Saturday 11/16/13 that they would start Sunday 11/17/13 for the 24 hour emergency flare. Request is for 30 day 11/20/13 thru 12/20/13.

Targa Eunice and Targa Monument request a shut of wells for this battery.

Number of Wells: 25 (list attached) 23

Estimated volumes of gas to flare: 450 mcfpd

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL****SUBJECT TO LIKE
APPROVAL BY STATE**

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #227397 verified by the BLM Well Information System

For CONOCOPHILLIPS COMPANY, sent to the Hobbs

Committed to AFMSS for processing by JOHNNY DICKERSON on 12/04/2013 ()

Name (Printed/Typed) RHONDA ROGERS

Title STAFF REGULATORY TECHNICIAN

Signature (Electronic Submission)

Date 11/20/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**MAR 27 2014
MJB/ced 3/27/2014

MAR 27 2014

Warren Battery 1**23 Wells****Wells****API#**

Warren Unit 12 ✓	30-025-07880
Warren Unit 15 ✓	30-025-07875
Warren Unit 18 ✓	30-025-07883
Warren Unit 19 ✓	30-025-07878
Warren Unit 21 ✓	30-025-07879
Warren Unit 38 ✓	30-025-25189
Warren Unit 76 ✓	30-025-26313
Warren Unit 97 ✓	30-025-31179
Warren Unit 99 ✓	30-025-31175
Warren Unit 101 ✓	30-025-33770
Warren Unit 102 ✓	30-025-33771
Warren Unit 106 ✓	30-025-31936
Warren Unit 202 ✓	30-025-33624
Warren Unit 203 ✓	30-025-32995
Warren Unit 204 ✓	30-025-33640
Warren Unit 206 ✓	30-025-33941
Warren Unit 207 ✓	30-025-33619
Warren Unit 208 ✓	30-025-32996
Warren Unit 209 ✓	30-025-33625
Warren Unit 212 ✓	30-025-33916
Warren Unit 213 ✓	30-025-33917
Warren Unit 214 ✓	30-025-33918
Warren Unit 215 ✓	30-025-33942

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BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

3/18/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. **Flared volumes will still require payment of royalties**
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JDB