Office	State of New Mexico	Form C-103
District I	nergy, Minerals and Natural Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II	OIL CONSERVATION DIVISION	30-025-28685
District III MAR 2 6 20	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 bouth bt. I failets D1.	STATE FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM RECEIVEL 87505)	
	ND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	DRILL OR TO DEEPEN OR PLUG BACK TO A'	SEVEN RIVERS QUEEN UNIT
DIFFERENT RESERVOIR. USE "APPLICATION	FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.) 1. Type of Well: □Oil Well □ Gas W	Vall Other INTECTION	8. Well Number 064
2. Name of Operator	en Suiter Higher Hon	9. OGRID Number
LINN OPERATING INC		269324
3. Address of Operator		10. Pool name or Wildcat
600 TRAVIS, SUITE 5100, HOUSTON,	TX 77002	LANGLIE MATTIX;7 RVRS-Q-GRAYBURG
4. Well Location		
)	the North line and 660 feet from the West	line
Section <u>02</u> Township <u>23S</u>	Range <u>36E</u> NMPM <u>LEA</u> Countervation (Show whether DR, RKB, RT, GR, etc.)	·
3466		
Same better 1 calent 14 (1900) november 10 miles (1900) 100 miles (1900) 100 miles (1900) 100 miles (1900) 100		Poto
12. Check Appropriate Box to male	ate Nature of Notice, Report or Other I	Jala .
NOTICE OF INTENT	TION TO SUF	BSEQUENT REPORT OF:
	G AND ABANDON REMEDIAL WOL	
		RILLING OPNS. P AND A
	TIPLE COMPL CASING/CEMEN	
TOLL ON METER OF GIRLS	THE COMME	· · · · · · · · · · · · · · · · · · ·
OTHER:	☐	ready for OCD inspection after P&A
All pits have been remediated in comp	liance with OCD rules and the terms of the Op	erator's pit permit and closure plan.
Rat hole and cellar have been filled an	d leveled. Cathodic protection holes have been	properly abandoned.
Rat hole and cellar have been filled an	d leveled. Cathodic protection holes have been and at least 4' above ground level has been set it	properly abandoned.
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