

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM

State of New Mexico  
Energy, Minerals & Natural Resources

HOBBS OCD

Form C-104

Revised August 1, 2011

FEB 28 2014

Submit one copy to appropriate District Office

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED RECOMMENDED REPORT

I. RE

This well has been placed in the pool designated below.  
If you do not concur notify the Hobbs OCD Geologist.

ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Mewbourne Oil Company PO Box 5270 Hobbs, NM 88241		<sup>2</sup> OGRID Number 14744
<sup>4</sup> API Number 30 - 025 - 41255		<sup>3</sup> Reason for Filing Code/ Effective Date New Well / 02/05/14
<sup>5</sup> Pool Name Tonto Bone Spring	<sup>6</sup> Pool Code 59475	
<sup>7</sup> Property Code 40001	<sup>8</sup> Property Name Excalibur 17 MP Fed Com	<sup>9</sup> Well Number 1H

II. <sup>10</sup> Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
M	17	19S	33E		500	South	20	West	Lea

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	17	19S	33E		528 551	South	429 443	East	Lea
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code ESP	<sup>14</sup> Gas Connection Date 02/05/14	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters


<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
35246	Shell Trading US Co. PO Box 4604 Houston, TX 77210-4604	O
221115	Frontier Field Services 200 E Skelly Drive Suite 700 Tulsa, OK 74135	G

IV. Well Completion Data

<sup>21</sup> Spud Date 10/24/13	<sup>22</sup> Ready Date 02/05/14	<sup>23</sup> TD 14475'	<sup>24</sup> PBTD 14342'	<sup>25</sup> Perforations 10150' - 14342'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
26"	20"	1433'	2500		
17 1/2"	13 3/4"	3500'	1950		
12 1/4"	9 3/4"	5116'	1600		
8 3/4"	5 1/2"	14464'	1950		
	2 7/8"	9422'			

V. Well Test Data

<sup>31</sup> Date New Oil 02/05/14	<sup>32</sup> Gas Delivery Date 02/05/14	<sup>33</sup> Test Date 02/07/14	<sup>34</sup> Test Length 24 hrs	<sup>35</sup> Tbg. Pressure 300	<sup>36</sup> Csg. Pressure 115
<sup>37</sup> Choke Size NA	<sup>38</sup> Oil 682	<sup>39</sup> Water 1208	<sup>40</sup> Gas 337	<sup>41</sup> Test Method Production	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:	OIL CONSERVATION DIVISION Approved by: 
Printed name: Jackie Lathan	Title: Petroleum Engineer
Title: Regulatory	Approval Date: APR 07 2014
E-mail Address: jlathan@mewbourne.com	
Date: 02/07/14	Phone: 575-393-5905

APR 07 2014