

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone: (575) 393-6161 Fax: (575) 393-0720
District II
 811 S. First St., Artesia, NM 88210
 Phone: (575) 748-1283 Fax: (575) 748-9720
District III
 1000 Rio Brazos Road, Aztec, NM 87410
 Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505
 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

Form C-101
 Revised July 18, 2013

HOBBS OCD

Energy Minerals and Natural Resources

Oil Conservation Division

AMENDED REPORT

APR 02 2014

1220 South St. Francis Dr.

RECEIVED

Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

| | | |
|--|--|---|
| ¹ Operator Name and Address CHEVRON U.S.A. INC. ✓ 15 SMITH ROAD MIDLAND, TEXAS 79705 | | ² OGRID Number 4323 |
| ⁴ Property Code 2682 | | ³ API Number 30-025-29094 ✓ |
| ³ Property Name H.T. MATTERN NCT-B ✓ | | ⁶ Well No. 23 ✓ |

7. Surface Location

| UL - Lot | Section | Township | Range | Lot Idn | Feet from | N/S Line | Feet From | E/W Line | County |
|----------|---------|----------|-------|---------|-----------|----------|-----------|----------|--------|
| G | 31 | 21S | 37E | | 1650 | NORTH | 1650 | EAST | LEA ✓ |

*** Proposed Bottom Hole Location**

| UL - Lot | Section | Township | Range | Lot Idn | Feet from | N/S Line | Feet From | E/W Line | County |
|----------|---------|----------|-------|---------|-----------|----------|-----------|----------|--------|
| | | | | | | | | | |

9. Pool Information

| Pool Name | Pool Code |
|--------------------|-----------|
| BLINEBRY OIL & GAS | 06660 |

Additional Well Information

| | | | | |
|--|---------------------------------------|--|-------------------------------------|--|
| ¹¹ Work Type RECOMPLETE | ¹² Well Type OIL | ¹³ Cable/Rotary | ¹⁴ Lease Type PRIVATE | ¹⁵ Ground Level Elevation 3485' GL |
| ¹⁶ Multiple NO | ¹⁷ Proposed Depth 6824' | ¹⁸ Formation BLINEBRY | ¹⁹ Contractor | ²⁰ Spud Date |
| Depth to Ground water | | Distance from nearest fresh water well | | Distance to nearest surface water |

We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

| Type | Hole Size | Casing Size | Casing Weight/ft | Setting Depth | Sacks of Cement | Estimated TOC |
|------|-----------|-------------|------------------|---------------|-----------------|---------------|
| | | | NO CHANGE | | | |
| | | | | | | |
| | | | | | | |

Casing/Cement Program: Additional Comments

Procedure attached

22. Proposed Blowout Prevention Program

| Type | Working Pressure | Test Pressure | Manufacturer |
|------|------------------|---------------|--------------|
| | | | |

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

I further certify that I have complied with 19.15.14.9 (A) NMAC and/or 19.15.14.9 (B) NMAC if applicable.

Approved By:

Signature: *Denise Pinkerton*

[Signature]

Printed name: DENISE PINKERTON

Title: **Petroleum Engineer**

Title: REGULATORY SPECIALIST

Approved Date: *04/03/14* Expiration Date: *04/03/16*

E-mail Address: leajejd@chevron.com

Date: 03/31/2014

Phone: 432-687-7375

Conditions of Approval Attached

APR 14 2014

H.T. MATTERN NCT-B #23

PROCEDURE FOR RECOMPLETION TO BLINEBRY OIL & GAS

- 1) PULL PRODUCTION TBG
- 2) C/O & ACIDIZE THE DRINKARD PERFS W/3000 GALS OF 15% HCL
- 3) PERFORATE BLINEBRY FROM 5480-5119 W/2 JSPF & 5931-97 W/3 JSPF.
- 4) FRAC BLINEBRY WITH 1000 GALS HCL, 221,000 SAND, AND 3000 BBLs FLUID.
- 5) SWAB WELL & C/O
- 6) RUN PRODUCTION EQUIPMENT
- 7) PUT ON PRODUCTION AND TEST WELL TO GET APPROPRIATE ALLOCATION NUMBERS.