

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-31973
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name West Dollarhide Drinkard Unit
8. Well Number 12614
9. OGRID Number 4323
10. Pool name or Wildcat Dollarhide Tubb Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Chevron USA Inc.	
3. Address of Operator 15 Smith Road Midland, TX 79705	
4. Well Location Unit Letter L 2450 feet from the South line and 150 feet from the West line Section 33 Township 24 S Range 38E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 3176'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Cleanout and acidize

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached reports for work done from 2/28/14-4/5/14.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Britany Cortez TITLE Regulatory Specialist DATE 4/17/14

Type or print name Britany Cortez E-mail address bcortez@chevron.com PHONE: 432-687-7415

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer
Conditions of Approval (if any):

DATE APR 29 2014

APR 29 2014



Summary Report

Major Rig Work Over (MRWO)

Clean-Out

Job Start Date: 2/28/2014

Job End Date: 4/5/2014

Well Name WEST DOLLARHIDE DRINKARD UNIT 126H		Lease West Dollarhide Drinkard Unit	Field Name Dollarhide - Primary	Business Unit Mid-Continent	
Ground Elevation (ft)	Original RKB (ft)	Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)

Report Start Date: 2/28/2014

Com

Spot rig, Set tanks, reverse unit, & pipe racks.

LOTO well, RU Mesa 14 & reverse unit & unhang pumping unit.

Unseat pump w/ no problems, TOH laying down 69 - 1" rods

SI & secure well, SDFN.

Crew Travel

No ops @ well.

Report Start Date: 3/1/2014

Com

No ops @ well

Report Start Date: 3/2/2014

Com

No ops @ well

Report Start Date: 3/3/2014

Com

No ops @ well

Crew Travel

Safety Meeting

Cont TOH laying down rods.

Total laid down:

69 - 1"

76 - 7/8"

95 - 3/4"

8 - 1.5 k-bars
and pump

Pump 20 bbls down casing and 20 bbls down tubing(Both on vacuum)

ND WH, release TAC with no problems

NU BOP

RU Floor

PU cup type pkr & TIH 1 jt & test BOP

200 psi test low - Good

High test did not pass. Well Circulated up surface casing valve @ 1BPM @ 400 psi.

We shut the surface casing valve and tried to test again with the same result.

(Was able to pump into once surface valve was closed. Pulled up to 10' below BOP @ flange and same result.)

Lunch

TOH w/ 2 7/8" production tubing scanning.

155 - jts Yellow

38 - jts Blue

4 - jts green

0 - jts red

197 total scanned

RD Scanner

Tally pipe

No ops @ well

Report Start Date: 3/4/2014

Com

No operations @ well.

Crew travel to location

JSA's and safety meeting. Discussed days operations of RIH with RBPs and circulating packer fluid. Talked over pinch points and maintaining focus while performing routine tasks.

RIH with 2-7/8 6.5# J-55 TBG out of derrick and PU off of pipe racks. Set bottom RBP @ 6117'. Pressure tested RBP @ 500 psi and held but slowly lost pressure due to hole up high. Prepped to circulate packer fluid.

Circulated 140 bbls of packer fluid.

POOH and standed back 46 stands of 2-7/8 6.5# J-55 tbg. Began laying down production tbg.

Water Break for crew.

TOH and laid down remainder of 2-7/8 6.5# J-55 production tbg

RIH with 92 joints of 2-7/8 6.5# J-55 and set RBP @ 3002'.

POOH and laid down 92 joints of production tbg.



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Com

Nippled down BOP and loaded on to trailer.

Dumped 20' of sand on top of RBP. Nippled up wellhead and shut down.

Crew travel to yard

No operations @ well.

Report Start Date: 3/5/2014

Com

No operations @ well.

Crew travel to location

JSA's and safety meeting. Discussed days job scope of rigging down, loading tools and equipment. Talked over hazards in rigging down.

Rigged down pulling unit and loaded all tools and equipment. Cleaned location and left ready for surface ops to repair surface leak.

Report Start Date: 3/17/2014

Com

NO ACTIVITY TAKING PLACE ON LOCATION AT THIS TIME.

JSA TGSM FOR RIGGING UP EQUIPMENT, DISCUSSING JOB PLANS AND COMMUNICATING POTENTIAL HAZARDS. TENET#7 REVIEWED, HAZARD WHEEL DISCUSSED AND SWA-SWP REVIEWED.

SPOTTED IN WELDERS TRUCK / WELL SUPPORT CREW AND CRAIN.

ROUSTABOUT CREW CLEANED UP EXISTING WELL HEAD, CHIPPED AWAY LOOSE DEBRIS AND PREP CSG TO BE CUT.

WROTE AND APPROVED PERMIT WITH SPECIALTY PERMIT ATTACHED / LEL LEVELS WERE HIGH SO WE DECIDED TO CIRCULATE WELL CLEAN.

RU PUMP TRUCK TO 5 1/2" CSG AND VAC TRUCK TO SURFACE CSG / CIRCULATED 14 BBL'S FRESH WATER / LEL LEVELS RECORDED ZERO AFTER CIRCULATION.

WAITED ON GE TO DELIVER 7 1/16 x 5 1/2 SLIP ON TBG HEAD & 5 1/2" 15.5# 15' CSG ** THE WELL HEAD BROUGHT OUT WAS A THREAD TYPE WELL HEAD WHICH WAS INCORRECT, GE SHOP LOADED INCORRECT WELL HEAD.

INSTALL NEW 3K BALL VALVES AND 2" NIPPLES / ISOLATE, SECURE AND SHUT IN WELL FOR THE NIGHT.

NO ACTIVITY TAKING PLACE ON LOCATION AT THIS TIME.

Report Start Date: 3/18/2014

Com

NO ACTIVITY ON LOCATION

TGSM REV JSA ON HOT WORK PERMIT CUTTING OFF SURFACE & CSG WELL ON NEW CSG

WROTE HOT WORK PERMIT CHECK GAS LEL TO HIGH TO CUT LET WELL AIR OUT

WELDED NEW WELL HEAD ON PIECE 5 1/2" CSG

CIRC DOWN 5 1/2" UP SURFACE W/ 10 BBL'S FW

CHECK WELL FOR GAS NONE CUT SECTION OF SURFACE CUT 5 1/2" CSG WELD NEW 5 1/2" CSG TO OLD TEST TO 1000# OK DOPE & TAPE NEW CSG & SURFACE INSTALLED SURFACE RISER

NO ACTIVITY ON LOCATION

Report Start Date: 3/25/2014

Com

Set in pipe racks, pipe, reverse unit, & tanks.

RU reverse unit

Lunch

RU Mesa 14

ND WH, NU BOP (7 1/16 5K double hydraulic ram BOP w/ 2 7/8" pipe rams on top)

Test BOP

300 psi low(Good)

950 psi high(Good)

Wait on crew to clean threads on work string rented from Chemical service. Half of the box ends didnt have protectors on them and were full of pipe dope/sand.

Crew Travel

No ops @ well

Report Start Date: 3/26/2014

Com

No ops @ well

Crew travel

Safety Meeting

PU RBP retrieval tool, XO, & TIH on rental 2 7/8 L-80 CS Hydrill work string Tag Sand @ 5990'

PU swivel, NU stripper, & Wash out sand on top of RBP.

Latch onto RBP & release w/ no problems. ND stripper & LD swivel.

Start TOH w/ 1st RBP



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Com
Lunch
Cont TOH & LD 1st RBP.
TIH w/ retrieval tool, XO, & WS to retrieve 2nd RBP.
Latch onto 2nd RBP @ 6110' & release w/ no problems. tubing and csg went on vacuum.
TOH w/ 70 stds leaving RBP @ 1803' for kill string.
Crew Travel
No ops @ well
Report Start Date: 3/27/2014
Com
No ops @ well
Crew Travel
Safety Meeting
Cont TOH & LD 2nd RBP
TIH w/ 4 3/4 MTB, Bit sub & XO on CS Hydril WS to 6341'
Lunch
Break circulation w/ FW pumping reverse
Didnt catch pressure until 300 bbls in. @ 350 bbls we started getting intermittent returns, but never did see full returns. Pumping @ 3.5BPM reverse with 100 psi on the casing and 0 on the tubing.
Switch to conventional and immediately had returns. Still losing ~1BPM
Shut down and casing was on vacuum and tubing went static.
TIH to 6405 (bottom of window @ 6376') and did not tag anything. Wind was blowing blocks too bad to continue TIH.
LD 7 jts. MTB @ 6185. SI & Secure well, SDFN.
Crew Travel
Shut down due to high winds
No ops @ well
Report Start Date: 3/28/2014
Com
No ops @ well
Crew travel
Safety Meeting
TIH to 7102 & did not tag anything. Heel @ 7084
Break circulation @ heel. Caught pressure @ 150 bbls in w/ FW and had circulation going conventional @ 210 bbls.
Pump sweep(2.5 gals of EZ mud) 245 bbls for sweep to come all the way around and did not get any trash/cuttings/scale out with the sweep.
Cont TIH & tag @ 7190 w/ 12 pts
PU PS & NU Striper
Break circ & rotate through 7190 and did not tag anything. RIH w/ the next few jts w/ no pump and no rotation on the PS and did not tag.
LD PS
Cont TIH & tag @ 7526' w/ 12 pts
PU PS
Rotate through 7526' and did not tag anything, TIH w/ 3 more jts on PS w/ no pump and no rotation and did not tag anything.
LD PS
Cont TIH & Tag @ 8015'
PU PS
CO F/8015' to 8100' pumping 3.5 BPM @ 500 psi conventional. Still didnt have full returns.
Pump EZ mud sweep on last connection.
Got good amount of gas and oil back on BU w/ very minor amounts of scale and formation w/ sweep.
12.5 jts left to clean out monday morning
LD PS



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Com
TOH to 6185'
SI & secure well, SDFN
Crew Travel
No ops @ well
Report Start Date: 3/29/2014
Com
No ops @ well
Report Start Date: 3/30/2014
Com
No ops @ well
Report Start Date: 3/31/2014
Com
No ops @ well
Crew Travel
Safety Meeting
Tbg & Csg on vacuum
TIH & Tag @ 8115'
PU PS
Took 300 bbls FW to get circulation. CO F/8115 to 8315 & fell out of it, Tagged up again @ 8436 & quit making hole. Pump 2.5 gal EZ mud sweep & circ hole clean.
LD PS
TOH to 6185' & Shut well in
Get injection pressure w/ pipe rams closed.
SI & secure well, SDFN
Crew Travel
No ops @ well
Report Start Date: 4/1/2014
Com
No operations @ well.
Crew travel to location
JSA's and safety meeting. Discussed days operations of acidizing well and tripping in and out with pipe. Talked over in detail with both acid crew and rig crew on communication and all activity must be performed in a safe and controlled manner.
Spotted in and rigged up acidizers. After rigging up acid crew rolled 8000 gals of 15% HCL with fresh water in tank and then rolled 16000 gals of 15% HCL. Prepped to pump acid. End of tubing is at the end of the lateral.
Tested lines to 2000 psi. Began pumping fresh water to break circulation conventional. Broke circulation @ 84 bbls and went to acid on fly.
Pumped a total of bbls of 75 bbls of 15% HCL(with inhibitor) with no FDAL with CSG valve open and was holding a little back pressure on backside. Once Open hole and tbg volume was pumped with 75 bbls, CSG valve was shut and remainder of acid was bullheaded into open hole. While pumping @ 4.5 bpm CSG pressure came up close to 500 psi so pump rate was reduced to 3 bpm. A total of 111 bbls of acid was bullheaded.
Max Pressure: 1100 psi Average Pressure: 747 psi Min Pressure: 300
Max Rate: 4.5 bpm Average Rate: 3 bpm Min Rate: 2 bpm
Total load was 330 bbls.
ISIP=476 psi 5 min SIP=455 psi 10 min SIP=387 psi 15 min SIP=356 psi Waited 30 minutes for pressure: 243 psi.
Slowly flowed back tbg by choking valve and tbg and CSG pressure slowly went to 0 psi. Prepped to POOH.
POOH and laid down 67 joints of 2-7/8 6.5# L-80 CS Hydrill tbg. POOH and standed back 50 stands of workstring and left ~3000' of tbg in hole and prepped to flush tbg.



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			Water Depth (ft)

Com

Hooked up hoses and pumped 25 bbls of fresh water down tbg to flush any excess acid.

POOH and standed back 52 more stands and secured well and shut down. Debriefed with crew over days operations.

Crew travel to yard

No operation @ well.

Report Start Date: 4/2/2014

Com

No operations @ well.

Crew travel to location

JSA's and safety meeting. Discussed days operations of RIH with packer and acidizing well. Talked in detail over all hazards.

Prior to job, tubing elevators were inspected and calipered and crew members noticed that safety latch on tbg elevators was loose. After looking at elevators, with the slight pull of spring, elevators had potential to fail. New ones were ordered and delivered.

RIH with 5-1/2 treating packer and 2-7/8 6.5# L-80 CS Hydrill tbg to a depth of 6344'. Prepped to reverse circulate.

Reversed circulated with fresh water and broke circulation @ 70 bbls. Circulated a total of 100 bbls of fresh water.

Set packer @ 6344' and loaded backside and tested @ but could not get to pressure of 500 psi and was pumping into. Laid down 6 joints and set packer @ 6157'. Tested backside @ 500 psi and held for 10 minutes. Test good.

Rigged up acidizers and held JSA safety meeting.

Pressure tested lines up 4000 psi

Performed Acid Stimulation job over open hole from 6361' - 8436'. Pumped 16,000 gal 15% NEFe HCl with FDAS. Average rate was 6.6 bblm, max rate was 7.4 bblm average PSI was 1888 psi, and max psi was 2291.

Tubing was flushed with 40 bbls of fresh water to bottom perfs.

ISIP=1559 psi

5 min SIP=1135 psi

10 min SIP=1148 psi

15 min SIP=1057 psi

Total load was 440 bbls.

Waited on acid to soak.

Checked pressure and psi was 500 psi. Flowed back well. Total load recoverd was ~40 bbls. Prepped to release packer and POOH laying down.

Unset packer and POOH and laid down 70 joints of 2-7/8 6.5# L-80 CS hydrill tbg. Secured well and shut down. Debriefed with crew over days operations.

Crew travel to yard.

No operations @ well.

Report Start Date: 4/3/2014

Com

No operations @ well.

Crew travel to location

JSA's and safety meeting. Discussed days operations of POOH and laying down tbg. Talked over hazards of picking up tbg and keep focus on wind hazards.

POOH and laid down remainder of 2-7/8 6.5# L-80 CS Hydrill workstring with thread protectors. Prepped to move out with forklift.

Safety discussioin over April HES Topics and safety drills.

Moved out workstring on to haul trucks. Moved in production string and tallied first row.

Crew Lunch

While RIH wind was blowing so time was taken to ensure no cross threading was occuring. PU and RIH with BHA of mud joint with bull plug, perforated sub, Seat Nipple, IPC joint, two joints and TAC. PU and RIH with 2-7/8 6.5# J-55 production tbg. After PU 140 joints of production tbg, wind became stronger causing blocks to sway and causing cross threading on production tbg. Secured well and shut down due to wind. Debriefed with crew over days operations.

Crew travel to yard

No operations @ well.

Report Start Date: 4/4/2014

Com

No operations @ well.

Crew travel to location

JSA's and safety meeting. Discussed days operations of RIH with production tbg and production rods. Talked over all hazards that are associated with these job scopes.

Continued to RIH with 2-7/8 6.5# J-55 production tbg. TBG hanging depth is @ 6271.62'.(with KB) TAC is @ 6143.09'. BHA from bottom to top consists of mud joint with bull plug, 4' perforated sub, Seat Nipple, IPC joint, 2 joints of production tbg, TAC. two joints of production tbg, and 4' marker joint.

Rigged up rig floor and put up all tools and equipment. Nipped down BOP. Prepped well to RIH with production rods.



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Com

Rigged up rod equipment.

PU and RIH with production rods. Majority of rods needed boxes replaced. Secured well and shut down for lunch.

Crew Lunch

PU and RIH with production rods.

RIH with:

One 4' rod sub and one 6' rod sub.

68 1"

76 7/8"

95 3/4"

26' Rod Pump

Setting depth was @ 6247

(Time was taken due to Rod rack placement due to wellhead dig out was further than usual, so crew took caution PU rods and also replaced several rod boxes.)

Nipped up wellhead to ready to install polish rod and get pump action.

Attempted to hang horses head prior to installing polish rod but was un able to install to decision was made to get Lufkin to replace and also avoid safety hazard.

Installed rod subs and seated pump. Pressured up on tbg to 500 psi. Pressure rose when stroking with blocks. Pump action good. Secured well and shut down. Debriefed with crew over days operations.

Crew travel to yard.

No operations @ well.

Report Start Date: 4/5/2014

Com

No operations @ well.

Crew travel to location

JSA's and safety meeting. Discussed days job scope of rigging down and talked over dangers of rigging down.

Rigged down pulling unit. Picked up all tools, equipment, safety equipment, and trash. Debriefed over days operations. This the FINAL REPORT for this well. This well will be turned over to production Monday 4/7/2014.