

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

APR 30 2014

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-06422
1. Type of Well: Oil Well ☐ Gas Well ☐ Other WIW		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Mar Oil and Gas Corporation		6. State Oil & Gas Lease No.
3. Address of Operator PO Box 5155 Santa Fe, NM 87502		7. Lease Name or Unit Agreement Name Eumont Hardy Unit
4. Well Location Unit Letter G : 1980 feet from the North line and 1980 feet from the East line Section 6 Township 21S Range 37E NMPM Lea County		8. Well Number 035
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 151228
10. Pool name or Wildcat Eumont; Yates, 7 Rivers, Queen		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☒
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Return well to injection service ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/28/2014 MIRUSU X Pull and LD existing injection equipment x CO 6 1/8" Open Hole to 3780ft
Run 4 1/2" 11.35# FJ casing x CSA 3780ft x Cement with 700 sx Class "C" cement x Circulated 122 sx to steel pit
WOC 14 hours x Run 3 7/8" bit DO cement 3458-3761ft x Perforate 3686-3698 x 3702-3732 w/ 4 SPF x
Acidized w/ 3000 gallons 15% NEFE HCL
4/8/2014 Run 4 1/2" Plastic coated AD1 Tension packer x 2 3/8" IPC tbg x casing x tbg annulus circulated with packer fluid
PSA 3632ft x Prs test 640psi for 30 min OK
4/9/2014 RDMOSU
4/14/2014 Notified NMOCD of pending test
4/15/2014 Pressure test casing x tbg annulus to 360psi for 30 minutes OK
Test witnessed by Mark Whitaker
Enclosed pressure chart and current WBD

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Billy E. Prichard

TITLE **Foreman**

DATE

4/22/14

Type or print name **Billy E. Prichard**

E-mail address: **billy@pwllc.net**

PHONE: **432-934-7680**

For State Use Only

APPROVED BY:

Maureen Brown

TITLE

Dist. Supervisor

DATE

4/30/2014

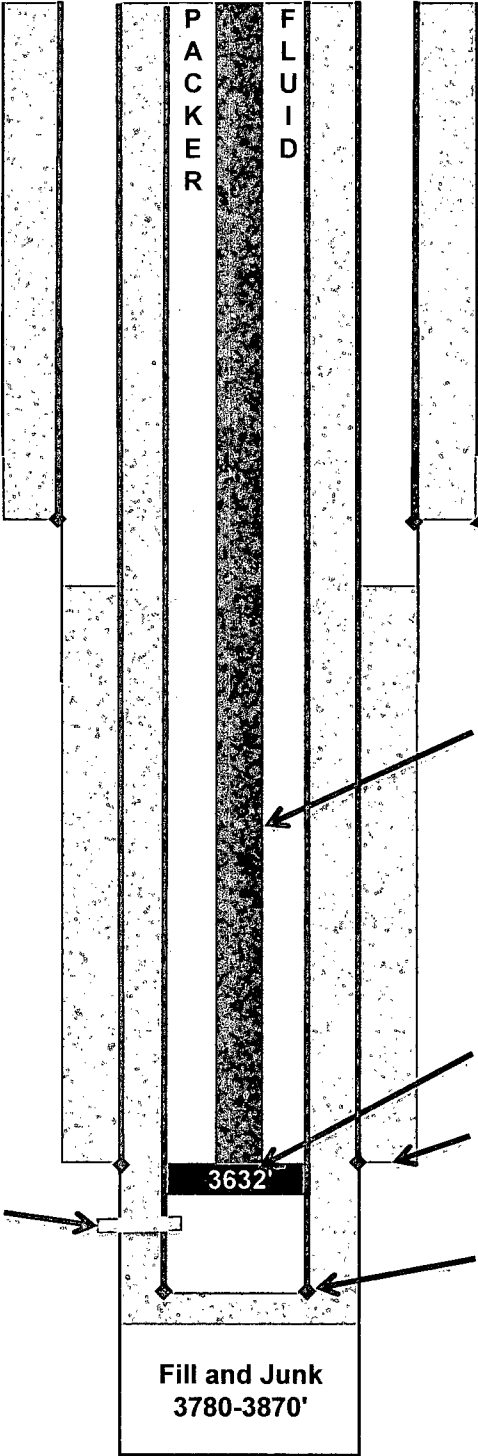
Conditions of Approval (if any)

APR 30 2014

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Mar Oil and Gas Corporation
Eumont Hardy Unit # 035
API # 30-025-06422
Lea County, New Mexico

WBD 4/15/2014



email; billy@pwllc.net
432-934-7680

BEP

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Mar Oil and Gas Corporation

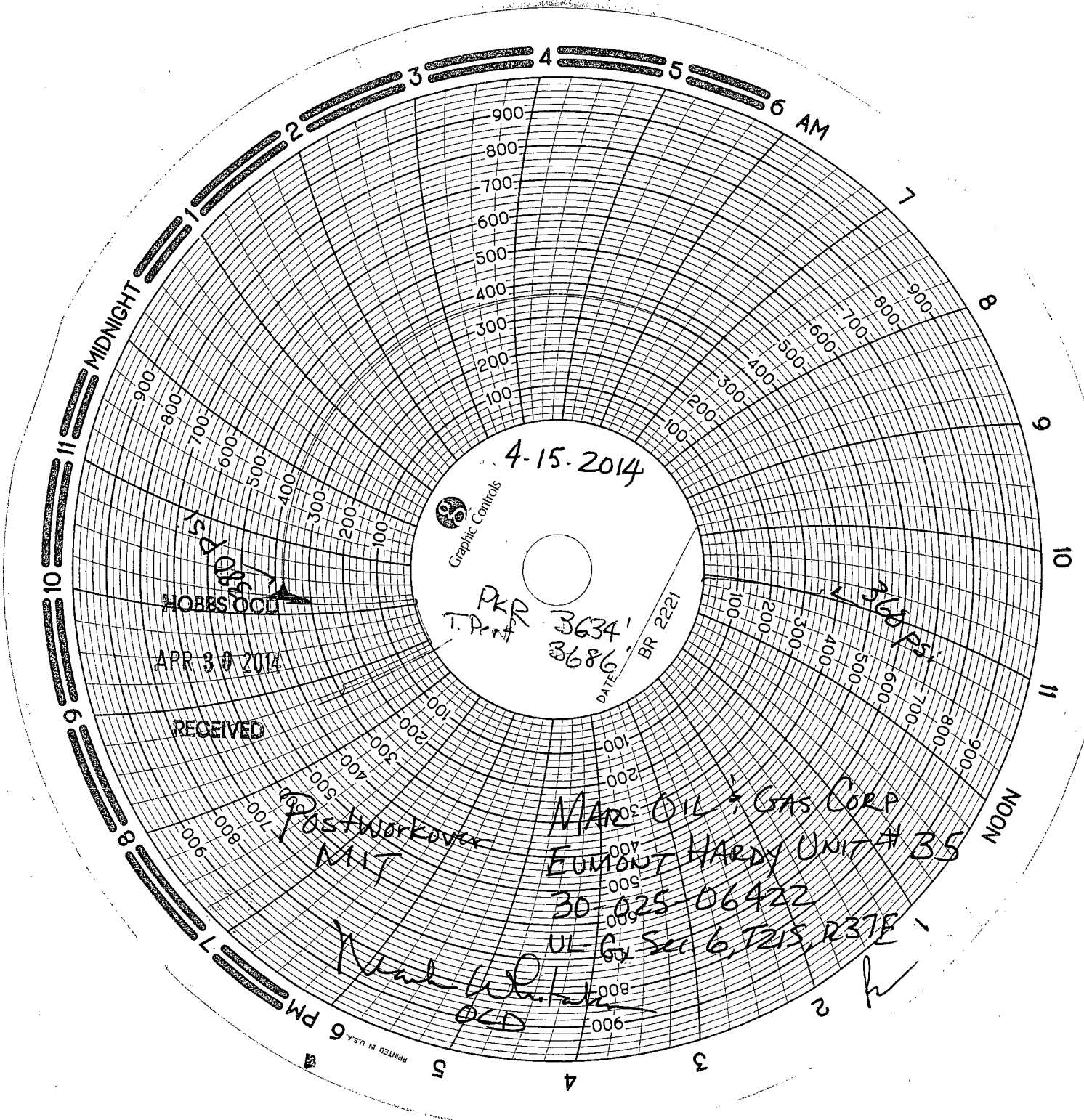
Eumont Hardy Unit # 35

2 3/8" 4.7# J55 8rd EUE Internally Plastic Coated

Date Run 4/8/2014

	1	2	3	4	5
1	31.4	28.92	31.74	31.57	31.61
2	29.95	30.3	31.56	31.56	30.42
3	29.16	29.96	31.84	31.65	31.85
4	31.57	30.37	29.33	30.3	31.56
5	30.76	30.63	31.7	31.62	31.57
6	30.3	31.72	29.27	30.41	29.2
7	29.72	31.97	30.32	31.56	30.3
8	31.74	29.8	31.63	28.5	31.76
9	29.16	30.77	30.36	28.11	30.26
10	29.71	29.34	30.4	28.74	30.4
11	30.63	31.65	30.52	31.93	30.67
12	31.47	31.47	29.84	31.6	31.43
13	31.56	29.95	29.26	31.41	31.57
14	31.49	30.3	30.34	30.57	31.7
15	29.62	31.73	30.57	31.56	31.41
16	27.91	31.67	30.45	30.35	31.57
17	29.96	31.7	30.82	32.1	31.6
18	29.74	31.44	30.39	28.52	31.57
19	29.96	30.45	31.57	31.61	
20	30.57	29.65	29.43	31.56	
21	31.84	31.6	31.96	31.5	
22	31.36	31.56	31.46	29.82	
23	31.5	31.55	29.1	31.57	
24	28.72	32.1	31.72	30.3	
25	31.54	30.53	31.36	31.12	
Total	761.34	771.13	766.94	769.54	560.45
Row					
1	761.34				
2	771.13				
3	766.94				
4	769.54				
5	560.45				
	3629.4 PSA		3632.4		

Plastic Coated AD1 tension packer 3.00



4-15-2014

HOBBS OIL

APR 30 2014

RECEIVED

Postworkover
MIT

MARCOIL & GAS CORP
EUMONT HARDY UNIT # 35
30-025-06422
UL-Gv Sec 6, T21S, R37E

Mark White
OCD

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