Submit I Copy To Appropriate District Office	State of New Mexico			Form C-103
<u>District I</u> - (575) 393-6161	Energy, Minerals and Nati	ıral Resources	WELL API NO.	tevised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240  District II - (575) 748-1283  HOBBS OCCONSED VARIOUS DIVISIONAL			30-025-41462	/
811 S. First St., Artesia, NM 88210			5. Indicate Type of Lease	e
District III – (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 APR <b>2 4 2014</b> Santa Fe, NM 87505			STATE 🖸	FEE
<u>District IV</u> = (505) 476-3460 AFR <b>Z 4 ZUI4</b> Santa Fe, NM 8/505 1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil & Gas Lease	
87505			VO - 564	<u> </u>
	CENTED REPORTS ON WELLS		7. Lease Name or Unit A	greement Name
(DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICA"			Copperhead 13	State.
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Dother			8. Well Number 4+	, ,
1. Type of Well: Oil Well Gas Well Other  2. Name of Operator			9. OGRID Number	<u> </u>
OXY USA Inc.			1669	96
3. Address of Operator			10. Pool name or Wildca	_ i
P.O. Box 50250 Midland, TX 79710			Triple X Bare S	pring W.
4. Well Location			3110	a. c-k /
	40 feet from the Nont		feet from the	
Section (B	Township 245 R		NMPM Count	ty Lea
	11. Elevation (Show whether DR 3570			
The Art of the second and the second		<u> </u>	But the second second	
12. Check Ap	propriate Box to Indicate N	lature of Notice. I	Report or Other Data	
•	•		•	- 0-
NOTICE OF INTI			SEQUENT REPORT	
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WOFT TEMPORARILY ABANDON  CHANGE PLANS COMMENCE DR			RK	
	MULTIPLE COMPL	CASING/CEMENT		
DOWNHOLE COMMINGLE		0,101110,021112111	00D	
CLOSED-LOOP SYSTEM				
OTHER:		OTHER:	<del> </del>	
13. Describe proposed or complet	ed operations. (Clearly state all ). SEE RULE 19.15.7.14 NMA	pertinent details, and	give pertinent dates, inclu	ding estimated date
proposed completion or recon		c. For Multiple Con	ipictions. Attach wehlbore	diagram or
proposed compression and an arrangement	**			
Spud 14-3/4" hole 4/16/14, drill to	1226', 4/17/14. RIH & set 11	I-3/4" 47# J-55 BT0	C csg @ 1226', pump 30	)BFW spacer w/
red dye, then cmt w/ 510sx (157b	bl) PPC w/ additives 13.5ppg	1.73 yield followed	by 250sx (60bbl) PPC v	w/ additives
14.8ppg 1.34 yield, had full return				
RIH & tag cmt @ 1173', test csg t EMW=12.3ppg.	o 2150# for 30min, test passe	ed. Drill new forma	tion to 1236', perform FI	I test to 166psi,
L14144-12.0ppg.				
Spud Date:	Rig Release D	ater		
Spud Date: 4 16 14	Kig Kelease D	ate.		
I hereby certify that the information ab	ove is true and complete to the b	est of my knowledge	and belief.	
7		, .		
			11	- 114
SIGNATURE & a · Shi	TITLE SI	. Regulatory Advisor	DATE 4	21117
Type or print nameDavid Stewart_	E-mail address:	david stewart@	oxy.com PHONE:4	32-685-5717
-yrs or promise		a silver		******
For State Use Only		<i>T</i>	. <b>N</b>	1AY Q 5 2014
ADDROVED BY:	Pe Pe	troleum Engi <mark>neer</mark>		IN I W ZUIT
APPROVED BY: Conditions of Approval (if any):	IIILE		DATE	
Conditions of Approval (II any).			المنطقة ماران	E 101A
			MAY 0	<b>⋑</b>