Form 3160-5 UNITED STATES (March 2012) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			OCD Hobbs		FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014 5. Lease Serial No.			
Do not use this fo	OTICES AND REPO orm for proposals to Use Form 3160-3 (Al	o drill or to r	e-enter an		NMNM68821 6. If Indian, Allottee or T	fribe N	Jame	
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.			
1. Type of Well			MAY 91	2044				
🗹 Oil Well 🛛 🗌 Gas W	fell Other		MAY 21	2014	8. Well Name and No. Telecaster 30 Federal	2H		
2. Name of Operator Endurance Resources LLC			Brow		9. API Well No. 30-025-41747			
3a. Address 3b. Phone No. (include area code)					10. Field and Pool or Exploratory Area			
203 West Wall Suite 1000 Midland TX 79701 432-242-4680					Antelope Ridge; Bone Spring West			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State			
330' FNL & 1800' FWL Sec. 30 T23S R34E					Lea County, NM			
12. CHEC	K THE APPROPRIATE BO	X(ES) TO INDIC	ATE NATURE (	OF NOTIO	CE, REPORT OR OTHER	۲ DAT	Ϋ́Α	
TYPE OF SUBMISSION			ТҮРІ	E OF ACT	ION			
	Acidize	Deepen	· · ·	Prod	uction (Start/Resume)		Water Shut-Off	
Notice of Intent	Alter Casing	Fracture	Treat	Recla	amation		Well Integrity	
Subsequent Report	Casing Repair	New Co	nstruction	Reco	mplete	$\square$	Other Spud, set surface &	
	Change Plans	Plug and	i Abandon	Tem	porarily Abandon		intermediate casing	
Final Abandonment Notice	Convert to Injection	Plug Ba	ck	Wate	er Disposal			
following completion of the involv testing has been completed. Final determined that the site is ready for 03/31/2014 MI&RU Patriot Rig #4. S 04/01/2014 Drill 17-1/2" hole to 1300 FL equipment 1304.06' set @ 1300' (130.4 bbls.) HalCem Class C 14.8 @ 28.63'. BLM called cement to sur 04/06/2014 Drill 12-1/4" hole to 510 5103.96 set at 5100'. Cement Lead Tail: 215 sacks (50.5 bbls.) HalCem WOC.	Abandonment Notices must f r final inspection.) Spud well @ 5:00 a.m. MS 0'. Run 12 joints (504.57') '. Cement Lead: 800 sacks ppg, yield 1.32, MW 6.34 g face. 0'. Run 36 joints (1629.5') I: 1195 sacks (374.5 bbls.)	be filed only after a T. Drilled to 160 13-3/8" 54.5# J-4 (239.3 bbls) Ext gals./sx. Displace 9-5/8" 40# L-80 EconoCem Clas	all requirements, '. 55 STC and 19 tendaCem Clas e with 196.5 bbl LTC and 77 joir ss C, 12.9 ppg,	joints (79 s C 13.7 ls. fresh v nts (3474. yield 1.76	reclamation, have been c 98.01') 13-3/8" 48# H-40 ppg, yield 1.68, MW 8. vater. Circulate 10 sack .46') 9-5/8" 40# J-55 L1 6, MW 9.37 gal/sx + LB	omple 0 STC 72 gal (s to s FC cas IM Pol	ted and the operator has c casing, total 1302.58' + ls./sx. Tail: 555 sacks .urface. WOC. Run 1" tag sing, total 5101.56' + FL ly-E-Flake, 40% HR-800.	
14. I hereby certify that the foregoing	true and correct. Name (Printe	d/Tuned)						
M. A. Sirgo, III								
W. A. Sirgo, III	onpe		Title Engineer					
Signature			Date 04/07/201		17. CCEPTED	F()	<u>R RECORD</u>	
	THIS SPACE	FOR FEDER	AL OR STA	TE OF	FICE USE			
Approved by					MAY	12	2014	
Conditions of approval, if any, are attache that the applicant holds legal or equitable entitle the applicant to conduct operations	title to those rights in the subject thereon.	ct lease which wou	ld Office	K	BUREAL OF LA		2	
Title 18 U.S.C. Section 1001 and Title 43 fictitious or fraudulent statements or repr	3 U.S.C. Section 1212, make it resentations as to any matter w	a crime for any pers ithin its jurisdiction.	son knowingly and	d willfully	to make to any department	or lage	ncý of the United States any false,	
(Instructions on page 2)								

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