

Submit 3 Copies to Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-37453
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 35083
7. Lease Name or Unit Agreement Name Eagle 2 State
8. Well Number 1
9. OGRID Number 20165
10. Pool name or Wildcat Lea Penn Gas #80040

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Samson Resources Company

3. Address of Operator
Two West Second Street, Tulsa, Ok. 74103

4. Well Location
 Unit Letter O : 660 feet from the South line and 1,600 feet from the East line
 Section 2 Township 20S Range 34E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3667 GL

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL

OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER:

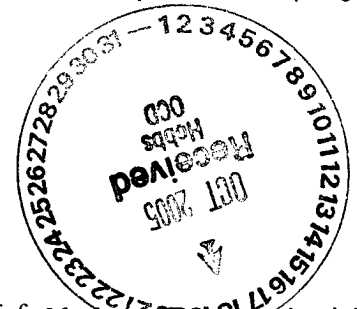
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/3/2005 Spud well at 11:00. Notified Sylvia Dickey with NMOCD.

10/7/2005 Could not get below 1,576' Paul Kautz/NMOCD gave permission to cement at that depth. Set 13 3/8" 61# J-55 BTC casing @ 1,576' inside of 17 1/2" hole. Cemented with 950 sacks of HL Premium Plus w/ 25pps Flocele mixed at 12.5 ppg and 340 sacks of Premium Plus w/ 2% CaCl2 mixed 14.8ppg. Did not circulate cement to surface. Ran temp. survey. Top of cement at 440'. Ran 1" pipe to 384' (tagged firm fill and could not go deeper) Pumped 350 sks Premium Plus w/ 2% CaCl2 mixed @ 14.8 ppg. Still no cement to surface. WOC for 4 hours. Run 1" pipe and tagged cement at 72'. Cement with 85 sacks Premium Plus w/ 2% CaCl2 mixed at 14.8 ppg. Circulated 10 Bbls to pit. WOC an additional 28 hours. Tested BOP's, choke manifold, upper and lower kelly valves and floor valves to 250 psi low and 2,000 psi high. Notified Gary Wink with NMOCD of cement and top off jobs.

Change of Plans for upcoming Intermediate Cement Job. Below is the Proposed Plan:

- 1st stage Lead: 520 sacks Class "A" mixed at 11.9 ppg
 Tail: 470 sacks Premium Plus mixed at 14.8 ppg
- 2nd Stage Lead: 300 sacks Class "A" mixed at 11.9 ppg
 Tail 50 sacks Premium Plus mixed at 14.8 ppg — will circulate to surface



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE [Signature] TITLE Area Drilling Manager DATE 10/17/2005

Type or print name Don Eubank E-mail address: deubank@samson.com Telephone No. 918-591-1522

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE OCT 20 2005

Conditions of Approval (if any):