

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE** - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator JAY MANAGEMENT COMPANY, LLC		8. Well Name and No. DOLLY # 1
3a. Address 2425 WEST LOOP SOUTH SUITE 810 HOUSTON, TEXAS 77027	3b. Phone No. (include area code) 713-621-6785 EXT 307	9. API Well No. 30-025-22370
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 1980' FEL UNIT "J", SEC 17, T-11S, R-33E		10. Field and Pool or Exploratory Area BAGLEY PERMO PENN NORTH
		11. Country or Parish, State LEA, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

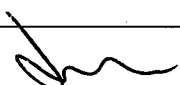
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This sundry notice is summary of operations performed on the well December 2012  
Move in Rig and rig up same. Nipple up BOPS.  
POOH with 2 3/8" production tubing and pick up Bit and Scrapper and TIH to 9,150'  
POOH and lay down Bit, Scrapper and 2 3/8" tubing.  
Rig up wireline truck, Pickup CIBP TIH and set @ 9,150' and dump 10' of cement.  
Pickup 3 1/8" perforating gun loaded 4 SPF, Perfs 8,480-87', 8,647-52', 8,877-80'. POOH and lay down gun and rig down wireline truck.  
Pickup rental packer and TIH with 2 7/8" turned down coupling work string tubing and set packer @ 8,350'. Test backside to 500#.  
Rig up C&J for acid job. Pump 5,000 gallons of acid with additives and drop 65 Bio Balls at rate of 10-12 BPM.  
Flow the well back 3 to 4 bbls of oil and some gas. Released rental packer and POOH with 2 7/8" work string tubing and packer and lay down same.  
TIH with 1 JT. Mud Anchor with bull plug, 4' Perf SUB, 24 JTS. 2 3/8" Tubing, 2 3/8" SN, 4 1/2" Anchor and 256 JTS. 2 3/8" tubing.  
Made 19 SWAB runs with good oil show.  
Run Rod and Pump and put the well on production.

*According to initial completion report, the upper most perforations (8480-8487) are in the Abo. Operator appears to be downhole commingling without approval.*

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed) Amir Sanker      Title Operations Manager

Signature       Date 04/08/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**      **ACCEPTED FOR RECORD**

Approved by \_\_\_\_\_      Title \_\_\_\_\_      Date JUN 17 2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WESTLEY W. INGRAM  
PETROLEUM ENGINEER



# Jay Management Company, LLC

CURRENT COMPLETION

WELL: DOLLY No. 1	FORMATION: Wolfcamp	LSE #: NM 072477 (FED)
COUNTY: LEA	COMPLETION DATE: 10-Dec-12	FIELD: BAGLEY NOR PERMO PENN
STATE: NEW MEXICO	20-Dec-12	LOCATION: 1980' FSL & 1980' FEL "J"
API #: 30-025-22370		SEC 17, T-11S, R-33E
ELEVATION: KB = 4320'		

13 3/8"  
@383'

8 5/8"  
@3,722'

TOC @ 7750'

8480-87'

8647-52'

8877-80'

9,164-65'

9,312-13'

9,325-26'

9,341-42'

9,461-64'

9,601-02'

9,624-25'

9,658-59'

9,850-51'

9,924-25'

10018-20'

10056-58'

10066-68'

10084-86'

10117-19'

10147-49'

10179-81'

10204-06'

4 1/2" @ 10,300'

TD: 10,300'

CIBP @ 9150'  
With 10' CMT

PBTD 10,232'

CASING RECORD

SURFACE									
O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.
13 3/8"	48.00#	J-55			383'		17.000"	400	SURF

INTERMEDIATE / PRODUCTION

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.
8 5/8"	24-32#	J-55			3,722'		10.750"	220	
4 1/2"	11.60#	N-80			10,300'		7.875"	550	7750'

TUBING

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.
2 3/8		L-80			8,353'	257

PERFORATION RECORD

DATE	TOP	BOTTOM	SPF	ZONE	STATUS
Jan-68	10,018'	10,206'	2	Lower Penn	Closed
Nov-71	9,461'	9,464'	2	Mid Penn	Closed
Feb-72	9,164'	9,925'	2	Mid Penn	Closed
Dec-12	8,480'	8,880'	4	Wolfcamp	Open

HISTORY

Jan-68	Original completion Lower Penn 10,018-20', 10,056-58', 10,066-68', 10,084-86' 10,117-19', 10,147-49', 10,179-81', 10,204-06' Treated with 8,000 gal 15% reg
Nov-71	Add Perf in the Mid Penn 9,461-9,464'. Treated with 500 gal 15% NE reg and 1,000 gal 15% chemical retarded acid.
Feb-72	Add Perf in the Mid Penn 9,164-65', 9,312-13', 9,325-26', 9,341-42', 9,601-02', 9,624-25', 9,658-59', 9,850-51', 9,924-9,925' Terated with 500 gal 15% NE reg and 1,000 gal 15% chemical retarded acid.
May-12	Run Reservoir Performane monitoring log, compensated neutron log, micro-vert log. Run production tubing and test the Mid Penn Perf and the Lower Penn.
Sep-12	Put the well back production in the Penn 9,461-9,925' Mid Penn 10,018-10,206' Lower Penn
Dec-12	Set CIBP 9150' and dump 10' of cement on top Perforate 8480-87', 8647-52', 8877-80'. Treated with 5000 gals acid.
Rod Design:	140 - 7/8 rods Tubing Detail: 257 jts. 2 3/8 tubing 8353'
	222 - 3/4 rods 4.5' anchor
	8', 6', 4' - 7/8 rods 23 jts. tubing
	1.5 polish rod w/ 16 liner SN @ 9103'
	2 x 1.5 x 24' RHBC Pump 4' Perf. sub
	1 jt mud anchor with bull plug

AAA WELL SERVICE

P.O. Box 33 • Millcap, TX 76066  
940-682-9200 • Fax: 940-682-2235

Field Report No.:

2631

District: D.C.

Date: 12-10-12

Company: JAY MANAGEMENT

Order No.:

Phone ( )

Address:

Lease & Well No.: Dolly #1

County: LEA, TX

Rig No.: 119 Job:  Complete  Incomplete

16 Hrs. Rig & Crew

Hrs. Crew Travel Time

RATE

AMOUNT

1770.00

EQUIPMENT IN WELL		
Size Rods	No.	Footage
Pony Rods		
Pump Size		
		dia.
	Total	
Size Tbg.	No.	Footage
Lbg. Sube.		
Tail Jts.		
	Total	
Remarks:		

- Tubing Tongs
- Swab Lines
- Rod Fishing Tool
- Rod Tongs
- Rod Stripper
- Man-Hrs/Extra Labor
- Paraffin Knife
- Reverse Unit w/Operator
- Power Unit w/Operator
- Hrs.
- Days
- Subtotal

1770.00

PARTS OR MATERIAL FURNISHED (PAINT, DOPE, RUBBER GOODS, ETC.)

- Used Swab Cups Brand: Size:  Regular  Undersize
- Used Oil Seaver Rubbers
- Trips Pipe Dope
- Other
- Other

Rig START Time: 6:00am Rig STOP Time: 5:00pm

1770.00

DESCRIPTION OF WORK DONE

Draw crew to location had 5am s/he talked about pressure opened well, unbanded well R-down work floor, unset pump, come out w/ rods, Rig broke down, stand by for parts to fix rig secured well, shut down Draw crew home

Crew Chief: ELI BURGUETE 11 Hrs. Crewman: ANTONIO HERNANDEZ 11 Hrs.  
 Derrickman: JUAN VILLA 11 Hrs. Crewman: \_\_\_\_\_ Hrs.  
 Crewman: JOSE BURGUETE 11 Hrs. Crewman: \_\_\_\_\_ Hrs.

U.E.L.P. Rep: Tom R. Soley Date: 12-11-12 Customer Rep.: \_\_\_\_\_

SEE REVERSE FOR GENERAL TERMS AND CONDITIONS

BY SIGNING THE RECEIPT, CUSTOMER ACKNOWLEDGES THAT HE HAS READ, IS FAMILIAR WITH, AND ACCEPTS ALL TERMS AND CONDITIONS OF SALE, INCLUDING THOSE ON REVERSE AND THOSE PROVIDED WITH PRICE LIST.

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AAA  
WELL SERVICE

P.O. Box 33 • Millsap, TX, 76066  
940-682-9200 • Fax: 940-882-2235

Field Report No.: 2632

District: ~~LEA~~ D.C.

Date: 12-11-12

Company: JAY MANAGEMENT Order No.: \_\_\_\_\_ Phone (\_\_\_\_) \_\_\_\_\_

Address: \_\_\_\_\_

Lease & Well No.: Dolly #1 County: LEA, NM

Rig No.: 119 Job:  Complete  Incomplete  
12 Hrs. Rig & Crew .....  
\_\_\_\_\_ Hrs. Crew Travel Time .....

EQUIPMENT IN WELL		
Size Rods	No.	Footage
Pony Rods	_____	_____
Pump Size	_____ dia.	_____
		Total _____
Size Tbg.	No.	Footage
Lbg. Subs.	_____	_____
Tail Jts.	_____	_____
		Total _____

Remarks: \_\_\_\_\_

	RATE	AMOUNT
_____ Tubing Tongs .....		
_____ Swab Line .....		
_____ Rod Fishing Tool .....		
_____ Rod Tongs .....		
<input checked="" type="checkbox"/> Rod Stripper .....		60.00
_____ Man-Hrs/Extra Labor .....		
_____ Paraffin Knife .....		
_____ Reverse Unit w/Operator .....		
_____ Power Unit w/Operator .....		
_____ Hrs. ....		
_____ Days .....		
Subtotal .....		3,600.00

No PARTS OR MATERIAL FURNISHED (PAINT, DOPE, RUBBER GOODS, ETC.)

_____ Used Swab Cups _____ Brand: _____ Size: _____ <input type="checkbox"/> Regular <input type="checkbox"/> Undersize		
_____ Used Oil Sevr Rubbers .....		
<u>1</u> Trips Pipe Dope .....		60.00
_____ Other <u>Wipe Rags</u> .....		
_____ Other .....		
Rig START Time: <u>6:00am</u> Rig STOP Time: <u>6:00pm</u>		3,650.00

DESCRIPTION OF WORK DONE

Drive crew to location had Simon Spm talked about #2. opened well, finished coming out w/ rods (7/8-146) (3/4-258) & pump. r-up tubing tools, bled casing down, infledged well, r-up B.O.P. r-up work floor & tubing tongs, unscated T.A.C. Come out w/ 143 stands T.A.C. 13 stands, Sw. Perf Sub, Mud Jt. B.P. (tallied out) Ran back in w/ bit, casing scraper, & 55 stands secured well, shut down, Drive crew home

Crew Chief: EL BURGUETE 12 Hrs. Crewman: ANTONIO HERNANDEZ 12 Hrs.  
Derrickman: JUAN VILLA 12 Hrs. Crewman: \_\_\_\_\_ Hrs.  
Crewman: JOSE BURGUETE 12 Hrs. Crewman: \_\_\_\_\_ Hrs.

U.E.I.P. Rep. David R. Jolley Date: 12-12-12 Customer Rep.: \_\_\_\_\_

SEE REVERSE FOR GENERAL TERMS AND CONDITIONS  
BY SIGNING THE RECEIPT, CUSTOMER ACKNOWLEDGES THAT HE HAS READ, IS FAMILIAR WITH, AND ACCEPTS ALL TERMS AND CONDITIONS OF SALE, INCLUDING THOSE ON REVERSE AND THOSE PROVIDED WITH PRICE LIST.

Millsap, TX 76086  
 882-9200 • Fax: 940-682-2235

Field Report No. 2533  
 District: DC  
 Date: 12-12-2012

Company: JAY MANAGEMENT Order No.: \_\_\_\_\_ Phone (\_\_\_\_) \_\_\_\_\_  
 Address: \_\_\_\_\_  
 Lease & Well No.: Dolly #1 County: LEA N.M.

Rig No.:	Job:	RATE	AMOUNT																								
<u>119</u>	<input type="checkbox"/> Complete <input checked="" type="checkbox"/> Incomplete		<u>3687.50</u>																								
<u>12 1/2</u> Hrs.	Rig & Crew .....																										
_____ Hrs.	Crew Travel Time .....																										
<table border="1"> <caption>EQUIPMENT IN WELL</caption> <thead> <tr> <th>Size Rods</th> <th>No.</th> <th>Footage</th> </tr> </thead> <tbody> <tr> <td>Pony Rods</td> <td>_____</td> <td>_____</td> </tr> <tr> <td>Pump Size</td> <td>_____ dia.</td> <td>_____</td> </tr> <tr> <td colspan="3" style="text-align: center;">Total</td> </tr> <tr> <th>Size Tdg.</th> <th>No.</th> <th>Footage</th> </tr> <tr> <td>Lbg. Subs.</td> <td>_____</td> <td>_____</td> </tr> <tr> <td>Tell Jts.</td> <td>_____</td> <td>_____</td> </tr> <tr> <td colspan="3" style="text-align: center;">Total</td> </tr> </tbody> </table>		Size Rods	No.	Footage	Pony Rods	_____	_____	Pump Size	_____ dia.	_____	Total			Size Tdg.	No.	Footage	Lbg. Subs.	_____	_____	Tell Jts.	_____	_____	Total				
Size Rods	No.	Footage																									
Pony Rods	_____	_____																									
Pump Size	_____ dia.	_____																									
Total																											
Size Tdg.	No.	Footage																									
Lbg. Subs.	_____	_____																									
Tell Jts.	_____	_____																									
Total																											
Tubing Tongs .....																											
Swab Line .....																											
Rod Fishing Tool .....																											
Rod Tongs .....																											
Rod Stripper .....																											
Man-Hrs./Extra Labor .....																											
Paraffin Knife .....																											
Reverse Unit w/Operator .....																											
Power Unit w/Operator .....																											
<u>1 Hr. W. Powell</u>			<u>650.00</u>																								
Days .....																											
Subtotal .....			<u>3737.50</u>																								

No	PARTS OR MATERIAL FURNISHED (PAINT, DOPE, RUBBER GOODS, ETC.)			
_____	Used	Swab Cups _____ Brand: _____ Size: _____	<input type="checkbox"/> Regular	
			<input type="checkbox"/> Undersize	
_____	Used	Oil Sealer Rubbers .....		
_____	Trips	Pipe Dope .....		
_____		Other .....		
_____		Other .....		
Rig START Time: <u>6:00 am</u> Rig STOP Time: <u>6:30 pm</u>				<u>3737.50</u>

**DESCRIPTION OF WORK DONE**

Drove crew to location had 5 min 9/m  
talked about pressure bled well down  
flushed annulus in w/ tubing @ 9,200 ft w/  
bit & scraper, P. out w/ tubing, stand by  
for wireline, R-up wireline, R. Tilt w/ Jack  
Basket, Ran back in w/ air cup R-Down  
wireline, secured well, shut Down  
Drove crew Home

Crew Chief: ELI BURGUETE 12 1/2 Hrs. Crewman: ANTONIO HERNANDEZ 12 1/2 Hrs.  
 Derrickman: JUAN VILLA 12 1/2 Hrs. Crewman: \_\_\_\_\_ Hrs.  
 Crewman: JOSE BURGUETE 12 1/2 Hrs. Crewman: \_\_\_\_\_ Hrs.

U.E.L.P. Rep. Jim R. [Signature] Date: 12-13-12 Customer Rep.: \_\_\_\_\_

**SEE REVERSE FOR GENERAL TERMS AND CONDITIONS**

BY SIGNING THE RECEIPT, CUSTOMER ACKNOWLEDGES THAT HE HAS READ, IS FAMILIAR WITH, AND ACCEPTS ALL TERMS AND CONDITIONS OF SALE, INCLUDING THOSE ON REVERSE AND THOSE PROVIDED WITH PRICE LIST.

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AAA  
WELL SERVICE

P.O. Box 33 • Millsap, TX 76086  
940-682-9200 • Fax: 940-682-2235

Field Report No.:

2634

District:

LEO

Date:

12-13-12

Company: JAY MANAGEMENT Order No.: \_\_\_\_\_ Phone: (\_\_\_\_) \_\_\_\_\_

Address: \_\_\_\_\_

Lease & Well No.: Dolly #1 County: LEA, NM

Rig No.: 119 Job:  Complete  Incomplete  
12 1/2 Hrs. Rig & Crew .....  
\_\_\_\_\_ Hrs. Crew Travel Time .....

RATE AMOUNT

3,687.50

EQUIPMENT IN WELL		
Size Rods	No.	Footage
_____	_____	_____
Pony Rods	_____	_____
Pump Size	_____ dia.	_____
		Total _____
Size TDg.	No.	Footage
_____	_____	_____
Lbg. Subs.	_____	_____
Toll Jts.	_____	_____
		Total _____
Remarks: _____		

\_\_\_\_\_ Tubing Tongs .....  
\_\_\_\_\_ Swab Line .....  
\_\_\_\_\_ Rod Fishing Tool .....  
\_\_\_\_\_ Rod Tongs .....  
\_\_\_\_\_ Rod Stripper .....  
\_\_\_\_\_ Man-Hrs./Extra Labor .....  
\_\_\_\_\_ Paraffin Knife .....  
\_\_\_\_\_ Reverse Unit w/Operator .....  
\_\_\_\_\_ Power Unit w/Operator .....  
\_\_\_\_\_ Hrs. ....  
\_\_\_\_\_ Days .....  
Subtotal ..... 3,687.50

No PARTS OR MATERIAL FURNISHED (PAINT, DOPE, RUBBER GOODS, ETC.)

\_\_\_\_\_ Used Swab Cups \_\_\_\_\_ Brand: \_\_\_\_\_ Size: \_\_\_\_\_  Regular  
 Undersize  
\_\_\_\_\_ Used Oil Sever Rubbers .....  
\_\_\_\_\_ Trips Pipe Dope .....  
\_\_\_\_\_ Other .....  
\_\_\_\_\_ Other .....

Rig START Time: 6:00 am Rig STOP Time: 6:30 pm

3,687.50

DESCRIPTION OF WORK DONE

Drive crew to location had 5 min s/m  
talked about pinch points opened well. R-up  
wireline R.T.H. to spot cement, came out  
Pan back in to perforate, R-Down wireline.  
Set tubing on pipe racks, tallied tubing  
stand by for slip elevators R-up elevator.  
pick up packer & tubing, left packer  
@ 8,354 secured well, shut down,  
Drive crew home.

Crew Chief: ELI BURGUETE 12 1/2 Hrs. Crewman: ANTONIA HERNANDEZ 12 1/2 Hrs.

Derrickman: JUAN VILLA 12 1/2 Hrs. Crewman: MARTIN MARGANEZ 13 1/2 Hrs.

Crewman: JOSE BURGUETE 12 1/2 Hrs. Crewman: \_\_\_\_\_ Hrs.

U.E.L.P. Rep. Juan R. Salazar Date: 12-14-12 Customer Rep.: \_\_\_\_\_

SEE REVERSE FOR GENERAL TERMS AND CONDITIONS

BY SIGNING THE RECEIPT, CUSTOMER ACKNOWLEDGES THAT HE HAS READ, IS FAMILIAR WITH, AND ACCEPTS ALL TERMS AND CONDITIONS OF SALE, INCLUDING THOSE ON REVERSE AND THOSE PROVIDED WITH PRICE LIST.

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AAA  
WELL SERVICE

P.O. Box 33 • Millsap, TX 76068  
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Field Report No.: 255

District: Denin

Date: 12-14-12

Company: JAY MANAGEMENT Order No.: \_\_\_\_\_ Phone (\_\_\_\_) \_\_\_\_\_

Address: \_\_\_\_\_

Lease & Well No.: Dolly #1 County: LEA, NM

Rig No.:	Job:	RATE	AMOUNT
<u>119</u>	<input type="checkbox"/> Complete <input checked="" type="checkbox"/> Incomplete		<u>3,245.00</u>
<u>11</u> Hrs. Rig & Crew .....			
_____ Hrs. Crew Travel Time .....			

EQUIPMENT IN WELL		
Size Rods	No.	Footage
_____	_____	_____
Percy Rods _____	_____	_____
Pump Size _____	_____ dia.	_____
Total _____		
Size Tbg.	No.	Footage
_____	_____	_____
Log. Svcs. _____	_____	_____
Tail Jtc. _____	_____	_____
Total _____		
Remarks: _____		

_____ Tubing Tongs .....	
_____ Swab Line .....	
_____ Rod Fishing Tool .....	
_____ Rod Tongs .....	
_____ Rod Stripper .....	
_____ Man-Hrs./Extra Labor .....	
_____ Paraffin Knife .....	
_____ Reverse Unit w/Operator .....	
_____ Power Unit w/Operator .....	
_____ Hrs. _____	
_____ Days _____	
Subtotal .....	<u>3,245.00</u>

No PARTS OR MATERIAL FURNISHED (PAINT, DOPE, RUBBER GOODS, ETC.)

_____ Used Swab Cups _____ Brand: _____ Size: _____	<input type="checkbox"/> Regular <input type="checkbox"/> Undersize		
_____ Used Oil Sever Rubbers .....			
_____ Trips Pipe Dope .....			
_____ Other .....			
_____ Other .....			
Rig START Time: <u>6:00 am</u> Rig STOP Time: <u>5:00 pm</u>		<u>3,245.00</u>	

DESCRIPTION OF WORK DONE

Drove crew to location had 5 min y/m talked  
about pressure opened well, was dead set  
packer t-up Acid trucks spotted Acid  
12 down Acid trucks opened Well back  
to reverse pit, Shut Down, Drove  
crew Home

Crew Chief: EL BURQUETE 11 Hrs. Crewman: ANTONIO HERNANDEZ 11 Hrs.

Derrickman: JUAN VILLA 11 Hrs. Crewman: \_\_\_\_\_ Hrs.

Crewman: JOSÉ BURQUETE 11 Hrs. Crewman: \_\_\_\_\_ Hrs.

U.E.L.P. Rep. Jim R. [Signature] Date: 12-17-12 Customer Rep.: \_\_\_\_\_

SEE REVERSE FOR GENERAL TERMS AND CONDITIONS

BY SIGNING THE RECEIPT, CUSTOMER ACKNOWLEDGES THAT HE HAS READ, IS FAMILIAR WITH, AND ACCEPTS ALL TERMS AND CONDITIONS OF SALE, INCLUDING THOSE ON REVERSE AND THOSE PROVIDED WITH PRICE LIST.

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AAA  
WELL SERVICE

P.O. Box 33 • Millsap, TX 76068  
940-682-9200 • Fax: 940-682-2235

Field Report No.: 2653

District: M&K

Date: 12-17-18

Company: JAY MANAGEMENT

Order No.:

Phone ( ):

Address:

Lease & Well No.: Dolly #1

County: LEA. NM

Rig No.: 119 Job:  Complete  Incomplete  
13 Hrs. Rig & Crew .....  
..... Hrs. Crew Travel Time .....

RATE	AMOUNT
	<u>3,835.00</u>

EQUIPMENT IN WELL		
Size Rods	No.	Footage
Pony Rods	_____	_____
Pump Size	_____ dia.	_____
	Total	_____
Size Tbg.	No.	Footage
Lbg. Subc.	_____	_____
Tub Jts.	_____	_____
	Total	_____

Remarks: \_\_\_\_\_

_____ Tubing Tongs .....	
_____ Swab Line .....	
_____ Rod Fishing Tool .....	
_____ Rod Tongs .....	
_____ Rod Stripper .....	
_____ Man-Hrs./Extra Labor .....	
_____ Paraffin Knife .....	
_____ Reverse Unit w/Operator .....	
_____ Power Unit w/Operator .....	
_____ Hrs. ....	
_____ Days .....	
Subtotal .....	<u>3,835.00</u>

No PARTS OR MATERIAL FURNISHED (PAINT, DOPE, RUBBER GOODS, ETC.)

Used Swab Cups \_\_\_\_\_ Brand: \_\_\_\_\_ Size: \_\_\_\_\_  Regular  Undersize  
Used Oil Sealer Rubbers .....

Trips Pipe Dope .....

1 Other: Wipe Rovers .....

Other .....

150.00

Rig START Time: 6:00 am

Rig STOP Time: 7:00 pm

3,885.00

DESCRIPTION OF WORK DONE

Drove crew to location had 5 min. slm talked about pressure bled well down to flow back tank released packer, L-down 250 2 7/8 Jts & packer change equip to 2 3/8. R.T.H w/ 16 stands, L-down tubing P.T.H w/ B.p. and Jts. 12 stands, T.A.C. & tubing, picked up 4 more Jts. to top plug, L-down 3 Jts. have a ftg. of 28 Jts in well secured well. Shut Down Drove crew Home

Crew Chief: ELI BURQUETE 13 Hrs. Crewman: ANTONIO HERNANDEZ 13 Hrs.

Oerrickman: Juan Villa 13 Hrs. Crewman: \_\_\_\_\_ Hrs.

Crewman: JOSE BURQUETE 13 Hrs. Crewman: \_\_\_\_\_ Hrs.

U.E.L.P. Rep. Ind R. Arroy Date: 12-18-18 Customer Rep.: \_\_\_\_\_

SEE REVERSE FOR GENERAL TERMS AND CONDITIONS

BY SIGNING THE RECEIPT, CUSTOMER ACKNOWLEDGES THAT HE HAS READ, IS FAMILIAR WITH, AND ACCEPTS ALL TERMS AND CONDITIONS OF SALE, INCLUDING THOSE ON REVERSE AND THOSE PROVIDED WITH PRICE LIST.

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AAA  
WELL SERVICE

P.O. Box 33 · Millsap, TX 76066  
940-882-9200 · Fax: 940-682-2235

Field Report No.:

2638

District: MARK

Date: 12-19-12

Company: JAY MANAGEMENT Order No.: \_\_\_\_\_ Phone (\_\_\_\_) \_\_\_\_\_

Address: \_\_\_\_\_

Lease & Well No.: DOLLY #1 County: LEA, N.M.

Rig No.: 119 Job:  Complete  Incomplete  
10 Hrs. Rig & Crew .....  
Hrs. Crew Travel Time .....

RATE AMOUNT

2,950.00

EQUIPMENT IN WELL		
Size Rods	No.	Footage
Pony Rods	_____	_____
Pump Size	_____ dia.	_____
	Total	_____
Size Tub.	No.	Footage
Lbg. Subs.	_____	_____
Tail Jct.	_____	_____
	Total	_____

Remarks: \_\_\_\_\_

Tubing Tongs .....  
Swab Line .....  
Rod Fishing Tool .....  
Rod Tongs .....  
Rod Stripper .....  
Man-Hrs./Extra Labor .....  
Paraffin Knife .....  
Reverse Unit w/Operator .....  
Power Unit w/Operator .....  
Hrs. ....  
Days .....  
Subtotal ..... 2950.00

NO PARTS OR MATERIAL FURNISHED (PAINT, DOPE, RUBBER GOODS, ETC.)

6 Used Swab Cups 6 Brand: \_\_\_\_\_ Size: 2 3/8  Regular  Undersize  
2 Used Oil Sever Rubbers .....  
Trips Pipe Dope .....  
Other .....  
Other .....  
Rig START Time: 6:00 am Rig STOP Time: 4:00 pm  
Subtotal ..... 3,160.00

DESCRIPTION OF WORK DONE

Drive crew to location had 5 min slm talked about weather, opened well, tubing had 60 psi. bled down tubing, fup swab tagged fluid @ 4,500. made a Hl. of 7 swab runs, & swabbed back 53 bbls having a trace of oil on every sample run. l-down swab. secured well. shut down, Drive crew Home.

Crew Chief: Eli BURGUETE 10 Hrs. Crewman: JOSE BURGUETE 10 Hrs.  
Derrickman: JUAN VILLO 10 Hrs. Crewman: \_\_\_\_\_ Hrs.  
Crewman: ANTONIO HERNANDEZ 10 Hrs. Crewman: \_\_\_\_\_ Hrs.

U.E.L.P. Rep. Jared R. Shroy Date: 12-20-12 Customer Rep.: \_\_\_\_\_

SEE REVERSE FOR GENERAL TERMS AND CONDITIONS

BY SIGNING THE RECEIPT, CUSTOMER ACKNOWLEDGES THAT HE HAS READ, IS FAMILIAR WITH, AND ACCEPTS ALL TERMS AND CONDITIONS OF SALE, INCLUDING THOSE ON REVERSE AND THOSE PROVIDED WITH PRICE LIST.

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WELL SERVICE

P.O. Box 33 • Millsap, TX 78066  
940-882-9200 • Fax: 940-882-2235

Field Report No.:

2639

District: MARK

Date: 12-20-12

Company: JAY MANAGEMENT Order No.: \_\_\_\_\_ Phone (\_\_\_\_) \_\_\_\_\_

Address: \_\_\_\_\_

Lease & Well No.: DOLLY #1 County: LEA, N.M.

Rig No.: 119 Job:  Complete  Incomplete  
10 Hrs. Rig & Crew  
\_\_\_\_\_ Hrs. Crew Travel Time

RATE

AMOUNT

2950.00

EQUIPMENT IN WELL		
Size Rods	No.	Footage
Pony Rods	_____	_____
Pump Size	_____ dia.	_____
		Total
Size Tbg.	No.	Footage
Lbg. Subs.	_____	_____
Tell Jls.	_____	_____
		Total

Remarks: \_\_\_\_\_

\_\_\_\_\_ Tubing Tongs  
\_\_\_\_\_ Swab Line  
\_\_\_\_\_ Rod Fishing Tool  
\_\_\_\_\_ Rod Tonge  
\_\_\_\_\_ Rod Stripper  
\_\_\_\_\_ Man-Hrs./Extra Labor  
\_\_\_\_\_ Paraffin Knife  
\_\_\_\_\_ Reverse Unit w/Operator  
\_\_\_\_\_ Power Unit w/Operator  
\_\_\_\_\_ Hrs.  
\_\_\_\_\_ Days  
Subtotal 2950.00

No PARTS OR MATERIAL FURNISHED (PAINT, DOPE, RUBBER GOODS, ETC.)

\_\_\_\_\_ Used Swab Cups \_\_\_\_\_ Brand: \_\_\_\_\_ Size: \_\_\_\_\_  Regular  Undersize  
\_\_\_\_\_ Used Oil Seaver Rubbers  
\_\_\_\_\_ Trips Pipe Dops  
\_\_\_\_\_ Other  
\_\_\_\_\_ Other

Rig START Time: 6:00 am Rig STOP Time: 4:00 pm 2950.00

DESCRIPTION OF WORK DONE

Drove crew to location had 5 min 3/4 in talked about overhead lifts. opened well, back side had 200 psi, tubing had 65 psi, L-down 31 - 3/4 rods and 11 - 7/8 rods R.T.H w/ pump and rods. resealed well, w/ 4' 6" 8' subs, banded well loaded well w/ 20 bbls. held good @ 500 psi. pumped good, left well on hand. shut down, Drove crew Home.

Crew Chief: ELI BURGUETE 10 Hrs. Crewman: ANTONIO HERNANDEZ 10 Hrs.  
Derrickman: JUAN VILLA 10 Hrs. Crewman: \_\_\_\_\_ Hrs.  
Crewman: JOSE BURGUETE 10 Hrs. Crewman: \_\_\_\_\_ Hrs.

U.E.L.P. Rep. Juan R. [Signature] Date: 12-21-12 Customer Rep.: \_\_\_\_\_

SEE REVERSE FOR GENERAL TERMS AND CONDITIONS

BY SIGNING THE RECEIPT, CUSTOMER ACKNOWLEDGES THAT HE HAS READ, IS FAMILIAR WITH, AND ACCEPTS ALL TERMS AND CONDITIONS OF SALE, INCLUDING THOSE ON REVERSE AND THOSE PROVIDED WITH PRICE LIST.