

HOBBS OGD

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 5-27-2004

FILE IN TRIPLICATE

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

JUN 26 2014  
RECEIVED

CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center">(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)</p>		<p>WELL API NO. 30-025-07491</p>
<p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p>		<p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p>
<p>2. Name of Operator Occidental Permian Ltd.</p>		<p>6. State Oil &amp; Gas Lease No.</p>
<p>3. Address of Operator HCR I Box 90 Denver City, TX 79323</p>		<p>7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 31</p>
<p>4. Well Location Unit Letter <u>B</u> : <u>440</u> Feet From The <u>North</u> Line and <u>2310</u> Feet From The <u>East</u> Line Section <u>31</u> Township <u>18-S</u> Range <u>38-E</u> NMPM Lea County</p>		<p>8. Well No. <u>311</u></p>
<p>11. Elevation (Show whether DF, RKB, RT GR, etc.) 3649' GR</p>		<p>9. OGRID No. <u>157984</u></p>
<p>Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____</p>		<p>10. Pool name or Wildcat <u>Hobbs (G/SA)</u></p>

<p>12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data</p>			
<p align="center"><b>NOTICE OF INTENTION TO:</b></p>		<p align="center"><b>SUBSEQUENT REPORT OF:</b></p>	
<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p>	<p>REMEDIAL WORK <input checked="" type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p>
<p>TEMPORARILY ABANDON <input type="checkbox"/></p>	<p>CHANGE PLANS <input type="checkbox"/></p>	<p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p>	<p>PLUG &amp; ABANDONMENT <input type="checkbox"/></p>
<p>PULL OR ALTER CASING <input type="checkbox"/></p>	<p>Multiple Completion <input type="checkbox"/></p>	<p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p>	<p>OTHER: <input type="checkbox"/></p>
<p>OTHER: <input type="checkbox"/></p>	<p>OTHER: <input type="checkbox"/></p>	<p>OTHER: <input type="checkbox"/></p>	<p>OTHER: <input type="checkbox"/></p>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU.
2. ND well head/NU BOP.
3. POOH and lay down ESP equipment. Found ESP motor burnt.
4. RIH w/bit. Tag @4268'. POOH w/bit.
5. RIH w/new ESP equipment set on 119 jts of 2-7/8" tubing. Intake set @3811'.
6. ND BOP/NU wellhead.
7. RDPU & RU. Clean location and return well to production.

RUPU 02/22/2014

RDPU 02/27/2014

Uncontrolled release reported on well on 03/07/2014. Well shut in immediately.

\*\*\*see attached sheet for additional information\*\*\*

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 06/25/2014

TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy\_johnson@oxv.com TELEPHONE NO. 806-592-6280

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APPROVED BY Mary Johnson TITLE Dist Supervisor DATE 6/30/2014  
CONDITIONS OF APPROVAL IF ANY:

JUL 01 2014

NHU 31-311 API #30-025-07491

1. Arrived at location. Had Indian Fire & Safety check readings at wellhead. Found 100 PPM H<sub>2</sub>S, 71 LELs and 18.8 Oxygen. Masked up truck driver and killed well. Second reading came back clear on H<sub>2</sub>S and LELs.
2. RUPU & RU.
3. RU wire line and shoot drain holes @3775' RD wire line.
4. ND wellhead/NU BOP.
5. POOH and lay down ESP equipment.
6. RIH and set RBP @3770'.
7. Isolate casing leak from 63-95'.
8. RIH and set 2<sup>nd</sup> RBP @626'.
9. Speared casing @135' and attempted to back off. Found casing parted at 78'. Laid down 2 jts casing and collar. Found bad casing and threads down to 195'. Backed off casing and collar @195'. RIH with new casing and collars to 195'. Load and tested to 600 PSI. Held OK.
10. ND BOP/NU wellhead.
11. RDPU & RU to change out wellhead.

RUPU 03/07/2014

RDPU 03/18/2014

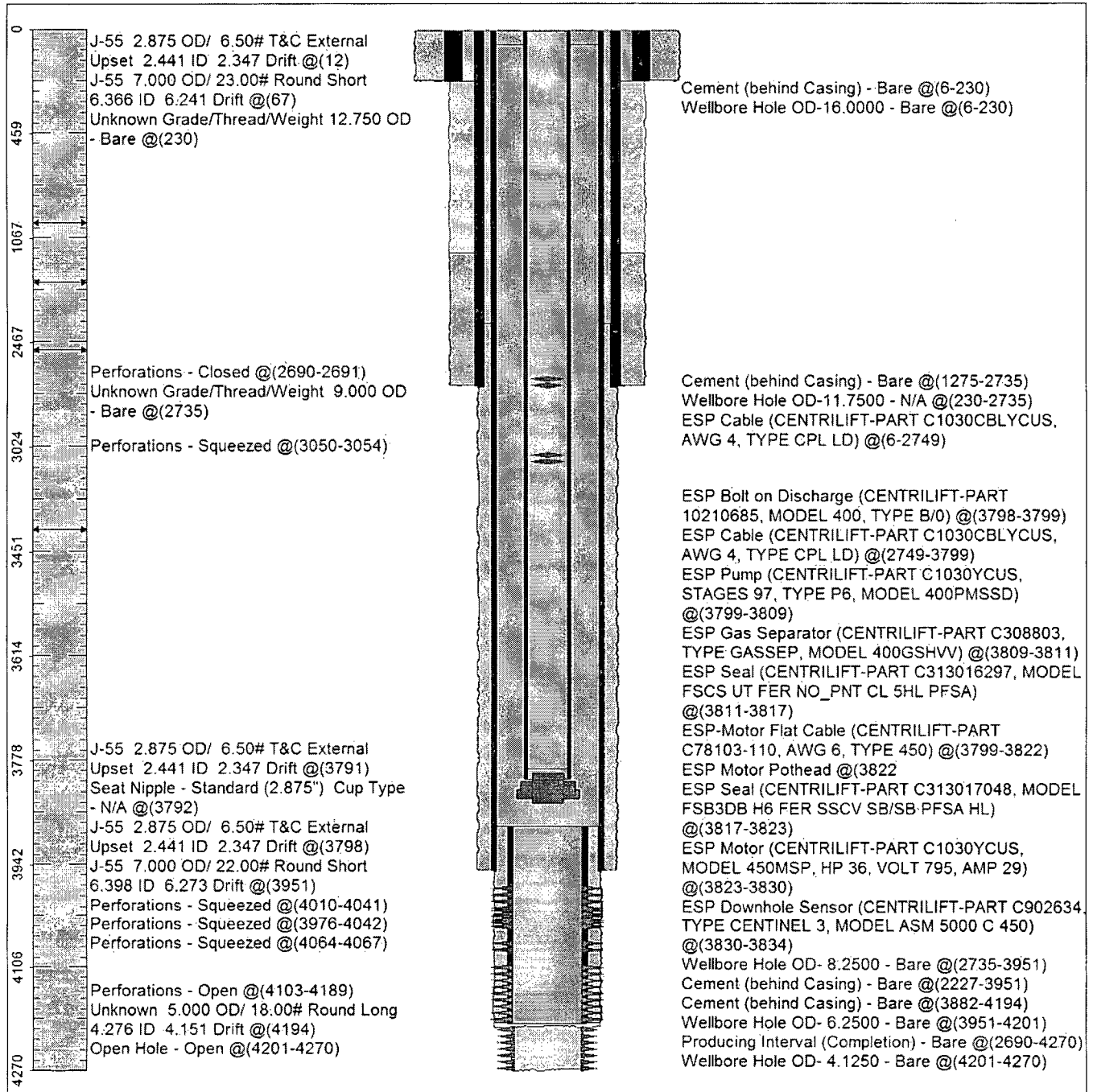
1. RUPU & RU.
2. ND wellhead/NU BOP.
3. Unseat and POOH w/RBP @626'.
4. RU wire line and run CBL from RBP @3743' to surface. Top of cement @2912'. RIH w/guns and perforate hole @2690'. RD wire line.
5. Dump bail 3 sacks of sand open ended on top of RBP.
6. RIH w/CICR set @2581'. RU HES and circulate 350 bbl of cement to surface. RD HES.
7. RIH w/bit and drill collars. Tag @2585'. RU power swivel & stripper head. Drill cement and CICR from 2586-2710'. RD power swivel and stripper head. Tagged sand on top of RBP @3725'. POOH w/bit & drill collars.
8. Circulate sand out of hole. Latch onto RBP and POOH.
9. RIH w/ESP equipment set on 119 jts of 2-7/8" tubing. Intake set @3811'.
10. ND BOP/NU wellhead.
11. RDPU & RU. Clean location and return well to production.

RUPU 04/10/2014

RDPU 04/21/2014

June 25, 2014

## Work Plan Report for Well:NHSAU 311-31



Survey Viewer