UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OCD Hobbs

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No.

SUNDRY Do not use th abandoned we	6. If Indian, Allottee 7. If Unit or CA/Agr 8. Well Name and No.	or Tribe Name					
SUBMIT IN TRI	F If Unit or CA/Agr	eement, Name and/or No.					
Type of Well Gas Well ☐ Otl	8. Well Name and No BRININSTOOL	8. Well Name and No. BRININSTOOL 25 23 33 USA 2H					
2. Name of Operator CHEVRON U.S.A. INC.	9. API Well No.	9. API Well No. 30-055-41657					
3a. Address 15 SMITH ROAD MIDLAND, TX 79705		3b. Phone No. (include area code Ph: 432-687-7375	PRONGHORN	I; BÖNE SPRING			
4. Location of Well (Footage, Sec., 7	11. County or Parish	11. County or Parish, and State					
Sec 25 T23S R33E Mer NMP	LEA COUNTY	A COUNTY, NM					
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, REPORT, OR OTHE	ER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize	Deepen	☐ Production (Start/Resume)	■ Water Shut-Off			
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity			
☐ Subsequent Report	□ Casing Repair	■ New Construction	□ Recomplete	Other			
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon	Successor of Operator			
	☐ Convert to Injection	Plug Back	■ Water Disposal				
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	ally or recomplete horizontally, it will be performed or provide operations. If the operation re- pandonment Notices shall be file inal inspection.)	give subsurface locations and meast the Bond No. on file with BLM/BI/s sults in a multiple completion or reco ed only after all requirements, include	red and true vertical depths of all perti A. Required subsequent reports shall be completion in a new interval, a Form 31 ling reclamation, have been completed	nent markers and zones. e filed within 30 days 60-4 shall be filed once			
CHEVRON U.S.A. INC. IS RE	QUESTING A SUCCESS	OR OF OPERATOR FOR TH	HE SUBJECT WELL.				
PREVIOUS OPERATOR: CHEVRO EFFECTIVE DATE OF CHAN	N U.S.A. INC. (4323)						
The undersigned accepts all a operations conducted on the lo	pplicable terms, condition eased land or portion ther	is, stipulations, and restriction eof as described above.	ns concerning				
Bond Coverage: CA0329	· CHRT	ECT TO LIKE	SEE ATTACHED F	OR			
			ONDITIONS OF APP				
			<u> </u>				

14. I hereby certify that th	e foregoing is true and correct. Electronic Submission #229018 verifie For CHEVRON U.S.A. I Committed to AFMSS for processing by	NC., sei	nt to the	Hobb	s	-			
Name (Printed/Typed) DENISE PINKERTON		Title REGULATORY SPECIALIST							
Signature	(Electronic Submission)	Date	12/10/	/2013					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved By	My Stelf	Title			<i>T</i> (1)		JVLU		Date
certify that the applicant hold	y, are attached. Approval of this police does not warrant or legal or equitable title to those rights in the subject lease cant to conduct operations thereon.	Office			DEC	11	2013		Ka
Title 18 U.S.C. Section 1001 States any false, fictitious of	and Title 43 U.S.C. Section 1212, make it a crime for any per fraudulent statements or representations as to any matter w	rson kno ithin its i	wingly a	nd veil	REXUOP	keato an	MASPAGEM	nt or agenc	y of the United

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Effective 11/20/2013 Bond CA0329

12/11/2013 Approved subject to Conditions of Approval. JDB Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.