

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

HOBBS OCD

JUN 30 2014

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

WELL API NO.
30-025-31444

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

312479

7. Lease Name or Unit Agreement Name

SOUTHEAST MALJAMAR GRAYBURG
SAN ANDRES UNIT

8. Well Number 906

9. OGRID Number

298299

10. Pool name or Wildcat

MALJAMAR; GRAYBURG- SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

CROSS TIMBERS ENERGY, LLC

3. Address of Operator

400 WEST 7th STREET, FORT WORTH, TX 76102

4. Well Location

Unit Letter A : 1200 feet from the NORTH line and 950 feet from the EAST line
Section 32 Township 17S Range 33E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4051 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CONVERT TO WATER INJECTION

Per Underground Injection Control Program Manual

11.6 C Packer shall be set within or less than 100
feet of the uppermost injection perforations or open hole.

1. MIRU

2. POH & LAY DOWN RODS & PUMP

3. RUN BIT & SCRAPER THRU PERFS

4. ACIDIZE W/5000 GALLSS 15% NEFE HCl

5. TIH W/INJ PKR & PLASTIC COATED TBG

6. NU INJ WH

7. TIE INJ LINE INTO WH

* 8. START INJECTING WATER

DO NOT INJECT TILL ORDER IS
APPROVED

Spud Date: 12/09/1991

Rig Release Date: 12/31/1991

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Robbie A. Grigg

TITLE

Regulatory Compliance

DATE

6/26/2014

Type or print name

Robbie A Grigg

E-mail address:

rgrigg@mspartners.com

PHONE:

817-334-7842

For State Use Only

APPROVED BY:

Mae Brown

TITLE

Dist. Supervisor

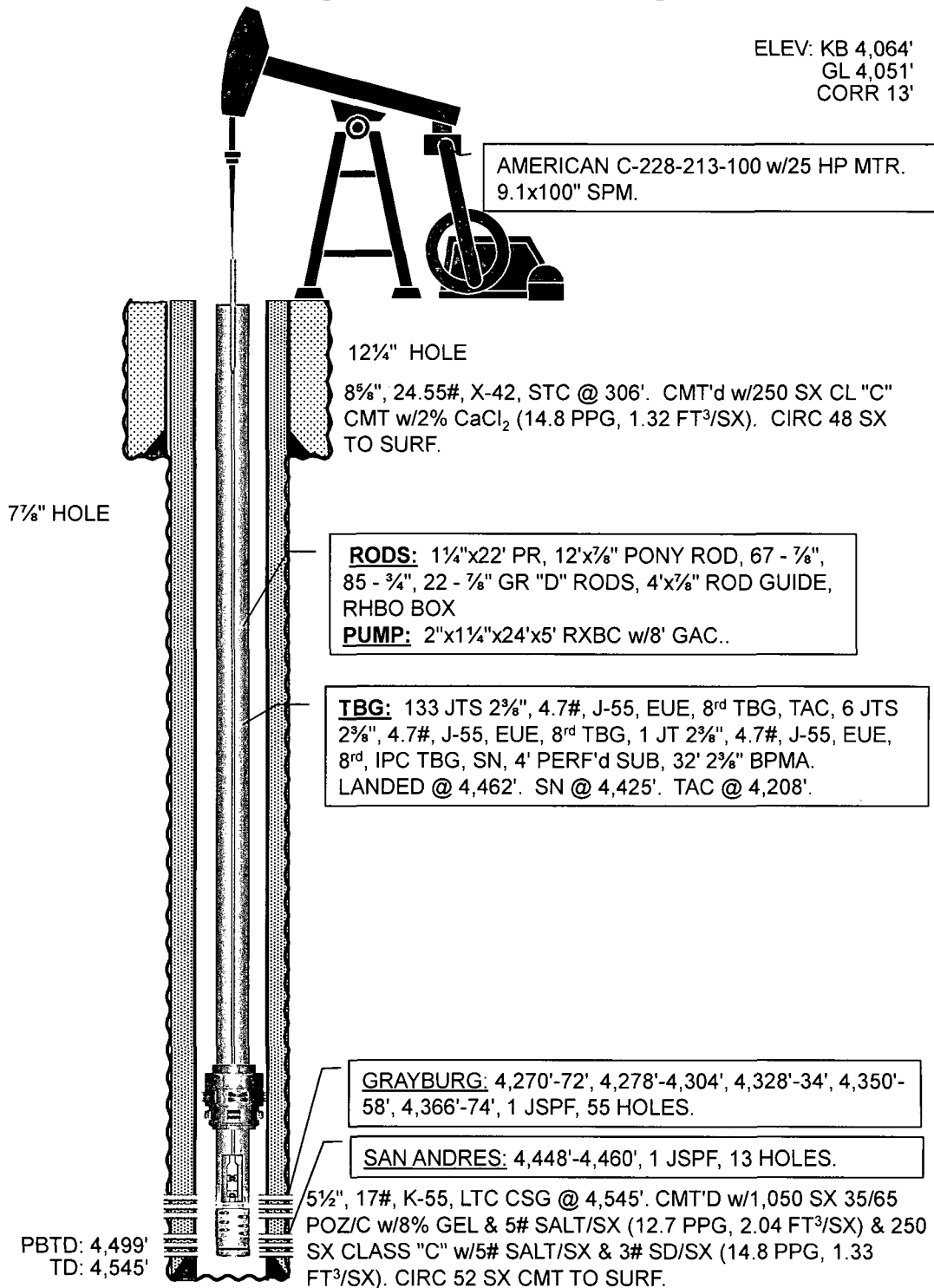
DATE

6/30/2014

Conditions of Approval (if any):

JUL 01 2014

SEMGS AU #906 Existing Wellbore Diagram



SEMGS AU #906 Proposed Wellbore Diagram

ELEV: KB 4,064'
GL 4,051'
CORR 13'

