Submit One Copy To Appropriate District State of New Mexico	Form C-103
Office Energy, Minerals and Natural Resources	Revised November 3, 2011
1625 N. George Dr. Useka NM 99240	WELL API NO.
District II 811 S. First St., Artesia, NM 88210 HOBBS OCD 01L CONSERVATION DIVISION	30-025-03445
District III District IV District IV Dist	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Dispute W	STATE FEE   6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	6. State Off & Gas Lease No.
87505	
SUNDRY NOTRECEWIND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name STATE 175
PROPOSALS.)	8. Well Number 001
1. Type of Well: Oil Well Gas Well Other   2. Name of Operator Image: Content of Operator	9. OGRID Number
Tandem Energy Corporation	236183
3. Address of Operator	10. Pool name or Wildcat
2700 Post Oak Blvd, Ste. 1000, Houston, Texas 77056	
4. Well Location	
Unit Letter <u>1</u> : <u>660</u> feet from the <u>E</u> line and <u>1980</u> feet from the <u>S</u> line /	
Section <u>11</u> Township <u>21S</u> Range <u>35E</u> NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12, Check Appropriate Box to Indicate N- Notice, Report or Other Data	
PERFORM F E-PERMITTING P&A RTM. SUBSEQUENT REPORT OF:	
PERFORM F E-PERMITTING   P&A RTVC   SUBSEQUENT REPORT OF:     PERFORM F E-PERMITTING   P&A RTVC   REMEDIAL WORK   ALTERING CASING     TEMPORARI P&A NR   CHG LOC   COMMENCE DRILLING OPNS.   P AND A   I     PULL OR ALT INT to P&A   CHG LOC   CASING/CEMENT JOB   I	
TEMPORARI P&A NR CHG LOC CASING/CEMENT JOB	
OTHER: I I I I I I I I I I I I I I I I I I I	
All pits have TA remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
All pits have the intermediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
<b>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</b>	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATIC	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure. Primary line still there - Excel energy provider	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
signature Emit Sunch TITLE Supertinden DATE 6-24-14 =	
When all work has been completed, return this form to the appropriate District office to schedule an inspection. SIGNATURE <u>Emit Junes</u> TITLE <u>Super tinden</u> DATE <u>6-24-14</u> TYPE OR PRINT NAME <u>Ernest Sanchez</u> E-MAIL: <u>ESanchez @ platenergy</u> : <u>COM</u> PHONE: <u>375-703-6865</u> For State Use Only	

Somamak TITLE Statt Manager DATE 7/2

Sll

APPROVED BY:

JUL 0 2 20-1

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## TANDEM ENERGY CORP.

TO: NM- HOBBS OCD DISTRICT 1HOBBS OCDATTN: SYLVIA A. DICKEY – COMPLIANCE OFFICERJUN 2 4 2014DATE : JUNE 19, 2014RECEIVED

## SUBJECT: ELECTRIC POLES

Attached with this letter is an email from Jack Jones our electrician. The poles On the location State 175 well 001 belong to Xcel Energy. They had an office In Hobbs and closed it. Jack called the number and their response was that they Will get with us within 2-4 days. That was on June 6, 2014. We keep calling but It goes to automation answering. We did strip the pole from the meter down. The rest belongs to Xcel Energy. Hope to make contact to resolve the matter.

Sincerely, Ernie Sanchez West Texas/ Eastern New Mexico Supertinden .

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State175 LeaseFrom:jjones@platenergy.comSent:Sun, Jun 8, 2014 at 6:52 pmTo:Ernie SanchezCc:Claud Riddles

The overhead primary line that OCD wants removed belongs to Xcel Energy. I have notified Xcel that OCD wants line removed. They told me it would be 2 - 4 days before Ecel engineering would call me to set up a date for us to look at what needs to be done

Jack

