

HOBBS OGD

JUN 26 2014

RECEIVED

## CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-03612

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

Crossroads Siluro Devonian Unit

8. Well Number 202

9. OGRID Number

257420

10. Pool name or Wildcat

Crossroads, Siluro Devonian

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

EOR Operating Company

3. Address of Operator

200 N. Loraine, STE 1440

4. Well Location

Unit Letter F : 1980 feet from the N line and 1980 feet from the W line

Section 27 Township 09S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐OTHER: Sidetrack ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Well was completed with the following procedure and attached wellbore diagram.

MIRU rig. Run, orient and set 5 1/2" whipstock.

Cut window in casing @ 11,375-11,382. Sidetracked well and drilled to TVD 12,025'.

Packer set @ 11,428'. Hang 3 1/2" liner @ 11,171' and anchor @ 11,723. Pumped out plug @ 11,771.

RIH w/ 2 7/8" tbg and sub-pump (diagram attached) and return to production on 3/27/14.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Jana True

TITLE Production/Regulatory Manager

DATE 6/9/14

Type or print name Jana True

E-mail address: jtrue@enhancedoilres.com

PHONE: 432-242-4544

## For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

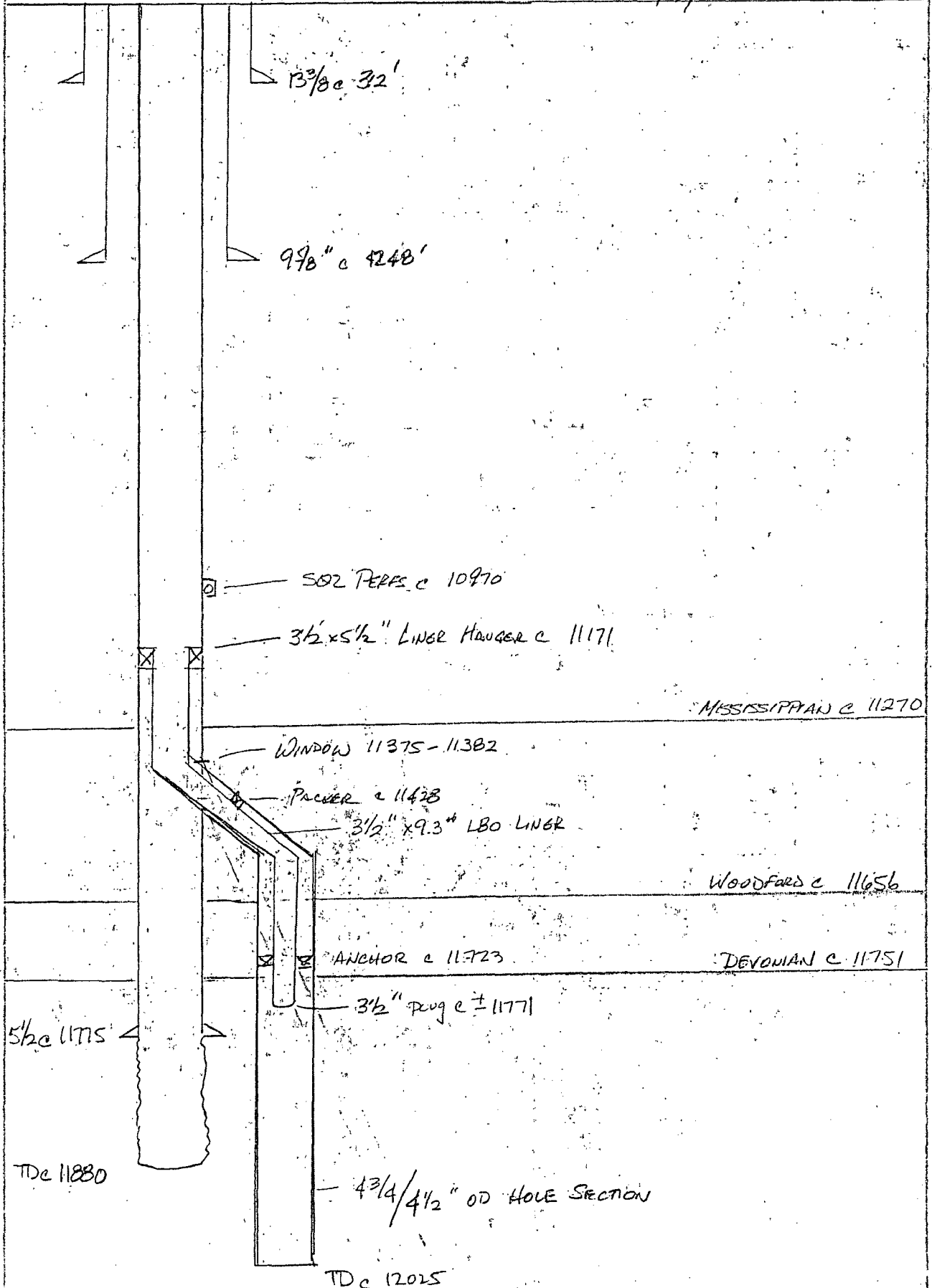
07/01/14

Conditions of Approval (if any):

JUL 02 2014

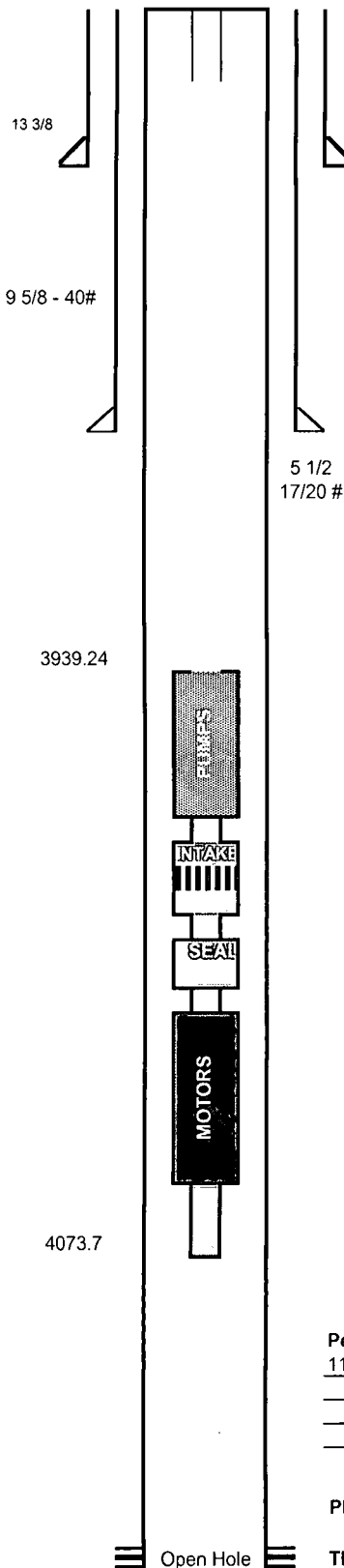
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CROSSROADS/SAWYER 202 S/T  
POST WORKOVER/POD COMPLETION  
2/7/2014



Co. Rep Matt Howell / Marcelino  
 Well Name CSDU Well No. 202  
 Field Siluro-Devon  
 County Lea  
 State NM  
 Date 2/11/2014  
 Date Comp \_\_\_\_\_  
 KB 0.00

Description	O.D.	Grade	Weight	Depth	Cmt Sx	TOC
Surface Csg	13 3/8	H-40	48	313	350	Surface
Inter Csg	9 5/8	J-55	40	4236	2850	0
Prod Csg	5 1/2	N-80	17 & 20	11775	1600	0
Liner O.D.	0	0	0	0	0	0



Lease	CSDU	Well #	202	Field	Siluro Devonian
Well Test Data	BOPD	89	BWPD	1990	MCF
Unit Name & Size	11771-12025				
Perforations	11771-12025				
TBG Data	124 jts - 2 7/8 J55 tubing	Pump Size			
Strokes Per. Min.		Stroke Length		Seat Nipple	
Tension		Rods String	Taper 1	Taper 2	
TAC		Rod Grade	Taper 3	Taper 4	
Predictive Load		Actual Load			
LIST DATES, REASON FOR FAILURES & MEASURES TAKEN TP PREVENT SAID FAILURES & NON FAILURE PULLS.					
11775-11880 - Open Hole					
New pump assembly RIH 2/18/14					
Valve: TBG CHK, S/A 2.87 OD 8RD EUE, CS					
Valve: TBG BLDR, S/A 3.50 OD 8RD EUE CS					
HEAD: BOLT ON DISCHARGE PMP, 400, CS, 2.87 OD 8RD EUE					
PUMP: A2700N CCR-CT 53 STG 338/338 100 CS BTHD, .68 MON S-TRM, HSN, ES					
PUMP: A2700N CCR-CT 53 STG 338/338 100 CS BTHD, .68 MON S-TRM, HSN, ES					
PUMP: A2700N CCR-CT 53 STG 338/338 100 CS BTHD, .68 MON S-TRM, HSN, ES, ITGL I					
PROTECTOR: MAXIMUS, LSBPB, 375/325/375, NTB/HL, .75 HS MON, CS, M-TRIM, HSN, FACT SHIM, MAXJOINT.					
MOTOR: 375, 20, J201, RA-UT, CS, AS, HSFT (71.4 HP 1055V 49.6A)					
MOTOR: 375, 20, J201, RA-UT, CS, AS, HSFT (71.4 HP 1055V 49.6A)					
Intake at 4020.5'					
LIST ANY RECOMMENDATIONS TO PREVENT FUTURE FAILURES OR ANY COMMENTS ON WELL CONDITIONS THAT WILL CONTRIBUTE TO FAILURES.					

Perforations  
 11771-12025 - open hole

PBTD @ 11771

ETD @ 0

TD @ 12025