Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II – (575) 748-1283	OIL CONSERVATION DIVISION	30-025-40649
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		VO-8057/VO-8062
(DO NOT USE THIS FORM FOR PROP	FICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A LICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Bohemian BSO State Com 8. Well Number
1. Type of Well: Oil Well 🛛	Gas Well Other	1H
2. Name of Operator		9. OGRID Number
Yates Petroleum Corporation		025575
3. Address of Operator		10. Pool name or Wildcat
105 South Fourth Street, Artesia,	NM 88210	Wildcat; Queen
4. Well Location		400 C (C)
Unit Letter M:	330 feet from the South line and	480 feet from the West line
Unit Letter P	330 feet from the South line and	feet from the East line
Section 36	Township 16S Range 32E	NMPM Lea County
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	1 00 000 000 000 000 000 000 000 000 000
	4260'GR	
ANTONIA TERM TO THE TOP	7200 GR	
12. Check	Appropriate Box to Indicate Nature of Notice	, Report or Other Data
		OCCUPAT DEDOCT OF
		BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK] PLUG AND ABANDON 🔲 REMEDIAL WOI	RK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DF	RILLING OPNS. P AND A
PULL OR ALTER CASING [<u> </u>	
	 /	
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM	<u> </u>	
OTHER:		ew hole
 Describe proposed or com 	pleted operations. (Clearly state all pertinent details, a	nd give pertinent dates, including estimated date
	work). SEE RULE 19.15.7.14 NMAC. For Multiple Co	ompletions: Attach wellbore diagram of
of starting any proposed v		ompletions: Attach wellbore diagram of
of starting any proposed v		ompletions: Attach wellbore diagram of HOBBS OCD
of starting any proposed v		ompletions: Attach wellbore diagram of
of starting any proposed v proposed completion or re	ecompletion.	ompletions: Attach wellbore diagram of HOBBS OCD
of starting any proposed v	ecompletion.	ompletions: Attach wellbore diagram of HOBBS OCD JUL 2 3 2014
of starting any proposed v proposed completion or re	ecompletion.	ompletions: Attach wellbore diagram of HOBBS OCD
of starting any proposed vector proposed completion or reserved. 7/20/14 – Made 5' new hole. TD 2	ecompletion. 205'. Hole size 12".	JUL 2 3 2014 RECEIVED
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