

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-33001
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name FALCON 32 STATE
8. Well Number 1
9. OGRID Number 6137
10. Pool name or Wildcat TRISTE DRAW; DELAWARE, WEST
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3671' KB; 3658' GL; 13' KB to GL

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
Devon Energy Production Company, LP

3. Address of Operator  
333 W. Sheridan Avenue, Oklahoma City, OK 73102

4. Well Location  
 Unit Letter F : 2080' feet from the North line and 1650' feet from the West line  
 Section 32 Township 23S Range 32E NMPM Lea County, NM

HOBBS OCD  
 AUG 01 2014  
 RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU. POOH w/2-7/8" production tubing from 5,980'. Attempt to POOH w/5-1/2" casing from ~6,278' to surface.
- Spot 120 sx CI C w/.25# sx LCM + 2% CaCl @ 6,300'. WOC. Tag. ETOC @ 6,030'. Attempt circulation. Spot 400 sx CI C from 4,450' to 6,030'. Tag TOC. (Collapsed 5-1/2" casing & tubing fish @ ~6,320'. Unable to retrieve below 6,320'). (B.Salt @ 4,542; T.Delaware @ 4,782'; 8-5/8" Shoe @ 4,777')
- Spot 100 sx (380') CI C @ 1,120' - 1,500'. Tag TOC. (T.Salt @ 1,418')
- Spot 50 sx (190') CI C @ 465' - 655'. Tag TOC. (13-3/8" shoe @ 605')
- Spot 50 sx (190') CI C surface plug.
- Cut wellhead off. Set dry hole marker.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie Slack TITLE Operations Technician DATE 7-30-14

Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dvn.com PHONE: 405-552-4615

**For State Use Only**  
 APPROVED BY: Marys Brown TITLE Dist. Supervisor DATE 8/4/2014

Conditions of Approval (if any):

AUG 04 2014

**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: FALCON 32 STATE #1		Field: TRISTE DRAW	
Location: 2080' FNL & 1650' FWL; SEC 32-T235-R32E		County: LEA	State: NM
Elevation: 3671' KB; 3658' GL; 13' KB to GL		Spud Date: 8/28/95	Compl Date: 10/18/95
API#: 30-025-33001	Prepared by: Ronnie Slack	Date: 7/30/14	Rev:

**PROPOSED PLUG & ABANDONMENT**

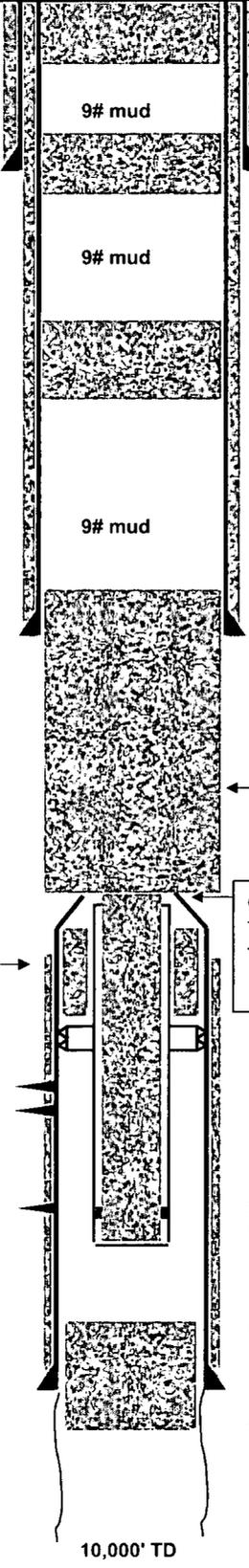
17-1/2" hole  
13-3/8", 48#, H40, @ 605'  
 Cmt'd w/625 sx CI C to surface

11" Hole  
8-5/8", 32#, J55, @ 4,777'  
 Cmt'd w/1500 sx CI C, circ to surface

DELAWARE  
 7,348' - 7,355' (9/11/96)  
 7,360' - 7,366' (9/11/96)

DELAWARE  
 8,400' - 8,414' (10/18/95)

7-7/8" Hole  
5-1/2", 17# & 15.5#, K55, LTC, @ 8,615'  
 Cmt'd w/450 sx CI H



**Proposed:**  
 1. Spot 50 sx (190') CI C cmt surface plug.  
 2. Cut wellhead off. Set dry hole marker.

**Proposed:**  
 1. Spot 50 sx (190') CI C cmt @ 465' - 655'. Tag TOC.

**Proposed:**  
 1. Spot 100 sx (380') CI C cmt @ 1,120' - 1,500'. Tag TOC. (T.Salt @ 1,418')

**Proposed:**  
 1. Retrieve 5-1/2" csg string from ~ 6,278 to surface  
 2. Spot 120 sx CI C w/.25#/sx LCM + 2% CaCl @ 6,300'. WOC. Tag. ETOC @ 6,030'. Attempt circulation.  
 3. Spot 400 sx CI C from 4,450' to 6,030'. Tag TOC. (B.Salt @ 4,542'; T. Delaware @ 4,782';)

Collapsed Csg retrieved from 6,278'-6,320'  
 Top of 5-1/2" collapsed casing @ ~6,320'-(7/10/14)  
 Top of 2-7/8" tubing fish @ ~6,320'.  
 Unable to fish out tbg in Workover Ops 6/20/14-7/14/14

TOC @ 6460' -CBL (9/25/95) →

TAC @ 7,243' (1/10/11)

SN @ 8,411' (1/10/11)  
 EOT @ 8,413' (1/10/11)

PBD @ 8,524'

50 sx cmt plug @ 8,800' (9/16/95)

10,000' TD

