

HOBSB OCD

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
RECEIVED
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

Form C-103 fields: WELL API NO. 30-025-41377, 5. Indicate Type of Lease STATE [X] FEE [ ], 6. State Oil & Gas Lease No. VO-9011, 7. Lease Name or Unit Agreement Name Date BTB State Com, 8. Well Number 4H, 9. OGRID Number 025575, 10. Pool name or Wildcat 3rd Bone Springs Sand, 4. Well Location Unit Letter A, Section 14, Township 21S, Range 33E, NMPM Eddy County, 11. Elevation 3,788' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [X]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: [ ]

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]
OTHER: [ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Yates Petroleum Corporation respectfully requests make the following changes to our well plan: We request to change our TVD @ EOC to approx. 11,728' and @ EOL to approx. 11,815'. Target formation, casing weight and grade will remain the same. Cement volumes will be adjusted accordingly. We would also like to request to set our 9 5/8" intermediate casing @ approx. 5,600' as per the attached casing design. Our production cement will tie back 500' into previous casing string if intermediate string is cemented in one stage. If intermediate casing is cemented in 2 stages, production cement will tie back 200' above DV/Packer stage tool placement. Cement volumes will be adjusted accordingly.

Spud Date: 8/26/14 Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Naomi Saiz TITLE Well Planning Tech DATE 8/27/14

Type or print name Naomi Saiz E-mail address: nsaiz@yatespetroleum.com PHONE: 575-748-4211

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 08/29/14

Conditions of Approval (if any):

AUG 29 2014

Casing Design Well: Date: BTB State: Com #4H

String size & function: 9.5/8 in SURFACE INTERMEDIATE

Total Depth: 5,600 ft

1st segment		5,600 ft to 4,200 ft		Make up Torque ft-lbs			Total ft = 1,400
O.D.	Weight	Grade	Threads	opt.	min.	mx.	
9.625 inches	40 #/ft	HCK-55	LT&C		6,940	5,210	8,680
Collapse Resistance	Internal Yield	Joint Strength		Body Yield		Drift	
4,230 psi	3,950 psi	694,000 #		630,000 #		8.75:SD	

2nd segment		4,200 ft to 3,200 ft		Make up Torque ft-lbs			Total ft = 1,000
O.D.	Weight	Grade	Threads	opt.	min.	mx.	
9.625 inches	40 #/ft	J-55	ST&C		4,520	3,390	5,650
Collapse Resistance	Internal Yield	Joint Strength		Body Yield		Drift	
2,570 psi	3,950 psi	452,000 #		630,000 #		8.75:SD	

3rd segment		3,200 ft to 80 ft		Make up Torque ft-lbs			Total ft = 3,120
O.D.	Weight	Grade	Threads	opt.	min.	mx.	
9.625 inches	36 #/ft	J-55	LT&C		4,530	3,400	5,660
Collapse Resistance	Internal Yield	Joint Strength		Body Yield		Drift	
2,020 psi	3,520 psi	394,000 #		564,000 #		8.765	

4th segment		80 ft to 0 ft		Make up Torque ft-lbs			Total ft = 80
O.D.	Weight	Grade	Threads	opt.	min.	mx.	
9.625 inches	40 #/ft	J-55	ST&C		4,520	3,390	5,650
Collapse Resistance	Internal Yield	Joint Strength		Body Yield		Drift	
2,570 psi	3,950 psi	452,000 #		630,000 #		8.75:SD	