

HOBBS OCD

SEP 08 2014

Form 3160-3
(March 2012)

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires October 31, 2014

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work



DRILL



REENTER

1b. Type of Well



Oil Well



Gas Well



Other



Single Zone



Multiple Zone

2. Name of Operator

Cimarex Energy Co.

3a. Address

202 S. Cheyenne Ave., Ste 1000, Tulsa, OK 74103

3b. Phone No. (include area code)

918-585-1100

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At Surface

330 FNL & 1450 FEL

At proposed prod. Zone

330 FSL & 1330 FEL

Bone Spring

14. Distance in miles and direction from nearest town or post office*

Jal, NM is 32 miles to the Southeast of location

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line if any)

330

16. No of acres in lease

NMNM0559539=1440.00 acres

17. Spacing Unit dedicated to this well

160.00

18. Distance from proposed* location to nearest well, drilling, completed, applied for, on this lease, ft.

860' from the #38

19. Proposed Depth

Pilot Hole TD: N/A

13,819 MD

9,400 TVD

20. BLM/BIA Bond No. on File

NM2575; NMB000835

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

3686 GR

22. Approximate date work will start*

2/3/14

23. Estimated duration

35 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor
- A Drilling Plan
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator Certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature

Name (Printed/Typed)

Date

Terri Stathem

12/9/13

Title

Steve Caffey

Approved By (Signature)

Name (Printed/Typed)

Date

SEP - 2 2014

Title

FIELD MANAGER

Office

CARLSBAD FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

APPROVAL FOR TWO YEARS

Title 18 U.S.S. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

Carlsbad Controlled Water Basin

Approval Subject to General Requirements
& Special Stipulations AttachedSEE ATTACHED FOR SEP 10 20
CONDITIONS OF APPROVAL

Operator Certification Statement

James 29 Federal #39

Cimarex Energy Co.

UL: B, Sec. 29, 23S, 32E

Lea Co., NM

Operator's Representative

Cimarex Energy Co. of Colorado

600 N. Marienfeld St., Ste. 600

Midland, TX 79701

Office Phone: (432) 571-7800

CERTIFICATION: I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

Executed this 9 day of December, 2013

NAME: _____

Terri Stathem

TITLE: Regulatory Compliance

ADDRESS: 202 S. Cheyenne Ave., Ste 1000, Tulsa, OK 74103

TELEPHONE: 918-585-1100

EMAIL: TStathem@cimarex.com

Field Representative: Same as above

Application to Drill
James 29 Federal #39
 Cimarex Energy Co.
 UL: B, Sec. 29, 23S, 32E
 Lea Co., NM

In response to questions asked under Section II B of Bulletin NTL-6, the following information is provided for your consideration:

1. **Location:** SHL 330 FNL & 1450 FEL
 BHL 330 FSL & 1330 FEL
2. **Elevation Above Sea Level:** 3,686' GR
3. **Geologic Name of Surface Formation:** Quaternary Alluvium Deposits
4. **Drilling Tools and Associated Equipment:** Conventional rotary drilling rig using fluid as a circulating medium for solids removal
5. **Proposed Drilling Depth:** 13,819 MD 9,400 TVD Pilot Hole TD: N/A.
6. **Estimated Tops of Geological Markers:**

Formation	Est Top	Bearing
Rustler	1200	N/A
Salt	2300	N/A
Castille	3300	N/A
Lamar	4760	N/A
Bell Canyon	4805	N/A
Cherry Canyon	5630	N/A
Brushy Canyon	6960	N/A
Basal Brushy Canyon	8100	N/A
Bone Spring	8600	Hydrocarbons
Avalon Shale	9100	Hydrocarbons

7. **Possible Mineral Bearing Formation:** Shown above

7A. **OSE Ground Water Estimated Depth:** 425'

8. **Casing Program:**

Name	Casing Depth From (ft)	Casing Setting Depth (ft) MD	Casing Setting Depth (ft) TVD	Open Hole Size (inches)	Casing Size (inches)	Casing Weight (lb/ft)	Casing Grade	Thread	Condition	BHP (psig)	Anticipated Mud Weight (ppg)	Collapse SF at Full Evacuation (1.125)	Collapse SF at 1/3 Evacuation (1.125)	Burst SF (1.125)	Cumulative Air Weight	Cumulative Bouyed Weight (lbs)	Bouyant Tension SF (1.8)
Surface	0	1250	1250	17 1/2	13-3/8"	48.00	H-40	ST&C	New	539	8.3	1.37		3.21	60,000	52,397	6.15
Intermediate	0	4775	4775	12 1/4	9-5/8"	36.00	J-55	LT&C	New	2483	10.0		1.24	1.42	171,900	145,656	3.11
Production	0	8923	8923	8 3/4	5-1/2"	17.00	L-80	LT&C	New	4175	9.0	1.51		1.85	159,800	137,843	2.45
Production	8923	13819	9400	8 3/4	5-1/2"	17.00	L-80	BT&C	New	4399	9.0	1.43		1.76	8,109	6,995	56.76

Note: Operator may drill a 8-1/2" OH from end of curve to TD of the well. This is to reduce the need to ream the conventionally drilled curve to run a RSS assembly into the lateral.

Application to Drill
James 29 Federal #39
 Cimarex Energy Co.
 UL: B, Sec. 29, 23S, 32E
 Lea Co., NM

8A. Casing Design and Casing Loading Assumptions:

Surface	Tension	A 1.8 design factor with effects of buoyancy: 8.30 ppg.
	Collapse	A 1.125 design factor with full internal evacuation and a collapse force equal to a 8.30 ppg mud gradient.
	Burst	A 1.125 design with a surface pressure equal to the fracture gradient at setting depth less gas gradient to surface.
Intermediate	Tension	A 1.8 design factor with effects of buoyancy: 10.00 ppg.
	Collapse	A 1.125 design factor evacuated 1/3 TVD of next casing string with a collapse force equal to a 10.00 ppg mud gradient.
	Burst	A 1.125 design with a surface pressure equal to the fracture gradient at setting depth less gas gradient to surface.
Production and/or Production Completion System	Tension	A 1.8 design factor with effects of buoyancy: 9.00 ppg.
	Collapse	A 1.125 design factor with full internal evacuation of next casing string with a collapse force equal to a 9.00 ppg mud gradient.
	Burst	A 1.125 design with a surface pressure equal to the fracture gradient at setting depth less gas gradient to surface.

9. Cementing Program:

Casing Type	Type	Sacks	Yield	Weight	Cubic Feet	Cement Blend
Surface	Lead	596	1.75	13.50		1042' Class C + Bentonite + Calcium Chloride + LCM, 8.829 gps water
	Tail	162	1.34	14.80		217' Class C + LCM, 6.320 gps water
	TOC: 0		45% Excess			Centralizers per Onshore Order 2.III.B.1f
Intermediate	Lead	851	1.88	12.90		1599 35:65 (Poz:C) + Salt + Bentonite + LCM + Retarder, 9.650 gps water
	Tail	279	1.34	14.80		373 Class C + Retarder + LCM, 6.320 gps water
	TOC: 0		44% Excess			
Production	Lead	502	2.40	11.90		1203 35:65 (poz:H) + Salt + Sodium Metasilicate + Bentonite + Fluid Loss + Dispersant + LCM + Retarder, 13.800 gps water
	Tail	1210	1.24	14.50		1500 50:50(Poz:H) + Bentonite + Salt + Fluid Loss + Dispersant + LCM + Retarder, 5.550 gps water
	TOC: 4575		16% Excess			No centralizers planned in the lateral section. 1 every jt from EOC to KOP. 1 every 4th joint from KOP to 500' inside previous casing.

Cement volumes will be adjusted depending on hole size

9a. Proposed Drilling Plan:

Pilot Hole TD: No Pilot KOP: 8,923' EOC: 9,673'

Set Surface and Intermediate casing strings. Drill production hole to KOP. Continue drilling lateral through the curve to TD. Run prod casing & cement.

10. Pressure Control Equipment:

Exhibit "E-1". A BOP consisting of two rams with blind rams and pipe rams, and one annular preventer. Below the surface casing, a 2M system will be used. Below the intermediate casing, a 3M system will be used. See attachments for BOP and choke manifold diagrams. An accumulator that meets the requirements in Onshore Order #2 for the pressure rating of the BOP stack. A Rotating head may be installed as needed. A kelly cock will be installed and maintained in operable condition and a drill string safety valve in the open position will be available on the rig floor.

BOP and associated equipment will be installed, used, maintained, and tested in a manner necessary to assure well control and shall be in place and operational prior to drilling the surface casing shoe. The Annular Preventer shall be functioned at least weekly. The pipe and blind rams will be operated each trip. No abnormal pressure or temperature is expected while drilling.

BOPS will be tested by an independent service company. The ram preventers, choke manifold, and safety valves will be tested as follows: On the surface casing, pressure tests will be made to 250 psi low and 2000 psi high. On the intermediate casing, pressure tests will be made to 250 psi low and 3000 psi high.

The Annular Preventer will be tested to 250 psi low and 1000 psi high on the surface casing, and 250 low and 1500 high on the intermediate casing.

Cimarex Energy Co. of Colorado requests a variance to drill this well using a co-flex line between the BOP and choke manifold. Certification for proposed co-flex hose is attached (please see Exhibit F, F-1, F-2, F-3). The hose is not required by the manufacturer to be anchored. In the event the specific hose is not available, one of equal or higher rating will be used.

Application to Drill
James 29 Federal #39
Cimarex Energy Co.
UL: B, Sec. 29, 23S, 32E
Lea Co., NM

11. Proposed Mud Circulating System:

Depth	Mud Weight	Visc	Fluid Loss	Type Mud
0' to 1300'	7.80 - 8.30	28	NC	FW Spud Mud
1300' to 4775'	9.50 - 10.00	30-32	NC	Brine Water
4775' to 13819'	8.50 - 9.00	30-32	NC	FW/Cut Brine

Sufficient mud materials will be kept on location at all times in order to combat lost circulation or unexpected kicks. In order to run DSTs, open hole logs, and casing, the viscosity and water loss may have to be adjusted in order to meet these needs.

The Mud Monitoring System is an electronic Pason System satisfying requirements of Onshore Order 1.

12. Testing, Logging and Coring Program:

- A. Mud logging program: 2 man unit from 4775 to TD
- B. Electric logging program: CNL / LDT / CAL / GR, DLL /GR -- Inter. Csg to TD
CNL /GR -- Surf to Inter. Csg
- C. No DSTs or cores are planned at this time
- D. CBL w/ CCL from as far as gravity will let it fall to TOC

13. Potential Hazards:

No abnormal pressures or temperatures are expected. In accordance with Onshore Order 6, Cimarex does not anticipate that there will be enough H₂S from the surface to the Bone Spring formations to meet the BLM's minimum requirements for the submission of an "H₂S Drilling Operation Plan" or "Public Protection Plan" for the drilling and completion of this well. Since we have an H₂S Safety package on all wells, attached is an "H₂S Drilling Operations Plan." Adequate flare lines will be installed off the mud / gas separator where gas may be flared safely. All personnel will be familiar with all aspects of safe operation of equipment being used.

Estimated BHP: 4230 psi

Estimated BHT: 156°

14. Construction and Drilling:

Road and location construction will begin after BLM approval of APD. Anticipated spud date as soon as approved.

Drilling expected to take: 35 days.

If production casing is run an additional 30 days will be required to complete and construct surface facilities.

15. Other Facets of Operations:

If production casing is run an additional 30 days will be required to complete and construct surface facilities.

Avalon Shale pay will be perforated and stimulated.

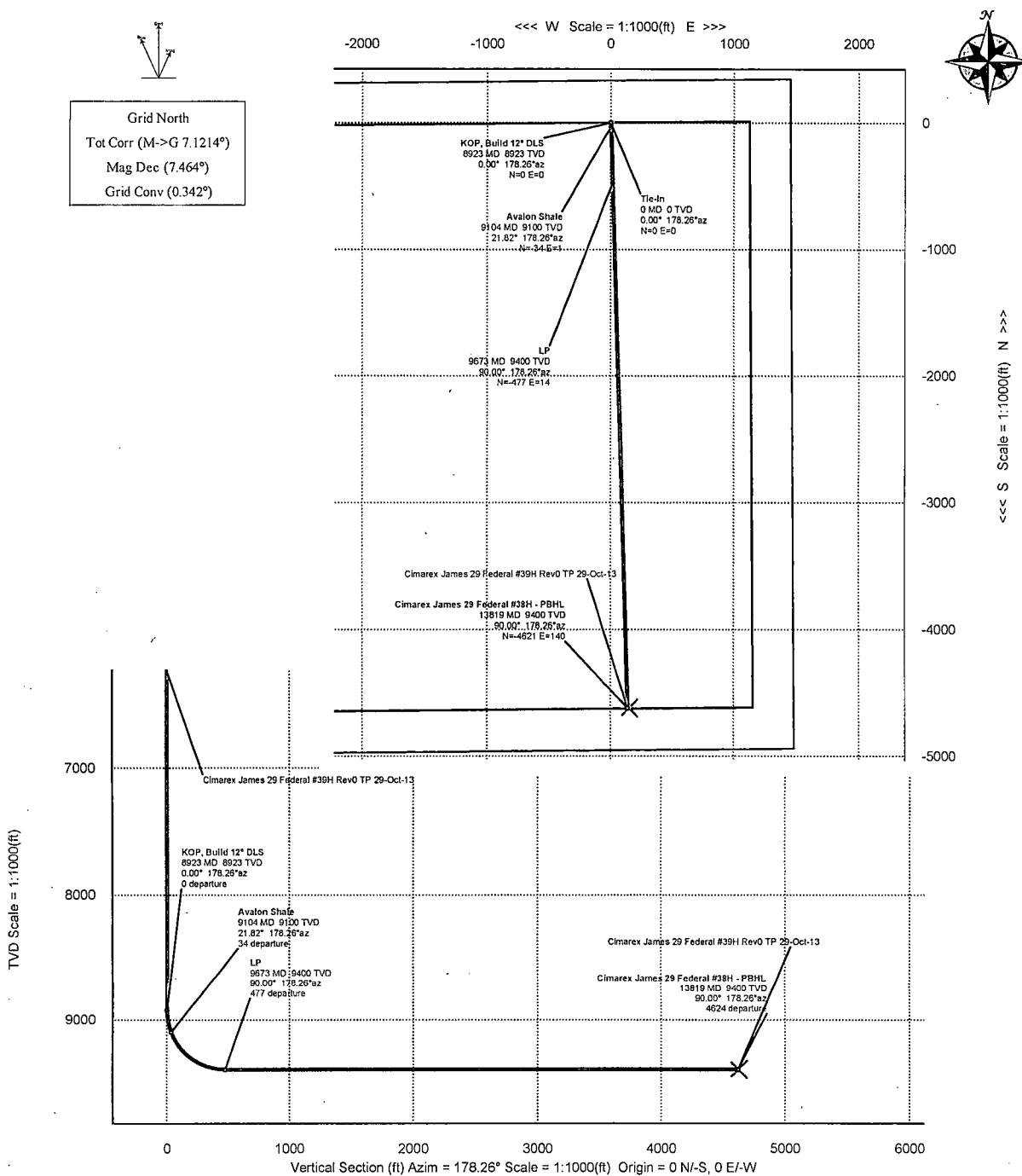
The proposed well will be tested and potential as **Oil**



Cimarex

PATHFINDER
A Schlumberger Company

WELL	James 29 Federal #39H		FIELD	NM Lea County (NAD 83)		STRUCTURE	Cimarex James 29 Federal #39	
Magnetic Parameters	Model	Dip	Date	Surface Location	NAD83 New Mexico State Plane, Everest Zone, US Feet	Miscellaneous	SRF	TVD Ref.
	BOGAI 2512	60.113°	October 29, 2013	Lat: N 32 18 54.639	46583.90 NUS	Grid Conv: 0.342"	James 29 Federal #39H	Ground Level (3686.5 above MSL)
		Mag Dec: 7.464°	FS: 48358.5mT	Lon: W 109 41 34.160	739280.20 NUS	Scale Fact: 0.99995396	Plan: Cimarex James 29 Federal #39H/Geo T1825/Geo T2013	



Critical Points

Critical Point	MD	INCL	AZIM	TVD	VSEC	N(+) / S(-)	E(+) / W(-)	DLS
Tie-In	0.00	0.00	178.26	0.00	0.00	0.00	0.00	
9 5/8 Casing Point	4700.00	0.00	178.26	4700.00	0.00	0.00	0.00	0.00
KOP, Build 12° DLS	8922.54	0.00	178.26	8922.54	0.00	0.00	0.00	0.00
Avalon Shale	9104.36	21.82	178.26	9100.00	34.20	-34.19	1.04	12.00
LP	9672.54	90.00	178.26	9400.00	477.46	-477.25	14.46	12.00
Cimarex James 29 Federal #38H - PBHL	13818.63	90.00	178.26	9400.00	4623.55	-4621.42	140.21	0.00



Cimarex James 29 Federal #39H Rev0 TP 29-Oct-13 Proposal Report

(Def Plan)

Report Date: October 29, 2013 - 02:18 PM
Client: Cimarex
Field: NM Lea County (NAD 83)
Structure / Slot: Cimarex James 29 Federal #39H / James 29 Federal #39H
Well: James 29 Federal #39H
Borehole: Original Borehole
UWI / API#: Unknown / Unknown
Survey Name: Cimarex James 29 Federal #39H Rev0 TP 29-Oct-13
Survey Date: October 29, 2013
Tort / AHD / DDI / ERD Ratio: 90.004 ° / 4623.550 ft / 5.787 / 0.492
Coordinate Reference System: NAD83 New Mexico State Plane, Eastern Zone, US Feet
Location Lat / Long: N 32° 16' 54.88885", W 103° 41' 34.15967"
Location Grid N/E Y/X: N 466883.900 ftUS, E 739280.200 ftUS
CRS Grid Convergence Angle: 0.3421 °
Grid Scale Factor: 0.99995396

Survey / DLS Computation: Minimum Curvature / Lubinski
Vertical Section Azimuth: 178.262 ° (Grid North)
Vertical Section Origin: 0.000 ft, 0.000 ft
TVD Reference Datum: Ground Level
TVD Reference Elevation: 3686.000 ft above MSL
Seabed / Ground Elevation: 3686.000 ft above MSL
Magnetic Declination: 7.464 °
Total Field Strength: 48358.541 nT
Magnetic Dip Angle: 60.113 °
Declination Date: October 29, 2013
Magnetic Declination Model: BGM 2012
North Reference: Grid North
Grid Convergence Used: 0.3421 °
Total Corr Mag North->Grid North: 7.1214 °
Local Coord Referenced To: Structure Reference Point

Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	Closure (ft)	Closure Azimuth (°)	DLS (°/100ft)	TF (°)
Tie-In	0.00	0.00	178.26	0.00	0.00	0.00	0.00	0.00	0.00	N/A	178.26M
	100.00	0.00	178.26	100.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	200.00	0.00	178.26	200.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	300.00	0.00	178.26	300.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	400.00	0.00	178.26	400.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	500.00	0.00	178.26	500.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	600.00	0.00	178.26	600.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	700.00	0.00	178.26	700.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	800.00	0.00	178.26	800.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	900.00	0.00	178.26	900.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	1000.00	0.00	178.26	1000.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	1100.00	0.00	178.26	1100.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	1200.00	0.00	178.26	1200.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	1300.00	0.00	178.26	1300.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	1400.00	0.00	178.26	1400.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	1500.00	0.00	178.26	1500.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	1600.00	0.00	178.26	1600.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	1700.00	0.00	178.26	1700.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	1800.00	0.00	178.26	1800.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	1900.00	0.00	178.26	1900.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	2000.00	0.00	178.26	2000.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	2100.00	0.00	178.26	2100.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M

Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	Closure (ft)	Closure Azimuth (°)	DLS (°/100ft)	TF (°)
	2200.00	0.00	178.26	2200.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	2300.00	0.00	178.26	2300.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	2400.00	0.00	178.26	2400.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	2500.00	0.00	178.26	2500.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	2600.00	0.00	178.26	2600.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	2700.00	0.00	178.26	2700.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	2800.00	0.00	178.26	2800.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	2900.00	0.00	178.26	2900.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	3000.00	0.00	178.26	3000.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	3100.00	0.00	178.26	3100.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	3200.00	0.00	178.26	3200.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	3300.00	0.00	178.26	3300.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	3400.00	0.00	178.26	3400.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	3500.00	0.00	178.26	3500.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	3600.00	0.00	178.26	3600.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	3700.00	0.00	178.26	3700.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	3800.00	0.00	178.26	3800.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	3900.00	0.00	178.26	3900.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	4000.00	0.00	178.26	4000.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	4100.00	0.00	178.26	4100.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	4200.00	0.00	178.26	4200.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	4300.00	0.00	178.26	4300.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	4400.00	0.00	178.26	4400.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
9 5/8 Casing Point	4500.00	0.00	178.26	4500.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	4600.00	0.00	178.26	4600.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	4700.00	0.00	178.26	4700.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	4800.00	0.00	178.26	4800.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	4900.00	0.00	178.26	4900.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	5000.00	0.00	178.26	5000.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	5100.00	0.00	178.26	5100.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	5200.00	0.00	178.26	5200.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	5300.00	0.00	178.26	5300.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	5400.00	0.00	178.26	5400.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	5500.00	0.00	178.26	5500.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	5600.00	0.00	178.26	5600.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	5700.00	0.00	178.26	5700.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	5800.00	0.00	178.26	5800.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	5900.00	0.00	178.26	5900.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	6000.00	0.00	178.26	6000.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	6100.00	0.00	178.26	6100.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	6200.00	0.00	178.26	6200.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	6300.00	0.00	178.26	6300.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	6400.00	0.00	178.26	6400.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	6500.00	0.00	178.26	6500.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M

Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	Closure (ft)	Closure Azimuth (°)	DLS (°/100ft)	TF (°)
	6600.00	0.00	178.26	6600.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	6700.00	0.00	178.26	6700.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	6800.00	0.00	178.26	6800.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	6900.00	0.00	178.26	6900.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	7000.00	0.00	178.26	7000.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	7100.00	0.00	178.26	7100.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	7200.00	0.00	178.26	7200.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	7300.00	0.00	178.26	7300.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	7400.00	0.00	178.26	7400.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	7500.00	0.00	178.26	7500.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	7600.00	0.00	178.26	7600.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	7700.00	0.00	178.26	7700.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	7800.00	0.00	178.26	7800.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	7900.00	0.00	178.26	7900.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	8000.00	0.00	178.26	8000.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	8100.00	0.00	178.26	8100.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	8200.00	0.00	178.26	8200.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	8300.00	0.00	178.26	8300.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	8400.00	0.00	178.26	8400.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	8500.00	0.00	178.26	8500.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	8600.00	0.00	178.26	8600.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	8700.00	0.00	178.26	8700.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	8800.00	0.00	178.26	8800.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	8900.00	0.00	178.26	8900.00	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
KOP, Build 12° DLS	8922.54	0.00	178.26	8922.54	0.00	0.00	0.00	0.00	0.00	0.00	178.26M
	9000.00	9.30	178.26	8999.66	6.27	-6.27	0.19	6.27	178.26	12.00	HS
Avalon Shale	9100.00	21.30	178.26	9095.94	32.60	-32.59	0.99	32.60	178.26	12.00	HS
	9104.36	21.82	178.26	9100.00	34.20	-34.19	1.04	34.20	178.26	12.00	HS
	9200.00	33.30	178.26	9184.65	78.37	-78.34	2.37	78.37	178.26	12.00	HS
	9300.00	45.30	178.26	9261.89	141.59	-141.53	4.29	141.59	178.26	12.00	HS
	9400.00	57.30	178.26	9324.31	219.49	-219.38	6.65	219.49	178.26	12.00	HS
	9500.00	69.30	178.26	9369.17	308.66	-308.51	9.35	308.66	178.26	12.00	HS
	9600.00	81.30	178.26	9394.51	405.20	-405.02	12.28	405.20	178.26	12.00	HS
LP	9672.54	90.00	178.26	9400.00	477.46	-477.25	14.46	477.46	178.26	12.00	HS
	9700.00	90.00	178.26	9400.00	504.92	-504.69	15.30	504.92	178.26	0.00	HS
	9800.00	90.00	178.26	9400.00	604.92	-604.65	18.33	604.92	178.26	0.00	HS
	9900.00	90.00	178.26	9400.00	704.92	-704.60	21.36	704.92	178.26	0.00	HS
	10000.00	90.00	178.26	9400.00	804.92	-804.56	24.39	804.92	178.26	0.00	HS
	10100.00	90.00	178.26	9400.00	904.92	-904.51	27.42	904.92	178.26	0.00	HS
	10200.00	90.00	178.26	9400.00	1004.92	-1004.46	30.45	1004.92	178.26	0.00	HS
	10300.00	90.00	178.26	9400.00	1104.92	-1104.42	33.48	1104.92	178.26	0.00	HS
	10400.00	90.00	178.26	9400.00	1204.92	-1204.37	36.51	1204.92	178.26	0.00	HS
	10500.00	90.00	178.26	9400.00	1304.92	-1304.33	39.54	1304.92	178.26	0.00	HS
	10600.00	90.00	178.26	9400.00	1404.92	-1404.28	42.57	1404.92	178.26	0.00	HS

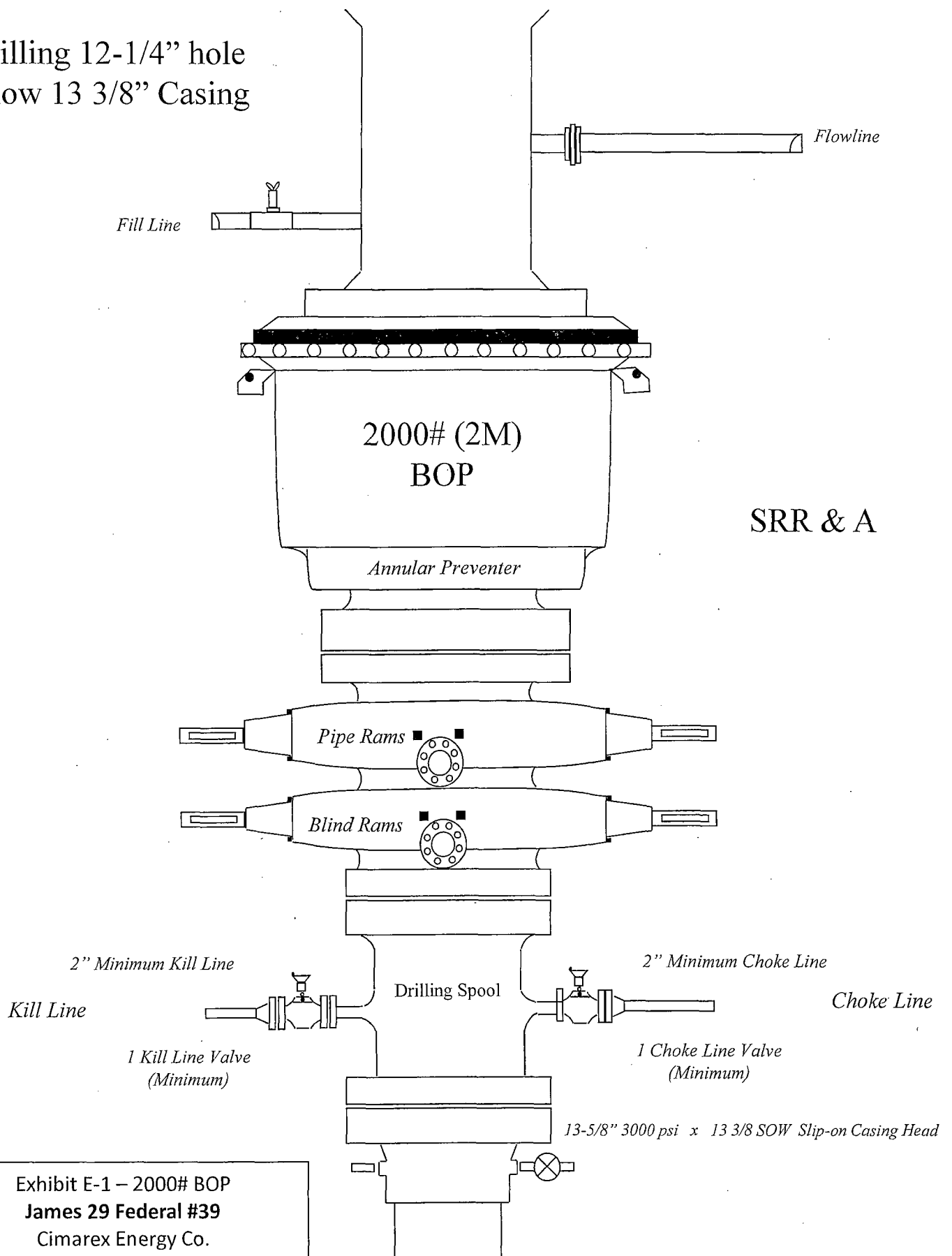
Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	Closure (ft)	Closure Azimuth (°)	DLS (°/100ft)	TF (°)
	10700.00	90.00	178.26	9400.00	1504.92	-1504.23	45.60	1504.92	178.26	0.00	HS
	10800.00	90.00	178.26	9400.00	1604.92	-1604.19	48.63	1604.92	178.26	0.00	HS
	10900.00	90.00	178.26	9400.00	1704.92	-1704.14	51.66	1704.92	178.26	0.00	HS
	11000.00	90.00	178.26	9400.00	1804.92	-1804.10	54.69	1804.92	178.26	0.00	HS
	11100.00	90.00	178.26	9400.00	1904.92	-1904.05	57.72	1904.92	178.26	0.00	HS
	11200.00	90.00	178.26	9400.00	2004.92	-2004.00	60.76	2004.92	178.26	0.00	HS
	11300.00	90.00	178.26	9400.00	2104.92	-2103.96	63.79	2104.92	178.26	0.00	HS
	11400.00	90.00	178.26	9400.00	2204.92	-2203.91	66.82	2204.92	178.26	0.00	HS
	11500.00	90.00	178.26	9400.00	2304.92	-2303.87	69.85	2304.92	178.26	0.00	HS
	11600.00	90.00	178.26	9400.00	2404.92	-2403.82	72.89	2404.92	178.26	0.00	HS
	11700.00	90.00	178.26	9400.00	2504.92	-2503.77	75.92	2504.92	178.26	0.00	HS
	11800.00	90.00	178.26	9400.00	2604.92	-2603.73	78.95	2604.92	178.26	0.00	HS
	11900.00	90.00	178.26	9400.00	2704.92	-2703.68	81.98	2704.92	178.26	0.00	HS
	12000.00	90.00	178.26	9400.00	2804.92	-2803.64	85.02	2804.92	178.26	0.00	HS
	12100.00	90.00	178.26	9400.00	2904.92	-2903.59	88.05	2904.92	178.26	0.00	HS
	12200.00	90.00	178.26	9400.00	3004.92	-3003.54	91.08	3004.92	178.26	0.00	HS
	12300.00	90.00	178.26	9400.00	3104.92	-3103.50	94.12	3104.92	178.26	0.00	HS
	12400.00	90.00	178.26	9400.00	3204.92	-3203.45	97.15	3204.92	178.26	0.00	HS
	12500.00	90.00	178.26	9400.00	3304.92	-3303.41	100.19	3304.92	178.26	0.00	HS
	12600.00	90.00	178.26	9400.00	3404.92	-3403.36	103.22	3404.92	178.26	0.00	HS
	12700.00	90.00	178.26	9400.00	3504.92	-3503.31	106.25	3504.92	178.26	0.00	HS
	12800.00	90.00	178.26	9400.00	3604.92	-3603.27	109.29	3604.92	178.26	0.00	HS
	12900.00	90.00	178.26	9400.00	3704.92	-3703.22	112.32	3704.92	178.26	0.00	HS
	13000.00	90.00	178.26	9400.00	3804.92	-3803.18	115.36	3804.92	178.26	0.00	HS
	13100.00	90.00	178.26	9400.00	3904.92	-3903.13	118.39	3904.92	178.26	0.00	HS
	13200.00	90.00	178.26	9400.00	4004.92	-4003.08	121.43	4004.92	178.26	0.00	HS
	13300.00	90.00	178.26	9400.00	4104.92	-4103.04	124.46	4104.92	178.26	0.00	HS
	13400.00	90.00	178.26	9400.00	4204.92	-4202.99	127.50	4204.92	178.26	0.00	HS
	13500.00	90.00	178.26	9400.00	4304.92	-4302.95	130.53	4304.92	178.26	0.00	HS
	13600.00	90.00	178.26	9400.00	4404.92	-4402.90	133.57	4404.92	178.26	0.00	HS
	13700.00	90.00	178.26	9400.00	4504.92	-4502.85	136.61	4504.92	178.26	0.00	HS
	13800.00	90.00	178.26	9400.00	4604.92	-4602.81	139.64	4604.92	178.26	0.00	HS
Cimarex James 29 Federal #38H - PBHL	13818.63	90.00	178.26	9400.00	4623.55	-4621.42	140.21	4623.55	178.26	0.00	

Survey Type: Def Plan

Survey Error Model: ISCWSA Rev 0 *** 3-D 95.000% Confidence 2.7955 sigma
Survey Program:

Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	Closure (ft)	Closure Azimuth (°)	DLS (°/100ft)	TF (°)
Description	MD From (ft)	MD To (ft)	EOU Freq (ft)	Hole Size (in)	Casing Diameter (in)	Survey Tool Type	Borehole / Survey				
	0.000	13818.625		1/100.000	30.000	30.000	SLB_MWD-STD	Original Borehole / Cimarex James 29 Federal #39H Rev0 TP			

Drilling 12-1/4" hole
below 13 3/8" Casing



SRR & A

Exhibit E-1 – 2000# BOP
James 29 Federal #39
Cimarex Energy Co.
29-23S-32E
SHL 330 FNL & 1450 FEL
BHL 330 FSL & 1330 FEL
Lea County, NM

Drilling 8-3/4" hole
below 9 5/8" Casing

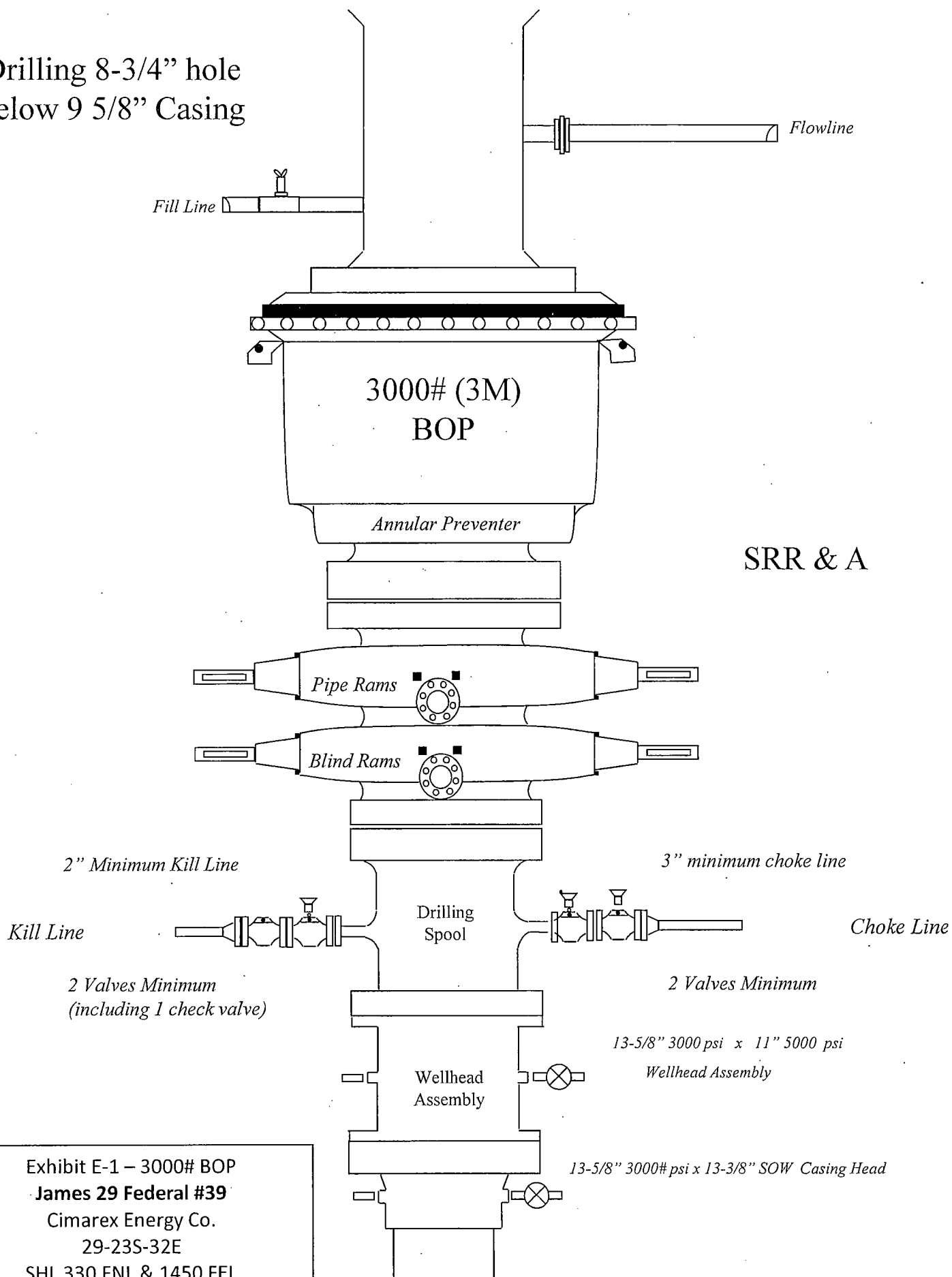
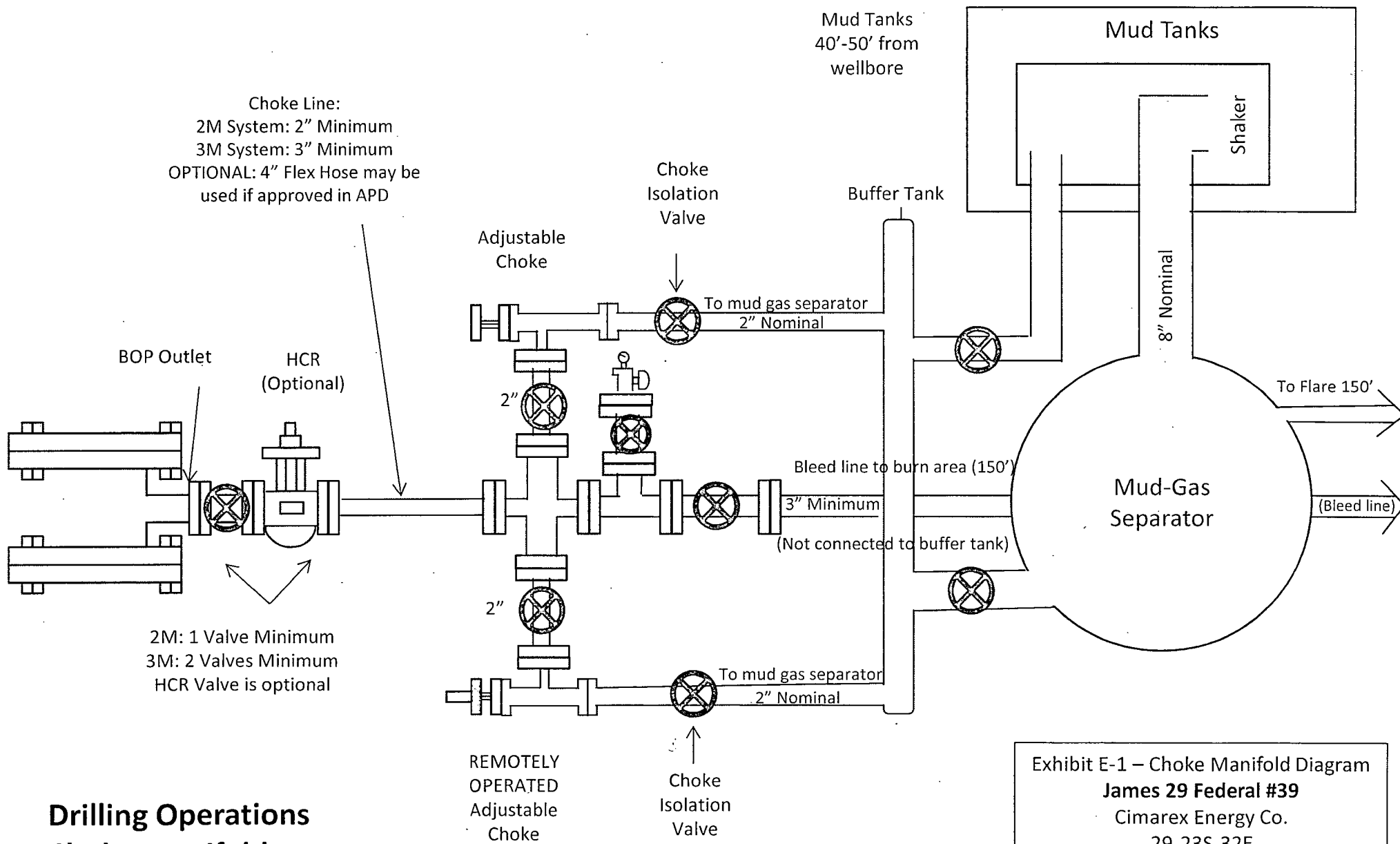


Exhibit E-1 – 3000# BOP
James 29 Federal #39
Cimarex Energy Co.
29-23S-32E
SHL 330 FNL & 1450 FEL
BHL 330 FSL & 1330 FEL
Lea County, NM

Choke Line:
 2M System: 2" Minimum
 3M System: 3" Minimum
 OPTIONAL: 4" Flex Hose may be
 used if approved in APD



Drilling Operations Choke Manifold 2M/3M Service

Exhibit E-1 – Choke Manifold Diagram
James 29 Federal #39
 Cimarex Energy Co.
 29-23S-32E
 SHL 330 FNL & 1450 FEL
 BHL 330 FSL & 1330 FEL
 Lea County, NM

Exhibit F-1 – Co-Flex Hose Hydrostatic Test

James 29 Federal #39

Cimarex Energy Co.

29-23S-32E

SHL 330 FNL & 1450 FEL

BHL 330 FSL & 1330 FEL

Lea County, NM



Midwest Hose & Specialty, Inc.

INTERNAL HYDROSTATIC TEST REPORT

Customer: Oderco Inc		P.O. Number: odyd-271	
HOSE SPECIFICATIONS			
Type: Stainless Steel Armor Choke & Kill Hose		Hose Length: 45'ft.	
I.D. 4 INCHES		O.D. 9 INCHES	
WORKING PRESSURE 10,000 PSI	TEST PRESSURE 15,000 PSI	BURST PRESSURE 0 PSI	
COUPLINGS			
Stem Part No. OKC OKC		Ferrule No. OKC OKC	
Type of Coupling: Swage-It			
PROCEDURE			
<i>Hose assembly pressure tested with water at ambient temperature.</i>			
TIME HELD AT TEST PRESSURE 15 MIN.		ACTUAL BURST PRESSURE: 0 PSI	
Hose Assembly Serial Number: 79793		Hose Serial Number: OKC	
Comments:			
Date: 3/8/2011	Tested: <i>A. John Jones</i>		Approved: <i>Kevin [Signature]</i>



Midwest Hose
& Specialty, Inc.

Internal Hydrostatic Test Graph

Customer: Houston.

Pick Ticket #: 94260

Hose Specifications

Hose Type

C & K

I.D.

4"

Working Pressure

10000 PSI

Length

45'

O.D.

6.09"

Burst Pressure

Standard Safety Multiplier / Appliat

Verification

Type of Fitting

41/16 10K

Die Size

6.38"

Hose Serial #

5544

Coupling Method

Swage

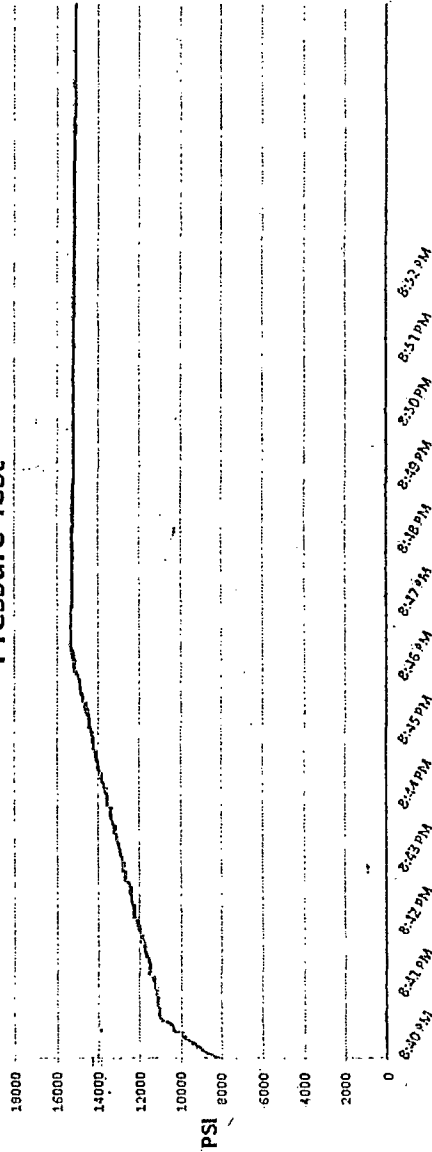
Final O.D.

6.25"

Hose Assembly Serial #

79793

Pressure Test



Test Pressure
15000 PSI

Time Held at Test Pressure
11 Minutes

Actual Burst Pressure

Peak Pressure
15483 PSI

Comments: Hose assembly pressure tested with water at ambient temperature.

Tested By: Zac Mcconnell

Approved By: Kim Thomas

[Signature]

[Signature]

March 3, 2011

Exhibit F-1 – Co-Flex Hose Hydrostatic Test
James 29 Federal #39
Cimarex Energy Co.
29-23S-32E
SHL 330 FNL & 1450 FEL
BHL 330 FSL & 1330 FEL
Lea County, NM

Exhibit F-2 – Co-Flex Hose

James 29 Federal #39

Cimarex Energy Co.

29-23S-32E

SHL 330 FNL & 1450 FEL

BHL 330 FSL & 1330 FEL

Lea County, NM



Midwest Hose
& Specialty, Inc.

Certificate of Conformity

Customer:

DEM

PO

ODYD-271

SPECIFICATIONS

Sales Order

79793

Dated:

3/8/2011

We hereby certify that the material supplied
for the referenced purchase order to be true
according to the requirements of the purchase
order and current industry standards

Supplier:

Midwest Hose & Specialty, Inc.

10640 Tanner Road

Houston, Texas 77041

Comments:

Approved:

David Garcia

Date:

3/8/2011



Midwest Hose
& Specialty, Inc.

Exhibit F -3- Co-Flex Hose
James 29 Federal #39
Cimarex Energy Co.
29-23S-32E
SHL 330 FNL & 1450 FEL
BHL 330 FSL & 1330 FEL
Lea County, NM

Specification Sheet Choke & Kill Hose

The Midwest Hose & Specialty Choke & Kill hose is manufactured with only premium components. The reinforcement cables, inner liner and cover are made of the highest quality material to handle the tough drilling applications of today's industry. The end connections are available with API flanges, API male threads, hubs, hammer unions or other special fittings upon request. Hose assembly is manufactured to API 7K. This assembly is wrapped with fire resistant vermiculite coated fiberglass insulation, rated at 2000 degrees with stainless steel armor cover.

Working Pressure:	5,000 or 10,000 psi working pressure
Test Pressure:	10,000 or 15,000 psi test pressure
Reinforcement:	Multiple steel cables
Cover:	Stainless Steel Armor
Inner Tube:	Petroleum resistant, Abrasion resistant
End Fitting:	API flanges, API male threads, threaded or butt weld hammer unions, unbolt and other special connections
Maximum Length:	110 Feet
ID:	2-1/2", 3", 3-1/2", 4"
Operating Temperature:	-22 deg F to +180 deg F (-30 deg C to +82 deg C)

Exhibit F – Co-Flex Hose

James 29 Federal #39

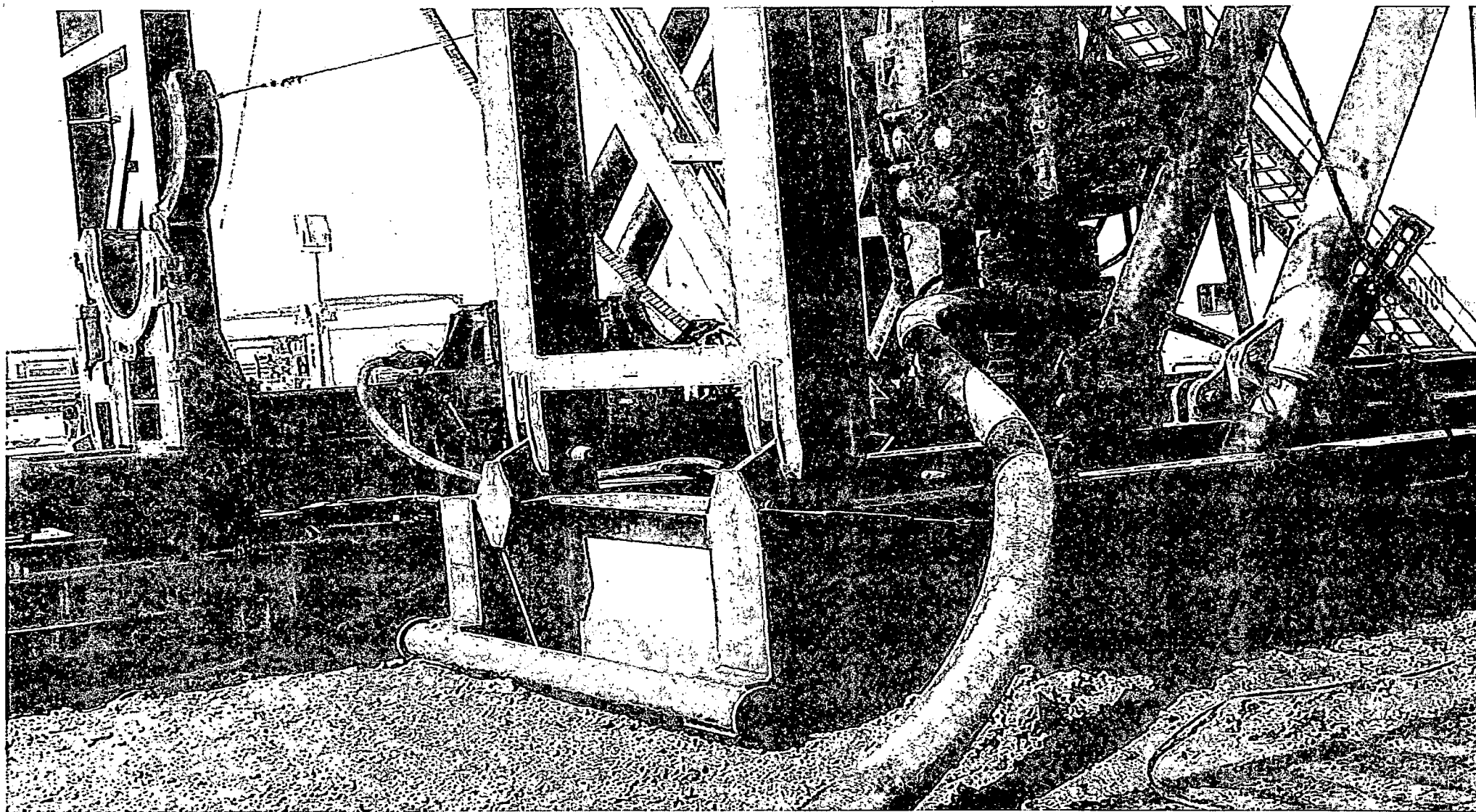
Cimarex Energy Co.

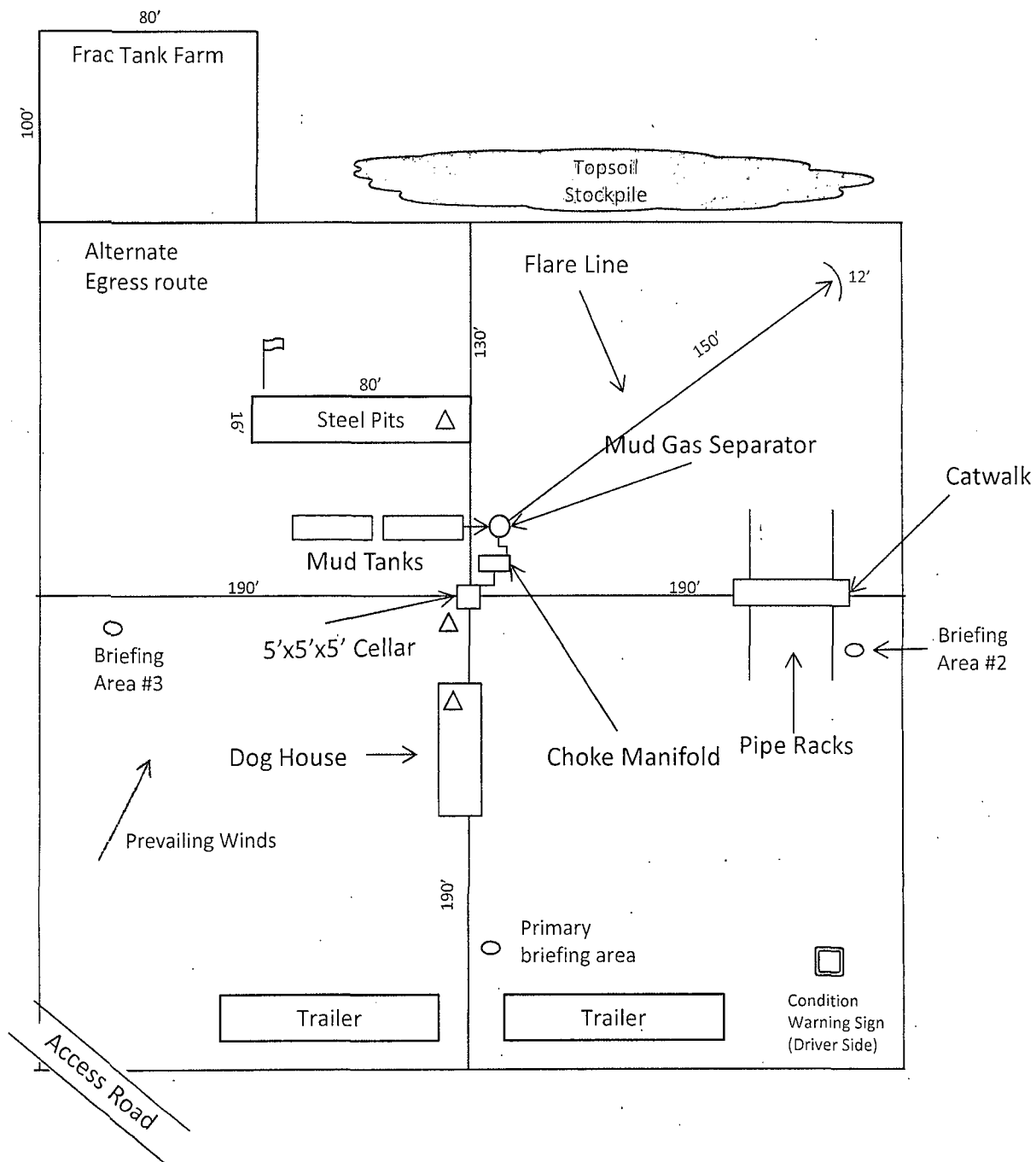
29-23S-32E

SHL 330 FNL & 1450 FEL

BHL 330 FSL & 1330 FEL

Lea County, NM





Wind Direction Indicators
(wind sock or streamers)



- H2S Monitors
(alarms at bell nipple and shale shaker)



Briefing Areas

N



Exhibit D – Rig Diagram

James 29 Federal #39

Cimarex Energy Co.

29-23S-32E

SHL 330 FNL & 1450 FEL

BHL 330 FSL & 1330 FEL

Lea County, NM