

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-05463
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 23
8. Well No. 321
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for proposals.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Injector <input type="checkbox"/>	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter <u>G</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>23</u> Township <u>18-S</u> Range <u>37-E</u> NMPM Lea County	
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3688' KB	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
E-PERMITTING P&A NR _____ P&A R _____ INT TO P&A _____ CSNG _____ CHG Loc _____ TA _____ RBDMS CHART <u>SAD</u>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: _____

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
1. RUPU & RU.
 2. ND wellhead/NU BOP.
 3. Unseat packer and POOH w/tubing and packer laying down.
 4. RIH w/bit. Tagged @4317'. RU power swivel and clean out iron sulfide from 4317-4383'. RD power swivel. RU wire line and perforate tubing @4080'. RD wire line. POOH w/bit.
 5. RIH w/test packer set @4230'. Tested good to 600 PSI. RU Warrior Energy and pump 2000 gal of 15% NEFE acid and 500# rock salt in one block. Flush w/50 bbl fresh water. RD Warrior Energy. POOH w/test packer.
 6. RIH w/bit. Tagged @4330'. Wash out rock salt and iron sulfide to 4382'. Circulate clean. POOH w/bit.
 7. RIH w/Arrowset 1-X Dbl Grip packer set on 129 jts of 2-7/8" Duoline 20 tubing. Packer set @4217'.
 8. ND BOP/NU wellhead.
 9. Test casing to 580 PSI for 30 minutes and chart for the NMOCD. Mark Whitaker w/NMOCD on site for test.
 10. RDPU & RU. Clean location and return well to injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE <u>Mendy A Johnson</u>	TITLE <u>Administrative Associate</u>	DATE <u>09/05/2014</u>
TYPE OR PRINT NAME <u>Mendy A Johnson</u>	E-mail address: <u>mendy_johnson@oxy.com</u>	TELEPHONE NO. <u>806-592-6280</u>

For State Use Only

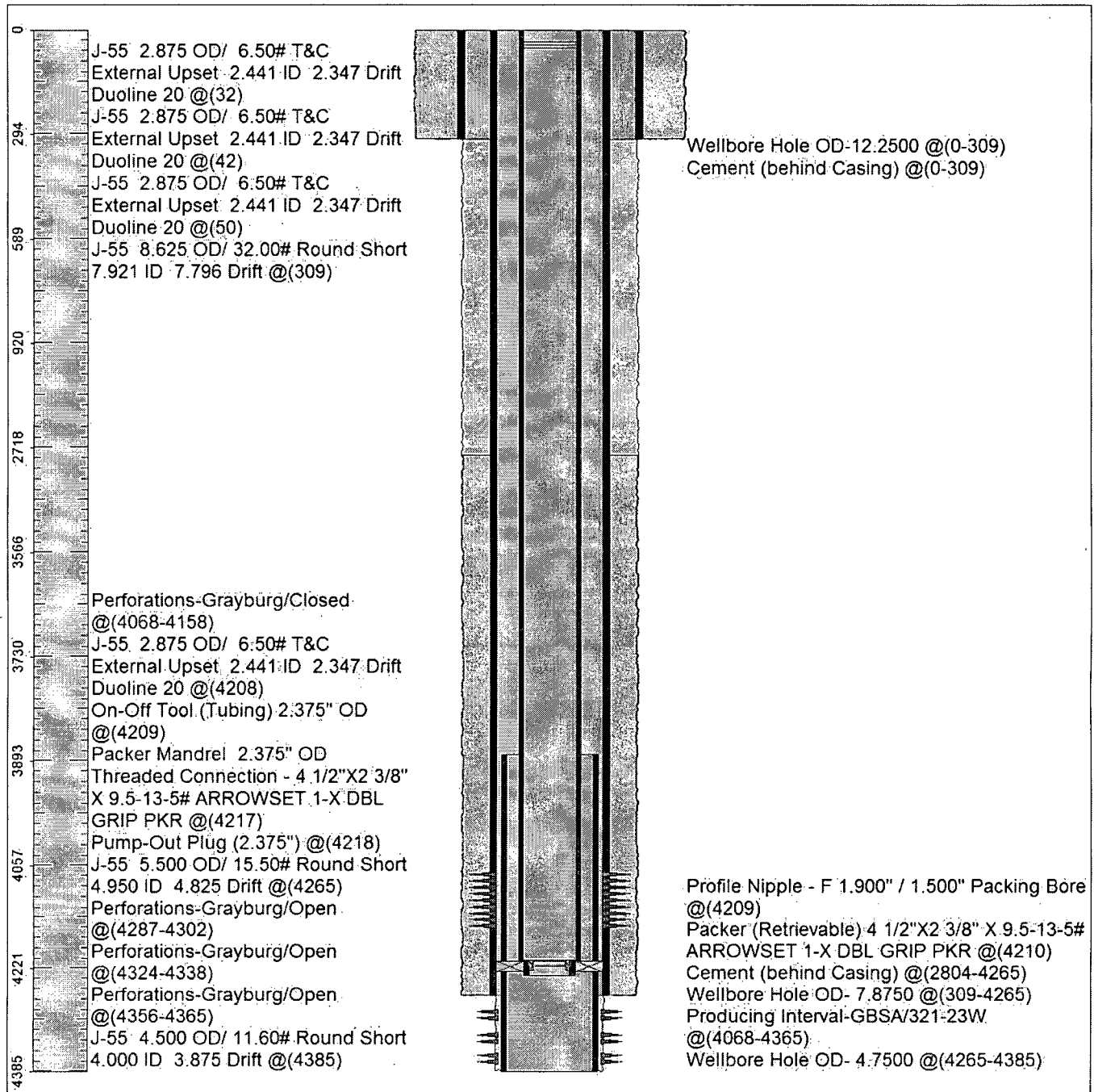
APPROVED BY <u>Mark Brown</u>	TITLE <u>Dist. Supervisor</u>	DATE <u>9/8/2014</u>
CONDITIONS OF APPROVAL IF ANY _____		

SEP 11 2014

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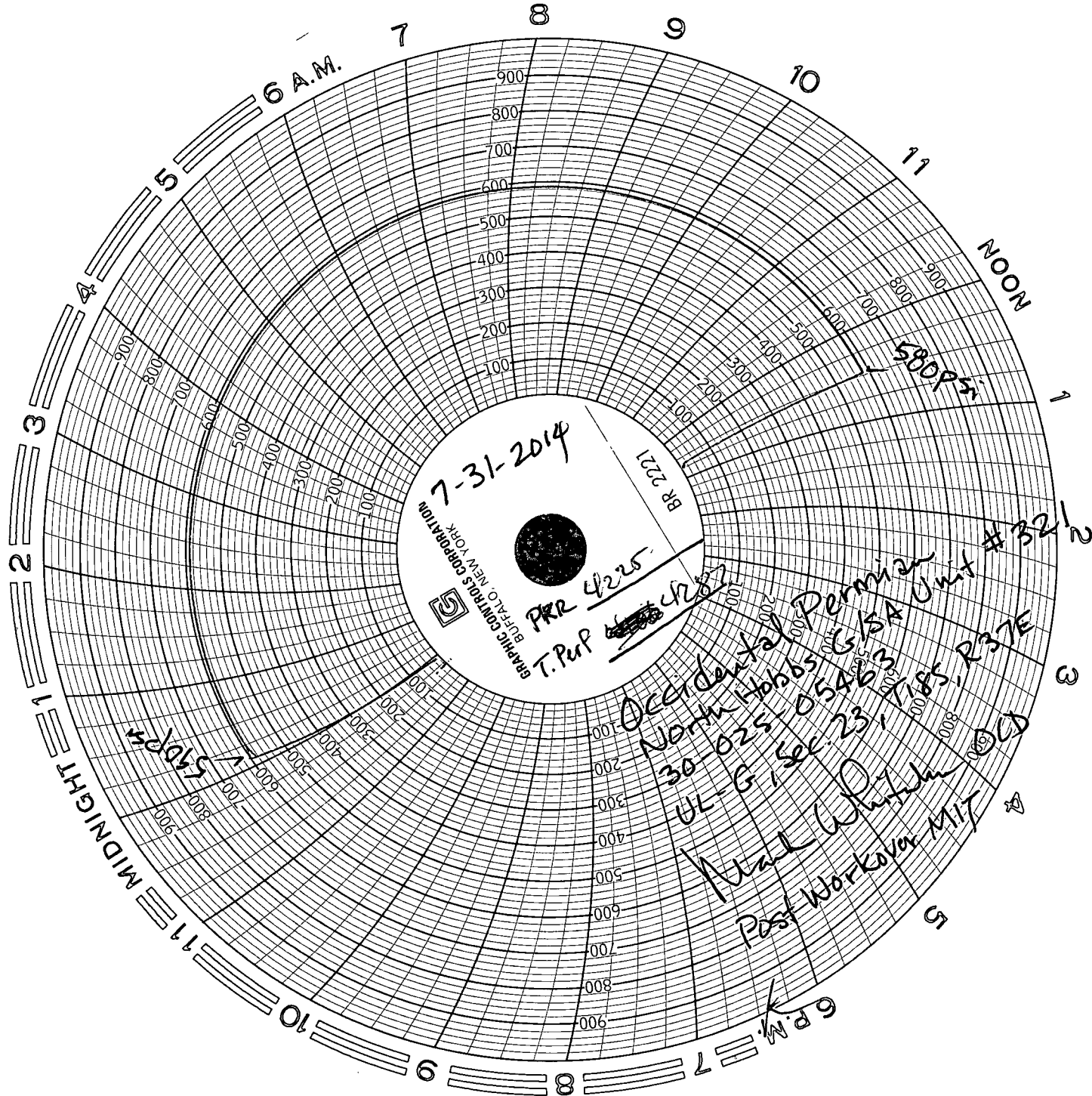
September 4, 2014

Work Plan Report for Well:NHSAU 321-23



Survey Viewer

✓



7-31-2014

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

PRR 4225

T. PerP

4287

Occidental Permian
North Hobbs G/SA Unit #321
30-025-05463

UL-G, Sec 23, T185, R37E

Khal Ghannim
Post Workover MIT

580PS

540PS