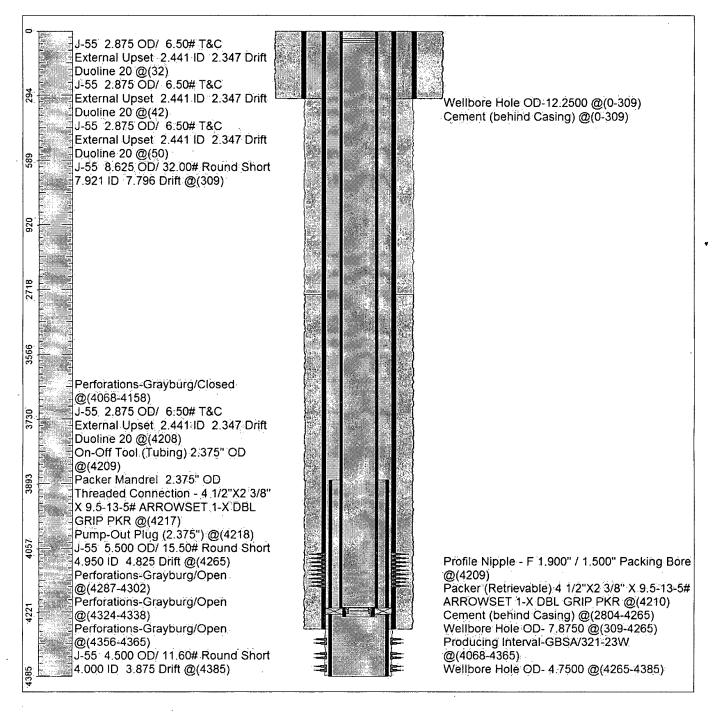
State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	OIL CONSERVA	ATION DIVISIO	N		
<u>DISTRICT I</u>		St. Francis Dr.	WELL API NO.		
1625 N. French Dr. , Hobbs, NM 88240		NM 87505	30-025-0	05463	•
DISTRICT II			5. Indicate Type of		
1301 W. Grand Ave, Artesia, NM 88210 DISTRICT III			6. State Oil & Ga		FEE
1000 Rio Brazos Rd, Aztec, NM 87410			o. state on & Ga	s Lease No.	
SUNDRY NO	TICES AND REPORTS ON WEI	LLS	7. Lease Name or	Unit Agreement	Name
(DO NOT USE THIS FORM FOR PI DIFFERENT RESERVOIR, USE "A	ROPOSALS TO DRILL OR TO DEEPEN APPLICATION FOR PERMIT" (Form C-I	OR PLUG BACK-TO (2)	North Hobbs (C Section 23	G/SA) Unit	ı
1. Type of Well:		-	0.771.11.37	21	
Oil Well	Gas Well Other Inj	ector SEP 0 8 2018			•
Name of Operator Occidental Permian Ltd.				157984	
3. Address of Operator		RECEIVE	10. Pool name or	Wildcat I	Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX	79323	KEOT			, ,
4. Well Location	B B 69				
Unit Letter G: 1650	Feet From The North	Line and 1650	Feet From The	East I	Line 0
Section 23	Township 18-S	Range	37-E NMPM		Lea County
	11. Elevation (Show whether DF, RK 3688' KB	B, RT GR, etc.)			
Pit or Below-grade Tank Application	or Closure				
Pit Type Depth of Groun		earest fresh water well	Distance from	n nearest surfa	ce water
Pit Liner Thickness mil					oo water
	•				
	k Appropriate Box to Indicate Nat		, or Other Data SUBSEQUENT RE	DODT OF	
E-PERMITTING		•	ODSEQUENT RE	FURTUE.	
D&A ND	DOAD	DEMEDIAL MODIC			
	P&A R	REMEDIAL WORK	X	ALTERING CA	
INT TO P&A		COMMENCE DRILLING	G OPNS.	ALTERING CA	
INT TO P&A CSNG	CHG Loc	COMMENCE DRILLING CASING TEST AND CE	G OPNS.		
INT TO P&A CSNG		COMMENCE DRILLING	G OPNS.		
INT TO P&A CSNG TA RBDM 13. Describe Proposed or Completed Op	CHG Loc S CHART JAD Perations (Clearly state all pertinent de	COMMENCE DRILLING CASING TEST AND CE OTHER: tails, and give pertinent	G OPNS.	PLUG & ABA	NDONMENT
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Work Plan Report for Well: NHSAU 321-23



Survey Viewer



