| Submit 1 Copy To Appropriate District Office | State of New Mexico | | Form C-103 | | | |
|---|--|---------------------|------------------------------|--------------------------|--|--|
| <u>District 1</u> – (575) 393-6161 | Energy, Minerals and Natural Resources | | Revised July 18, 2013 | | | |
| 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 | | | WELL API NO. 30-005-00941 | | | |
| 811 S. First St., Artesia, NM 88210 | OIL CONSERVATION DIVISION | | 5. Indicate Type of | of Lease | | |
| <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 | 1220 South St. Fran | . , . | STATE D | | | |
| <u>District IV</u> – (505) 476-3460 | Santa Fe, NM 8 | 7505 | 6. State Oil & Gas | Lease No. | | |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | etti ili s | | | | |
| SUNDRY NO | TICES AND REPORTS ON WELLS | | 7. Lease Name or | Unit Agreement Name | | |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10 LICENSES OF DEEPEN OR PLUG BACK TO A | | | | | | |
| PROPOSALS.) | | | ROCK QUEEN | | | |
| 1. Type of Well: Oil Well | Gas Well Other | - 1 E 2014 | 8. Well Number | | | |
| 2. Name of Operator | SECOND ATDIO ID | h I a roy | 9. OGRID Numbe | | | |
| 3. Address of Operator | ESERVES OPERATING LP / | | 10. Pool name or | 240974 Wildcat | | |
| | 848, MIDLAND, TX 79702 | RECEIVED | CAPROCK; QU | | | |
| 4. Well Location | | | , , , | | | |
| Unit Letter O | : 660 feet from the SOUT | H line and 19 | 980 feet from | the <u>EAST</u> line | | |
| Section 36 | Township 13S | Range 31E | NMPM | County CHAVES | | |
| <u> </u> | 11. Elevation (Show whether DR | | | Education Charles | | |
| | 4382' KB | ,,, | | | | |
| | | | - | | | |
| 12. Check | Appropriate Box to Indicate N | fature of Notice, | Report or Other l | Data | | |
| | | | | | | |
| | NTENTION TO: | 1 | SEQUENT REF | | | |
| PERFORM REMEDIAL WORK ⊠ TEMPORARILY ABANDON □ | | REMEDIAL WOR | | ALTERING CASING | | |
| TEMPORARILY ABANDON L PULL OR ALTER CASING | | CASING/CEMEN | | P AND A | | |
| DOWNHOLE COMMINGLE | - | CASING/CEIVIEN | 1308 | | | |
| CLOSED-LOOP SYSTEM | | | | | | |
| OTHER: | <i>'</i> | OTHER: | | | | |
| | pleted operations. (Clearly state all | | | | | |
| of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of | | | | | | |
| proposed completion or re | ecompletion. | | | | | |
| | | | | | | |
| POOH w/production t | ubing and numn | | | | | |
| POOH w/production tubing and pump. | | | | | | |
| Drill out to new TD at 3097' and log. | | | | | | |
| Acidize w/1500 gals 80/20 mixture of inhibited 7-1/2% NEFE HCL/toluene. | | | | | | |
| Run production packer, tubing, gaslift and freshwater cap strings, and RWTP. | | | | | | |
| | | | | | | |
| | | | | • | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| Const Date: | D' D I D | ,. | | | | |
| Spud Date: | Rig Release Da | ate: | | | | |
| • | | | | | | |
| I hereby certify that the information | n above is true and complete to the b | est of my knowledg | a and haliaf | | | |
| Thereby certify that the information | is true and complete to the o | est of my knowledge | e and benef. | | | |
| | | | | | | |
| SIGNATURE Laura ina | TITLE | REGULATORY | TECHDA | TE_09/11/2014 | | |
| | | | | | | |
| Type or print nameLAURA | E-mail address: | lpina@legacyl | <u>p.com</u> PHC | ONE: <u>432-689-5200</u> | | |
| For State Use Only | | | | // | | |
| APPROVED BY: | TITLE Pet | roleum Engineer | · DAT | TE 199/16/14 | | |
| Conditions of Approval (if any): | | | | | | |

SEP 1 5 2014

M

| LEGACY RESERVES LP | | | | | |
|----------------------------------|---|---------------------------------|--|--|--|
| FIELD: LEASE/UNIT: COUNTY: | Caprock Rock Queen Chaves | DATE: BY: WELL: STATE: | 1-Aug-14 MWM 94 New Mexico | | |
| SPUD: 03/56 CC CURRENT STAT | | GL = API = J #12 | 4,382' 4,381' 30-005-00941 | | |
| | | | T-Anhy @ 1410' T-Salt @ 1500' B-Salt @ 2200' T-Yates @ 2290' T-7Rvrs @ 2430' T-Queen @ 3069' | | |
| | 2-7/8" 6.5# J-55 (95 jts) EOT @ 3022' | production tubing w/ TAC | @ 3015', | | |
| 7-7/8" | Calc'd primary TOC @ 262 | 22' w/enlargement = 15%; | yld = 1.26 ft3/sk | | |
| | 5-1/2" 14# @ 3067' w/100 <u>Top of Queen @ 3069</u> Queen Open Hole: 3069 | | | | |
| PBTD - 30 TD - 30 | | | · | | |