Submit To Appropriate District Office Two Copies District I				State of New Mexico Energy, Minerals and Natural Resources						Form C-105 July 17, 2008							
1625 N. French Dr., Hobbs, NM 88240 District II										ļ	1. WELL API NO.						
1301 W. Grand Avenue, Artesia, NM 88210 District III						Conservat					ļ	30-025-06621 2. Type of Lease					
1000 Rio Brazos Rd., Aztec, NM 87410 District IV						20 South St				r.		X STATE ☐ FEE ☐ FED/INDIAN					
1220 S. St. Francis		Santa Fe, NM 87505							3. State Oil & Gas Lease No. BO-1732								
		EHON	OR F	RECC	MPL	ETION RE	POF	RIAN	ND	LOG	-	5 Lease Nam					
4. Reason for filing: COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee w								s only)				Lease Name or Unit Agreement Name West Blinebry Drinkard Unit (WBDU) / 37346 Well Number:					
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Da #33; attach this and the plat to the C-144 closure report in accordance with 19.1								.13.K.NMA90: D				056					
7. Type of Comp	pletion: WELL [LWORKOV	ER 🗆	DEEPE	NING	□PLUGBACK		DIEEER	EN	T RESERV	OIR	R OTHER CONVERT TO INJECTION					
8. Name of Oper	ator Apac	the Corno	ration	□ DEEPENING □ PLUGBACK □ DIFFERENT RESERVOIR SEP 0 2 2014						T	9. OGRID 873						
10. Address of O	perator			park Lane, Suite 1000					\dashv	11. Pool name or Wildcat							
	. 30 Mi	3 Veteran dland, TX	s Airp 7970	ark Lai 5	ne, Su	ite 1000			·EI\	VED		Eunice; B-T-D, North (22900)					
12.Location	Unit Ltr	Section		Townsh		ship Range		KEC	Feet from the		ne	N/S Line	Feet from the		E/W Line Co		County
Surface:	Н	16	3	21	IS	37E			_	1980	_	N	(360		E	Lea
BH:								1.							<u> </u>		<u> </u>
13. Date Spudded 11/24/1947			hed /		Date Rig 12/194	Released 8		16. Date Completed 08/15/2014			eted	I (Ready to Produce)			17. Elevations (DF and RKB, RT, GR, etc.) 3494' GL		
18. Total Measur 6780'	red Depth o	f Well		19. Plug Back Measured Depth 6750'				20. Was Directiona			1 Survey Made? 21. Type Electric and Other Logs CNL/CBL			ther Logs Run			
22. Producing In Drinkard 6568		f this compl	etion - T														
23.							OR				ing	ngs set in well)					
CASING SI 13-3/8'		WEIGH	T LB./I 8#					HOLE SIZE 17-1/2"				CEMENTING RECORD AMOUNT PULLED 300 sx Class C					PULLED
9-5/8"			36#		301' 2952'			12-1/4"			1300 sx Class C						
7"			:3#		6547'			8-3/4"			700 sx Class C						
24					LINII	ER RECORD				1	25.	Т	TIRIN	IG REC	'ORD		
SIZE TOP B			ВОТ	OTTOM SACKS CEMENT						SIZ						ER SET	
4-1/2" Surface				6765' 670			 				2-3/8"	-	648	5'		6493'	
26. Perforation	n record (in	terval, size,	and nur	nber)		l		27. A	CI	D, SHOT,	FRA	ACTURE, CE	MEN	T, SQL	JEEZE,	ETC.	
		•						DEPT		NTERVAL		AMOUNT A					
Drinkard 6568'-6684' (4 SPF, 356 holes) Injecting 6568'-6684' 10,000 gal acid & 2600# Rock Salt																	
									-	-							
28.							PR	ODU	C]	TION							
Date First Produ						wing, gas lift, p	umpir	ng - Size	ana	l type pump)		Well Status	(Prod	. or Shut	t-in)		
08/15/2			<u>. </u>	n Pac								Inject					
Date of Test	te of Test Hours Tested C			Choke Size Prod'n For Test Period			Oil - Bbl Ga			Gas	as - MCF Water - Bbl. Gas - Oil Ratio					Oil Ratio	
Flow Tubing Press.				Calculated 24- Oil - Bbl. Iour Rate			Gas - MCF			1	Water - Bbl.		Oil Gra	avity - A	API - (Co	T.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By Apache Corp.																	
31. List Attachments C-103, Logs																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983																	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Pr																	
Signature 4	Klasa	•	ber	-	. 1	Name Rees	a Fis	sher		Titl	le S	Sr. Staff Reg	Anal	yst		Date	08/28/2014
E-mail Addre	ess Rees																
WFX-913 SEP 1 7 2014																	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northy	Northwestern New Mexico					
T. Anhy 1285'	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt 2470'	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen	T. Silurian_	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta	T. McKee_	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash_	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T. Brown Lime 2770'	T. Entrada						
T. Wolfcamp	T. White Lime 4020'	T. Wingate						
T. Penn	T. Oil Pay 6550'	T. Chinle						
T. Cisco (Bough C)	T	T. Permian						

				OR GAS OR ZONES
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPORTA	ANT WATER SANDS		
Include data on rate of water	inflow and elevation to which	n water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet	***************************************	
No. 3, from	to	feet		
L	ITHOLOGY RECO	RD (Attach additional sheet if r	necessary)	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
		:					