

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

HOBBS OCD

SEP 08 2014

RECEIVED

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMLC-031741A	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator Apache Corporation		7. Unit or CA Agreement Name and No. WBDU NM120042X	
3. Address 303 Veterans Airpark Lane Suite 3000 Midland TX 79705		8. Lease Name and Well No. West Blinbry Drinkard Unit (WBDU) #105	
3a. Phone No. (include area code) 432/818-1062		9. AFI Well No. 30-025-40480	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 330' FNL & 2550' FWL UL C Sec 8 T21S R37E At top prod. interval reported below At total depth		10. Field and Pool or Exploratory Eunice; B-T-D, North (22900)	
14. Date Spudded 05/17/2012		11. Sec., T., R., M., on Block and Survey or Area UL C Sec 8 T21S R37E	
15. Date T.D. Reached 05/23/2012		12. County or Parish Lea	
16. Date Completed 06/23/2014 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		13. State NM	
18. Total Depth: MD 7130' TVD		17. Elevations (DF, RKB, RT, GL)* 3520' GL	
19. Plug Back T.D.: MD 7085' TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	Surface	1409'		750 sx Class C		Surface	
7-7/8"	5-1/2"	17#	Surface	7130'		1250 sx Class C		150' (ETOC)	

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"	6996'								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Blinbry	5681'		5701' - 6030'	1 SPF	36	Producing			
B) Tubb	6165'		6244' - 6459'	1 SPF	30	Producing			
C) Drinkard	6629'		6745' - 6883'	2 & 1 SPF	49	Producing			
D)									

27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval	Amount and Type of Material								
Blinbry 5701'-6030'	5600 gal acid; 112,434 gal 25# XL Borate; 220,248# sand; 5460 gal gel								

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/23/14	7/22/14	24	→	46	205	149	37.1		Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→				4457	Producing	

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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