

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB NO. 1004-0137  
Expires October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM108504 SL NMNM19623	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other		6. If Indian, Allottee or Tribe Name	
2. Name of Operator EOG Resources, Inc.		7. Unit or CA Agreement Name and No.	
3. Address P.O. Box 2267 Midland, TX 79702		8. Lease Name and Well No. Vaca 24 Fed Com 6H	
3a. Phone No. (include area code) 432-686-3689		9. API Well No. 30-025-40537	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 50' FSL & 1310' FEL, SESE (P), Sec 24 25S 33E  At top prod. interval reported below  At total depth 2305 FSL & 1323 FEL, NESE (I) 13 25S 33E		10. Field and Pool, or Exploratory Red Hills; Upper BS Shale 11. Sec., T., R., M., or Block and Survey or Area Sec 24 T25S R33E 12. County or Parish Lea 13. State NM	
14. Date Spudded 7/27/13	15. Date T.D. Reached 8/21/13	16. Date Completed 1/29/14 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.	17. Elevations (DF, RKB, RT, GL)* 3329' GL
18. Total Depth: MD TVD 16707 9456	19. Plug Back T.D.: MD TVD 16702	20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)	

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2	13-3/8	54.5		1187		825 C		surface	
12-1/4	9-5/8	40		5086		1100 C		surface	
8-3/4	5-1/2	17		16702		350 C 2300 H		4130' CBL	

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8	9098	9447							

25. Producing Intervals				26. Perforation Record			
Formation	Top	Bottom		Perforated Interval	Size	No. Holes	Perf. Status
A) Bone Spring	9295			9506 - 16666'	0.39	1429	producing
B)							
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.	
Depth Interval	Amount and Type of Material
9506 - 16666'	Frac w/ 2880 bbls acid, 10440628 lbs proppant, 222259 bbls load

28. Production - Interval A										ACCEPTED FOR RECORD	
Date First Produced 1/29/14	Test Date 2/4/14	Hours Tested 24	Test Production →	Oil BBL 1250	Gas MCF 2526	Water BBL 1987	Oil Gravity Corr. API 45.0	Gas Gravity	Production-Method Gas Lift		
Choke Size OPEN	Tbg. Press. Flwg. SI 700	Csg. Press. 0	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio 2020	Well Status POW	SEP 23 2014		
28a. Production-Interval B										BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE REGISTRATION 7-29-14	
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production-Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status			

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## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Rustler	1055	4920		Rustler	1055
Top Salt	1435			Lamar	5168
Base Salt				Canyon	5198
Lamar	5168			Bone Spring	9295
Bell Canyon	5198				
Cherry Cyn	6210				
Brushy Cyn	7790				
Bone Spring	9295				

## 32. Additional remarks (include plugging procedure):

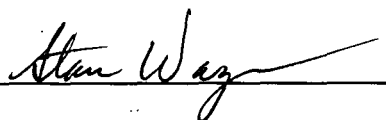
## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

☒ Electrical/Mechanical Logs (1 full set req'd)  
 ☐ Geologic Report  
 ☐ DST Report  
 ☒ Directional Survey  
☐ Sundry Notice for plugging and cement verification  
 ☐ Core Analysis  
 ☐ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Stan WagnerTitle Regulatory Analyst

Signature


Date 2/5/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.