

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-041-20960
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Touch of Grey State
8. Well Number 1
9. OGRID Number 1092
10. Pool name or Wildcat Wildcat: Fusselman
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator ARMSTRONG ENERGY CORPORATION	
3. Address of Operator P.O. Box 1973, Roswell, NM 88022-1973	
4. Well Location Unit Letter L : 1839 feet from the South line and 417 feet from the West line Section 15 Township 6S Range 34E NMPM Roosevelt County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ Perf & Acidize

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-01-14 RIH w/ tubing, circ hole with 2% KCL water, spot 200 gals 15% NEFE acid @ 7866', POH.
Perf 7863'-7866', 4 SPF, Connex charges, POH.

10-06-14 Perf 7835'-7850', 2 JSPF, Connex shots. POH

10-07-14 Pump 500 gals 15% NEFE acid, drop 30 RCNBS, drop 5 ball sealers for each 7-1/2 BBLS acid, 4000 gals, tail w/ 500 gals 15% NEFE acid, total 5000 gals. Establish rate of 4 BPM @ 3400 psi, increased to 3700 psi, increased to 5-1/2 BPM @ 4200 psi, slight ball action, balled out @ 7500 psi w/ 80 balls on. Surged off balls, flush @ 7 BPM @ 4700 psi. ISIP 3500 psi, 5 min 2809 psi, 10 min 2055 psi, 15 min 1638 psi, 20 min 1235 psi, 25 min 1000 psi, 250 BLWTR.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE B. Stubbs TITLE Vice President – Operations/Engineering DATE 10/20/2014

Type or print name Bruce A. Stubbs E-mail address: bastubbs@armstrongenergycorp.com PHONE: 575-625-2222

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APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 11/03/14

Conditions of Approval (if any):

NOV 05 2014