

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-33001
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name FALCON 32 STATE
8. Well Number 1
9. OGRID Number 6137
10. Pool name or Wildcat TRISTE DRAW; DELAWARE, WEST
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3671' KB; 3658' GL; 13' KB to GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Devon Energy Production Company, LP

3. Address of Operator
333 W. Sheridan Avenue, Oklahoma City, OK 73102

4. Well Location
 Unit Letter F : 2080' feet from the North line and 1650' feet from the West line
 Section 32 Township 23S Range 32E NMPM Lea County, NM

HOBBS OGD
 NOV 10 2014

RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING		SUBSEQUENT REPORT OF:	
P P&A NR <u>P.M.</u>	P&A R _____]	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
T INT TO P&A _____	COMP _____]	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
P CSNG _____	CHG Loc _____]	CASING/CEMENT JOB <input type="checkbox"/>	
D TA _____	RBDMS CHART _____		
C. _____			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 10/6/14-MIRU. POOH w/2-7/8" production tubing from 5,980'. POOH w/144 Jts, 5-1/2" casing from 6,268' to surface.
- Spot 120 sx Cl C @ 6,325'. No tag. Spot 25 sx Cl C @ 6,320'. No tag. Spot 25 sx Cl C @ 6,320'. Tagged TOC @ 6,222'. Spot 30 sx Cl C @ 6,222'. Tagged TOC @ 6,120'. Spot 30 sx Cl C @ 6,120'. Tagged TOC @ 6,001'. Spot 400 sx Cl C @ 6,001'. Tagged TOC @ 5,082'. Spot 180 sx Cl C @ 5,082'. Tagged TOC @ 4,565'. (B. Salt @ 4,452. 8-5/8" shoe @ 4,777'. T. Delaware @ 4,782')
- Spot 100 sx Cl C @ 1,596'. Tagged TOC @ 1,225'. (T.Salt @ 1,418')
- Spot 50 sx Cl C @ 652'. Tagged TOC @ 483'. (13-3/8" shoe @ 605')
- Spot 50 sx Cl C from 251' to surface.
- 10/30/14-Cut wellhead off. Set dry hole marker. Wellbore plugged & abandoned.

(9# mud circulated between cement plugs. Wellbore schematic attached)

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie Slack TITLE Operations Technician DATE 11-6-14

Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dvn.com PHONE: 405-552-4615

For State Use Only

APPROVED BY: Mary Brown TITLE Dist Supervisor DATE 11/10/2014
 Conditions of Approval (if any):

NOV 10 2014

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: FALCON 32 STATE #1		Field: TRISTE DRAW	
Location: 2080' FNL & 1650' FWL; SEC 32-T23S-R32E		County: LEA	State: NM
Elevation: 3671' KB; 3658' GL; 13' KB to GL		Spud Date: 8/28/95	Compl Date: 10/18/95
API#: 30-025-33001	Prepared by: Ronnie Slack	Date: 11/6/14	Rev:

WELLBORE PLUGGED & ABANDONED
10/30/14

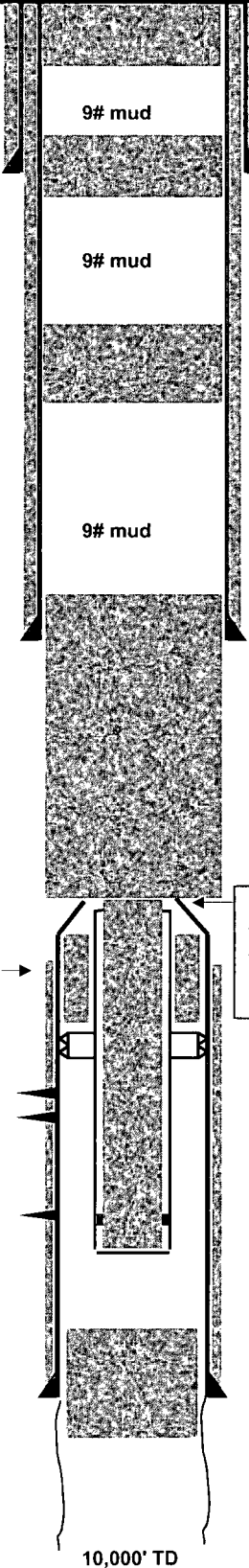
17-1/2" hole
13-3/8", 48#, H40, @ 605'
Cmt'd w/625 sx CI C to surface

11" Hole
8-5/8", 32#, J55, @ 4,777'
Cmt'd w/1500 sx CI C, circ to surface

DELAWARE
7,348' - 7,355' (9/11/96)
7,360' - 7,366' (9/11/96)

DELAWARE
8,400' - 8,414' (10/18/95)

7-7/8" Hole
5-1/2", 17# & 15.5#, K55, LTC, @ 8,615'
Cmt'd w/450 sx CI H



Cut wellhead of, set dry hole marker. (10/30/14)
Spot 50 sx CI C @ 251' to surface. (10/23/14)

Spot 50 sx CI C @ 652'. Tagged @ 483'. (10/23/14)

Spot 100 sx CI C @ 1,596'. Tagged @ 1,225'. (10/22/14)

Spot 180 sx CI C @ 5,082'. Tagged @ 4,565'. (10/21/14)

Spot 400 sx CI C @ 6,001'. Tagged @ 5,082'. (10/16/14)
Spot 30 sx CI C @ 6,120'. Tagged @ 6,001'. (10/15/14)
Spot 30 sx CI C @ 6,222'. Tagged @ 6,120'. (10/14/14)
Spot 25 sx CI C @ 6,320'. Tagged @ 6,222'. (10/14/14)
Spot 25 sx CI C @ 6,320'. No tag. (10/13/14)
Spot 120 sx CI C @ 6325'. On vacuum, no tag. (10/10/14)

Retrieved 144 Jts, 5.5 csg from 6,268' (10/8/14)

Collapsed Csg retrieved from 6,278'-6,320'
Top of 5-1/2" collapsed casing @ ~6,320'-(7/10/14)
Top of 2-7/8" tubing fish @ ~6,320'.
Unable to fish out tbg in Workover Ops 6/20/14-7/14/14

TOC @ 6460' -CBL (9/25/95) →

TAC @ 7,243' (1/10/11)

SN @ 8,411' (1/10/11)
EOT @ 8,413' (1/10/11)

PBD @ 8,524'

50 sx cmt plug @ 8,800' (9/16/95)

10,000' TD