

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.
 30-025-05487

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:
 North Hobbs G/SA Unit

8. Well Number
 431

9. OGRID Number
 157984

10. Pool name or Wildcat
 Hobbs: Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
 DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 Occidental Permian Ltd.

3. Address of Operator
 P.O. Box 4294, Houston, TX 77210-4294

4. Well Location
 Unit Letter I : 2310 feet from the South line and 330 feet from the East line

Section 24 Township 18-S Range 37-E NMPM County Lea
 (Show whether DR, RKB, RT, GR, etc.)
3670' DF

HOBBS OCD
 NOV 19 2014
 RECEIVED

E-PERMITTING
P&A NR
INT TO P&A
CSNG
TA

P&A R
COMP
CHG Loc
RBDMS CHART

Approved for Plugging of well bore only.
 Liability under bond is retained pending receipt of C-103 (Specifically for Subsequent Report of Well Plugging) which may be found at OCD web page under forms!
 www.emnrd.state.nm.us/oocd

COMPL

Indicate Nature of Notice, Report, or Other Data

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER: Plug well to surface

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/22/14- Moved in and rigged up well service unit and plugging equipment. Tagged CICR @3706', circulated salt gel and spotted 50 sacks @ 3706' to 3405'. 10/24/14- Tagged top of cement @ 3340'. Rigged up wire line and perforated @ 2832'. 10/27/14 Squeezed 90 sacks cement to 2481'. Waited on cement. Tagged top of cement @ 2481'. Perforated at 1627'. Squeezed 90 sacks cement to 1266'. 10/28/14- Tagged top of cement @ 1278'. Perforated @ 275', broke circulation out the intermediate and injection rate out the intermediate 2-bbls a min @ 300 lbs. squeezed 50 sacks to 175'. 10/29/14- Tagged top of cement @ 205', perforated @205' broke circulation out the surface valve and pressured up on the intermediate to 800 lbs. attempted to circulate cement to surface. Pumped 120 sacks cement and displaced to 60'. Wait on cement. Tagged top of cement @ 135', perforated @ 135' and broke circulation out intermediate and surface valves. Pumped 120 sacks cement and did not get circulation to surface. Allowed well to equalize. Wait on cement overnight. 10/30/14- Tagged top of cement @ 70', broke circulation out intermediate and surface valves. Circulated 45 sacks cement to surface. Rigged down and moved off location.

Spud Date: 10/20/14 (RU) Rig Release Date: 10/30/14 (RD)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 11/17/14

Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com PHONE (713) 366-5158

For State Use Only
 APPROVED BY Bel Senamakh TITLE Staff Manager DATE 11/20/2014

Conditions of Approval (if any):

NOV 24 2014