

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011  
1. WELL API NO.  
30-025-41642  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No.  
VB-1743

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
Convoy BUC State  
6. Well Number:  
2H

HOBBS OCD  
NOV 18 2014  
RECEIVED

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
Yates Petroleum Corporation

9. OGRID  
025575

10. Address of Operator  
105 South Fourth Street, Artesia, NM 88210

11. Pool name or Wildcat  
Triste Draw; Bone Spring, East (Oil)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	28	24S	33E		15	South	2150	East	Lea
BH:	B	28	24S	33E		267' 26"	North	2144' 193"	East	Lea

13. Date Spudded 7/2/14 RH  
7/13/14 RT  
14. Date T.D. Reached 8/1/14  
15. Date Rig Released 8/4/14  
16. Date Completed (Ready to Produce) 11/3/14  
17. Elevations (DF and RKB, RT, GR, etc.) 3,480' GR  
3,505' KB

18. Total Measured Depth of Well 15,870'  
19. Plug Back Measured Depth 15,802'  
20. Was Directional Survey Made? Yes (attached)  
21. Type Electric and Other Logs Run Hi-Res Laterolog Array, CNL, Sector Cement Bond Gamma Ray Collar Log

22. Producing Interval(s), of this completion - Top, Bottom, Name  
11,334'-15,788' Bone Spring

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	100'	30"	13 yds redi-mix to surface	
13-3/8"	48#	1,218'	17-1/2"	785 sx (circ)	
9-5/8"	40#,36#	5,160'	12-1/4"	1320 sx (circ)	
5-1/2"	17#	15,850'	8-1/2"	2490 sx (TOC 1,808' CBL)	

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)  
11,334'-15,680' (504)  
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
11,334' - 15,680' Acidized with 72,500 gals 15 percent HCL acid.  
11,334' - 15,788' Frac with a total of 4,597,284 lbs 20/40 Econ prop and 20/40 RCS sand.

PRODUCTION

28. Date First Production 11/4/14  
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing  
Well Status (Prod. or Shut-in) Producing  
Date of Test 11/11/14 Hours Tested 24 Choke Size 25/64" Prod'n For Test Period Oil - Bbl 328 Gas - MCF 527 Water - Bbl. 1601 Gas - Oil Ratio NA  
Flow Tubing Press. NA Casing Pressure 1500 Calculated 24-Hour Rate Oil - Bbl. 328 Gas - MCF 527 Water - Bbl. 1601 Oil Gravity - API - (Corr.) NA

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold  
30. Test Witnessed By J. Fitzer

31. List Attachments  
Logs, surveys

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Laura Watts Printed Name Laura Watts Title Regulatory Reporting Technician Date November 17, 2014  
E-mail Address: laura@yatespetroleum.com

NOV 24 2014

