Submit 1 Copy To Appropriate District Office State of New Mexico	Form C-103
District 1 rgy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	October 13, 2009 WELL API NO.
District II	30-025-05797
1301 CONSERVATION DIVISION  1301 CONSERVATION DIVISION  1220 Canally St. Fig. 1. Day	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505 St. Flancis Dr., Santa Fe, NW	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A   DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	New Mark Area and A C/CA II 'A DU 16
PROPOSALS.)	North Monument G/SA Unit Blk. 16  8. Well Number 11
1. Type of Well: Oil Well Gas Well Injection well	,
2. Name of Operator	9. OGRID Number 873
Apache Corp.  3. Address of Operator	10. Pool name or Wildcat
P O box Drawer D Monument NM 88265	Eunice Monument G/SA
4. Well Location	
Unit Letter K: 1980 feet from the S line and 1980 feet from the	
W line	
Section 32 Township 19S Range 37E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.,	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐	
TEMPORARILY ABANDON	LLING OPNS.□ P AND A □
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMEN	TJOB 🔲
DOWNHOLE COMMINGLE	
OTHER. OTHER. P.	naistukina laat
OTHER: OTHER: Re  13. Describe proposed or completed operations. (Clearly state all pertinent details, and	pair tubing leak
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Con	
proposed completion or recompletion.	
tertion, the tertion of the tertion	
Perfs 3733' – 3794' Open Hole 3807'- 3901'	
4/28/14	
MIRU Lucky Well Service and pooh with tubing and packer. 4/29/14	
RIH with 114 jts. 2 3/8 IPC tubing, on off tool, and a 7" 1x pkr. Set it @ 3689' and J off pkr. Load the backside with pkr fluid.	
4/30/14	The book of the part and,
Put 520 psi on the casing and charted for 32 minutes with a 10# increase. Apache requests to	to return this well to injection.
Spud Date: Rig Release Date:	
Spud Date: Rig Release Date:	
Therefore wife that the information above is true and complete to the hart of any leaveled	and halfact
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE / TITLE Instrument Tech	DATE S-1-14
Type or print nameJim Ellison E-mail address: _JD.Ellison@apacheccorp.com_PHONE:	
For State Use Only	
APPROVED BY: Bill Somamake TITLE Staff Manage	DATE HILAIA
APPROVED BY: / Conditions of Approval (if any):	ger DATE /1/19/2014
Conditions of Approval (if any).	/

