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		le la mar			
Hobbs-OCD			1 1	FORM APPROVED	
(August 2007)	Form 3160-5 UNITED STATES (August 2007) DEPARTMENT OF THE INTERIOR			OMB No. 1004-0137	
DEF				Expires: July 31, 2010	
BUREAU OF LAND MANAGEMENT			5. Lease Serial No. NMLC-060199A		
SUNDRY NOTICES AND REPORTS ON WELLS			6. If Indian, Allottee		
Do not use this form proposals to drill or to re-enter an			,,		
abandoned well. l	Use Form 3160-3 (APD) for s	such pHQBBS/QCE			
SUBMIT IN TRIPLICATE - Other instructions on page 2.			7. If Unit of CA/Agre	ement, Name and/or No.	
			8. Well Name and No		
Oil Well Gas W	Vell Other	•	Cutthroat Federal		
2. Name of Operator	ergy Corporation	RECEIVED	9 API Well No.	0-025-41557-	
3a. Address		0. (include area code)	10. Field and Pool or		
P.O. Box 960 Artesia, NM					
4. Location of Well (Footage, Sec., T,		48-1288	Wolfcamp 11. Country or Parish	State	
				,	
1650 FNL & 2310 FEL Sec. 29 T17S R32E					
12. CHEC	K THE APPROPRIATE BOX(ES) TO IN	NDICATE NATURE OF N	IOTICE, REPORT OR OTH	IER DATA	
TYPE OF SUBMISSION TYPE OF ACTION					
		eepen 🗌	Production (Start/Resume)	Water Shut-Off	
Notice of Intent		acture Treat	Reclamation	Well Integrity	
		ew Construction	Recomplete	Other	
Subsequent Report			•		
Final Abandonment Notice		ug and Abandon	Temporarily Abandon Water Disposal		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)					
Name (s) of formation (s) producing water on the lease WC-025 G-06 S173230A; Wolfcamp					
Amount of water produced from each formation in barrels per day 259					
How water is stored on lease				·····	
	· · ·	perglass Tank			
How water is moved to disposal facility Pipelined to Disposal					
Operator's name, well name and location, by 1/4 1/4, section township, and range, of the disposal facility. If the disposal facility is an approved disposal system, the operator's name and the name of the disposal system should suffice.COG Operating LLC Pronghorn SWDNE/4 NW/4 Sec. 20 T17S R32E					
Disposal Permit SWD-536					
Disposal Permit SWD-536					
14.11.1	and a super A blance (Decide of Travel)			. ·	
14. I hereby certify that the foregoing is t	rue and correct. Name (r rinted Typed)				
Deana Weaver		Title Production Cl	lerk		
Signature JUMA	Weaver	Date LD. 2	23.14	·	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE :					
A approved by					
Approved by					
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				Date OV 17 2014 Siments	
	U.S.C. Section 1212, make it a crime for my		ully to make to any department	For agency of the United States any false,	
fictitious or fraudulent statements or representations as to any matter within its jurisdiction. BUREAU OF LAND MANAGEMENT					
(Instructions on page 2)					
MUSB/OCD 12/1/2014					
DEU 0 2 201					

DEL 0 2 2014