

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. 30-025-41973 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name MOGI 9 STATE COM 6. Well Number: 010H <div style="text-align: right; font-weight: bold;">DEC 04 2014</div>								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator MURCHISON OIL & GAS, INC.		9. OGRID 15363								
10. Address of Operator 7250 DALLAS PARKWAY, STE. 1400, PLANO, TX 75024		11. Pool name or Wildcat TRIPLE X; BONE SPRING, WEST								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	9	24S	33E		50	S	1455	E	LEA
BH:	B	9	24S	33E		330	N	1703	E	LEA
13. Date Spudded 09/27/2014	14. Date T.D. Reached 10/19/2014	15. Date Rig Released 10/22/2014		16. Date Completed (Ready to Produce) 11/12/2014			17. Elevations (DF and RKB, RT, GR, etc.) 3620' GR			
18. Total Measured Depth of Well 15,943'		19. Plug Back Measured Depth		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run Gamma Ray			
22. Producing Interval(s), of this completion - Top, Bottom, Name 11225' MD – 15820' MD 2 ND BONE SPRING SAND										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13.375		54.5		1303'		16		715 sx/ CL C		
9.625		40		5176'		12.25		1770 sx/ CL C		
7		26		10536'		8.5		2191 sx/ CL H & C		
4.5		11.6		15933'		8.5				
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD			
							SIZE	DEPTH SET	PACKER SET	
26. Perforation record (interval, size, and number) 11225' TO 15820' - 17 STAGE SYSTEM						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11225'-15820' 4,007,438 lbs sand, 85,069 bbls treated water & 1,004 bbls acid				
28. PRODUCTION										
Date First Production 11/13/2014		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) FLOWING				Well Status (<i>Prod. or Shut-in</i>) PRODUCING				
Date of Test 11/21/2014	Hours Tested 24	Choke Size 54/64	Prod'n For Test Period 24hr	Oil - Bbl 568	Gas - MCF 578	Water - Bbl. 2045	Gas - Oil Ratio 1018			
Flow Tubing Press. NA	Casing Pressure 325	Calculated 24-Hour Rate	Oil - Bbl. 568	Gas - MCF 578	Water - Bbl. 2045	Oil Gravity - API - (<i>Corr.</i>) 43.5				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold							30. Test Witnessed By			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Currently drying cuttings; on-site burial not yet completed.										
Latitude Longitude NAD 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name: Michael S. Daugherty		Title: EVP & COO	Date: 12/2/14					
E-mail Address: mdaugherty@dmii.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Ranger Lake	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. Rustler: 1,285'	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Delaware Sd: 5,217'	Base Greenhorn	T. Granite
T. Blinebry	T. Cherry Canyon: 6,192'	T. Dakota	
T. Tubb	T. Brushy Canyon: 7,577'	T. Morrison	
T. Drinkard	T. Bone Spring: 9,127'	T. Todilto	
T. Abo	T. Avalon Shale: 9,257'	T. Entrada	
T. Wolfcamp	T. 1 st Bone Sd: 10,202'	T. Wingate	
T. Penn	T. 2 nd Bone Sd: 10,957'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1: from 11225' TO 15820' MD
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1285	1285	Sand, orange shale				
1285	5217	3932	anhydrite, halite, dolomite, limestone, sand				
5217	9127	3910	sand, silt, black shale, limestone				
9127	10202	1075	limestone, black shale, silt				
10202	10957	755	sand, silt, limestone				
10957	TD		sand, silt, limestone				