Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	OH GONGERN MICH.		WELL API NO. 30-025-42123
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	Arras NIM 97410		STATE FEE L
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil & Gas Lease No.
87505 DEC 118			
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACKSTOPE)			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUMP			Anderson 35
PROPOSALS.) 1. Type of Well: Oil Well  Gas Well  Other			8. Well Number 5H
2. Name of Operator			O CORIDAL I
OXY WA WIP LP			192967
3. Address of Operator P.O. Box 50250			10. Pool name or Wildcat
4. Well Location	, TO 79710		Red Tank; Itine Spring
Unit Letter M: 960 feet from the South line and 100 feet from the west line			
Section 35	^ 4	nge 32 E	NMPM County Lea
Market and the second	11. Elevation (Show whether DR,		
12. Chook Ammondate Dougle Indicate Nations of Nation Department of Other Date			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	1		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A			
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM			
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
proposed completion of recompletion.			
Could 14 2/4" halo 12/4/14 drill to 1005' 12/4/14 DILL 9 and 11 2/4" 47# 1 55 DTC and @ 1005' numb			
Spud 14-3/4" hole 12/4/14, drill to 1005' 12/4/14. RIH & set 11-3/4" 47# J-55 BTC csg @ 1005', pump			
20BFW spacer w/ red dye then cmt w/ 460sx (141bbl) PPC w/ additives 13.5ppg 1.73 yield_followed by 320sx (76bbl) PPC w/ additives 14.8ppg 1.34 yield, circ 285sx (88bbl) to surface. 12/5/14, Install WH,			
test to 1057#, test passed, RU BOP test @ 250# low 5000# high, good test. Test csg to 2150# for 30			
min, test passed. RIH & tag cmt @ 945' drill out to 1015', perform FIT test to EMW=13.5ppg, 203#,			
tested good.		, <b>,</b>	
			<u></u>
			Nov. Woll
Spud Date: 12/4/14	Rig Release Da		-PERMITTING New Well omp
Spud Date: Comp P&A IA CSNG PM Loc Chng Loc Chng CSNG PM Loc Chng PM Loc Chng CSNG PM Loc Chng PM L			
·			347.41
I hereby certify that the information above is true and complete to the best of my knowled Cancil Well Create Pool			
Carici Weii sistematical in the carici weii s			
SIGNATURE SIGNATURE	TITLE ROAM	latura Coordinad	tw DATE 12/9/14
Type or print name Jana Mendiola E-mail address: Janalyn _mendylaw oxy. CmpHONE: 432-685-5936			
For State Use Only			
APPROVED BY: Petroleum Engineer DATE 12/16/14			
Conditions of Approval (if any):			
•	-		1.1