

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.	30-025-37078
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	DEGAS "6" STATE COM
8. Well Number	2
9. OGRID Number	227001
10. Pool name or Wildcat	EDISON, NORTH MORROW (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Latigo Petroleum, Inc.

3. Address of Operator 550 W. Texas, Suite 700
Midland, TX 79701

4. Well Location
Unit Letter F : 1980 feet from the N line and 1980 feet from the W line
Section 6 Township 16S Range 35E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4067'

Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type DRILLING Depth to Groundwater 65' Distance from nearest fresh water well 3375' S Distance from nearest surface water 8.5 MILES

Pit Liner Thickness: 12 mil Below-Grade Tank: Volume 500 BBL bbls; Construction Material SYNTHETIC

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/03/05 - SPUD 17-1/2" HOLE.

10/04/05 - RAN 10 JTS 13-3/8" 48# H-40 ST&C CSG. SET @ 462'. CENTRALIZERS @ CENTER OF 1ST JT, 324, 230 & 43'. CMT'D W/200 SXS 35:65 POZ CL C + ADDITIVES (YIELD 2.17 CU FT, WT - 12.4 PPG). TAILED W/215 SXS CL C + ADDITIVES (YIELD 1.34 CU FT, WT - 14.8 PPG). CIRC CMT TO SURFACE.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Sabra Woody TITLE Engineering Technician DATE 10/06/2005

Type or print name Sabra Woody E-mail address: swoody@latigopetro.com Telephone No. (432)684-4293

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE OCT 25 2005

Conditions of Approval (if any):