

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-42269
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Ridge Runner 7 State
8. Well Number 24
9. OGRID Number 16696
10. Pool name or Wildcat Red Tank; Bone Spring, East

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	HOBBSCOCD
2. Name of Operator OXY USA Inc.	JAN 08 2015
3. Address of Operator P.O. Box 50250 Midland, TX 79710	RECEIVED
4. Well Location Unit Letter E : 1650 feet from the North line and 250 feet from the West line Section 7 Township 22S Range 33E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3612.2' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud 14-3/4" hole 12/16/14, drill to 977' 12/17/14. RIH & set 11-3/4" 47# J-55 BTC csg @ 975', pump 30BFW spacer w/ red dye then cmt w/ 390sx (120bbl) PPC w/ additives 13.5ppg 1.73 yield followed by 250sx (60bbl) PPC w/ additives 14.8ppg 1.34 yield, full returns throughout job, circ 292sx (90bbl) to surface. 12/18/14, Install WH, test to 1050#, test passed. 12/18/14 RU BOP, test @ 250# low 5000# high. Test csg to 2150# for 30 min, test passed. RIH & tag cmt @ 928' drill out to 975', perform FIT test to EMW= 13ppg, 152#, tested good.

Spud Date:

12/16/14

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

[Signature]

TITLE

Regulatory Coordinator

DATE

1/5/15

Type or print name
For State Use Only

Jana Mendiola

E-mail address:

jana.mendiola@oxy.com

PHONE:

432-685-5936

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

01/08/15

Conditions of Approval (if any):

JAN 13 2015