Submit I Copy To Appropriate District Office	State of New N		Form C		
District 1 – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240		Revised August 1, 2011 WELL API NO.			
<u>District II</u> – (575) 748-1283	District II - (575) 748-1283 OIL CONSERVATION DIVISION 311 S. First St., Artesia, NM 88210 01L CONSERVATION DIVISION District III - (505) 334-6178 1220 South St. Francis Dr. 000 Rio Brazos Rd., Aztec, NM 87410 Santa Ea, NM 87505		30-025-37428	-	
<u>District III</u> – (505) 334-6178			5. Indicate Type of Lease STATE STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460			STATE FEE 6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Na North Hobbs (G/SA) Unit Section 31	ime	
1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other Temporarily A			8. Well Number 722		
2. Name of Operator Occidental Permian Ltd.	/	HOBBSOCD	9. OGRID Number: 157984		
3. Address of Operator	City TV 70222	JAN 202015	10. Pool name or Wildcat Hobbs (G/	SA)	
2611 State Hwy 214 Denver 4. Well Location	City, 1X 79323	· · · · · · · · · · · · · · · · · · ·			
	302feet from theNorth	line RECEIVED08	feet from the East line		
Section 31	Township 18			ntv 1	
	11. Elevation (Show whether D	<u> </u>		<u> </u>	
·	3647 KB GL				
12. Check A	Appropriate Box to Indicate	Nature of Notice,	Report or Other Data		
NOTICE OF IN	SEQUENT REPORT OF:				
PERFORM REMEDIAL WORK 🛛 PLUG AND ABANDON 🗌 REMEDIAL WOR				; □	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	ТЈОВ Ц		
	_				
OTHER:	lated exerctions (Clearly state of	OTHER:	d aire naminant datas, including activat		
	ork). SEE RULE 19.15.7.14 NMA		d give pertinent dates, including estimate npletions: Attach wellbore diagram of	a date	
1) MIRU PU					
I) MIRU PU2) POOH w/ ESPDuring this pr			edure we plan to use		
3) RIH with bit and tag PBTD at 4392' the closed-			op system with a steel		
			ontents to the required		
a. RTH with RBP and set at 4300 [°] disposal per ODC Rule 19.15.17 b. Set treating packer at 4137 [°]					
c. Treat existing perfs with PAD acid					
5) Perform scale squeeze6) POOH with workstring, RB	P and treating nacker				
7) RIH with ESP Equipment	r, and a caring packer				
8) Return well to production					
· · · · · · · · · · · · · · · · · · ·					
Spud Date:	Rig Release I	Date:			
I hereby certify that the information a	above is true and complete to the	best of my knowledge	e and helief		
r nereby certify that the information a	above is true and complete to the	best of my knowledg			
SIGNATURE					
Type or print name Steve Snead E-mail address: steve_snead@oxy.com_ PHONE:_806-592-6312					
APPROVED BY: Maleur St Conditions of Approval (if any)	Stown TITLE Dis	t. Supervi	in DATE 1/21/201	5	
			JAN 2 1 2015	W/	