

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-26372
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VC-0018-0001
7. Lease Name or Unit Agreement Name GETTY 1 STATE
8. Well Number 1
9. OGRID Number 024010
10. Pool name or Wildcat EAST GRAMA RIDGE-MORROW

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other SWD

2. Name of Operator
V-F PETROLEUM INC.

3. Address of Operator
P.O. BOX 1889, MIDLAND, TEXAS 79702

4. Well Location

Unit Letter F : 1,650 feet from the NORTH line and 1,650 feet from the WEST line

Section 1 Township 22-S Range 34-E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,631' RKB

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐ well workover ☒
OTHER: ~~RETURN WELL TO PRODUCTION~~ ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

(SEE BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Sandra K. Lawlis TITLE Vice President DATE 01/06/15
Type or print name Sandra K. Lawlis E-mail address: skl@vfpetroleum.com Telephone No. (432) 683-3344

(This space for State use)

APPROVED BY [Signature] TITLE Petroleum Engineer DATE 8/1/22/15

Conditions of approval, if any:

JAN 26 2015

09/30/13 MIRU Basic WSU. Start drlg @ 11:15 p.m. Drilling through midnight. Drill to 13'.
 10/01/13 - Drilling cement. TD @ 12,855'. RD rel WSU.
 10/29/13
 11/05/13 Swabbing. Receive 39 bbls wtr. RD rel swbg unit.
 11/06/13 - SD WOO.
 11/19/13
 11/20/13 MIRU Mico swbg unit. Make 2 swb runs. Recover gas and 3 ½ bbls wtr.
 11/21/13 Make 1 swb run. Recover gas and 1 bbl water. RD rel swbg unit.
 11/22/13 - SD WOO.
 12/02/13
 12/03/13 Find well making gas. SWI for pressure buildup.
 12/04/13 - SI for pressure building.
 12/08/13
 12/09/13 RU slick line to run BHP.
 12/10/13 MIRU Precision Wireline Company. Run gauge ring to TD. Run BHP bomb to mid perforations at 12,826'. Pull bombs. BHP after 150 hrs 470#.
 12/11/13 - Continuing pressure buildup.
 12/27/13
 12/28/13 MIRU Precision Wireline Truck. Run BHP to mid perfs @ 12,825'. RD rel Precision Wireline Truck.
 12/29/13 - SI for pressure building.
 01/16/14
 01/17/14 MIRU Mico Swbg Unit. Make 2 swb runs. Rec 6 bbls wtr. SWI. RD rel swbg unit.
 01/18/14
 02/03/14 SI for pressure buildup.
 02/04/14 MI Mico Swbg Unit.
 02/05/14 MIRU Mico Swbg Unit. Make 2 swb runs. Rec 2 bbls wtr. SWI. RD rel swbg unit.
 02/06/14 - SI for pressure buildup.
 02/23/14
 02/24/14 MIRU Mico Swbg Unit. Make 2 swb runs. Had 100' of fluid in hole. RD rel swbg unit.
 02/25/14 - SI for pressure buildup.
 02/28/14
 03/01/14 - Open to test tank.
 03/13/14
 03/14/14 MI Apollo Perforators.
 03/15/14 MIRU Perforating Unit. Perf 12,820' – 12,830'. RD perforators. Lve well open to test tank.
 03/16/14 - Open to test tank.
 03/17/14
 03/18/14 MIRU Swbg Unit. Swbg. Rec ½ bbl water. RD rel swbg unit.
 03/19/14 MI Acid Truck.
 03/20/14 MI Acid Truck. Acidize perf 12,820' – 12,830' w/2,000 gallons 7 ½% HCl acid plus ball sealers. RD acid trk.
 03/21/14 MIRU swbg unit. Swb well. Rec 9 bbls wtr. Lve well open to test tank.
 03/22/14 Swbg. RD swbg unit.
 03/23/14 Open to test tank.
 03/24/14 MIRU swbg unit. Swb well. Rec 6 bbls wtr. Lve well open to test tank.
 03/25/14 - Make 1 swb run. Did not rec fluid. RD swbg unit. Lve well open to test tank.
 03/26/14
 03/27/14 - Well open to test tank.
 03/28/14
 03/29/14 MIRU swbg unit. Make 3 swb runs. Rec 5 bbls wtr. RD & rel swbg unit. Lve well open to test tank.
 03/30/14 - Well open to test tank.
 04/03/14
 04/04/14 MI & set 1 – 200 bbl FG tank + 1 – 300 bbl welded steel tank.
 04/05/14 - Well open to test tank.
 04/14/14
 04/15/14 MIRU swbg unit. Make 2 swb runs. Rec 5 ½ bbls water. SD 1 hr. Make add'l swb run. Rec 1 bbl water. RD & rel swbg unit.
 04/16/14 - Well open to test tank.
 05/01/14
 05/02/14 MIRU swbg unit.
 05/03/14 MIRU swbg unit. Make 4 swb runs. Rec 2 bbls wtr. RD & rel swbg unit.
 05/04/14 - Well open to test tank.
 05/21/14
 05/22/14 MIRU swbg unit. Make 1 swb run. Rec 7 bbls wtr. RD rel swbg unit.
 05/23/14 - Well open to test tank.
 06/09/14

06/10/14 RU WSU. Make 1 swb run. No fluid. RD rel WSU.
 06/11/14 - Well open to test tank.
 06/29/14
 06/30/14 MIRU Swbg unit. Make 2 swb runs. Rec 4 ½ bbls wtr. RD rel swbg unit.
 07/01/14 - Well open to test tank.
 07/18/14
 07/19/14 MIRU Swbg unit. Make 2 swb runs. Rec 4 bbls wtr. Lve well open to test tank. RD rel swbg unit.
 07/20/14 - Well open to test tank.
 08/06/14
 08/07/14 MIRU Swbg Unit. Make 5 swb runs. Rec 5 bbls wtr. Lve well open to test tank. RD rel swbg unit.
 08/08/14 - Well open to test tank.
 08/24/14
 08/25/14 MIRU Swbg Unit. Make 4 swb runs. Rec 2 bbls wtr. Lve well open to test tank. RD rel swbg unit.
 08/26/14 - Well open to test tank.
 09/12/14
 09/13/14 MIRU Swbg Unit. Make 2 swb runs. Rec 7 bbls fluid. Wait 1 hr. Make swb run. Rec 1 bbl fluid. Lve well open to test tank. RD & rel swbg unit.
 09/14/14 - Well open to test tank.
 09/30/14
 10/01/14 MIRU Swbg Unit. Swb well 3 hrs. Rec 5 bbls wtr. RD swbg unit. MI & set 2 – 500 bbl frac tanks.
 10/02/14 - WO frac job
 10/03/14
 10/04/14 RU Cudd Services. Frac Morrow perfs 12,820' – 12,830'. Well sanded off @ 12,000#. SD unable to pump in. RD Cudd & all equip.
 10/05/14 - WO coil tbg unit.
 10/20/14
 10/21/14 RU flowback manifold.
 10/22/14 Install flowback manifold.
 10/23/14 - WO coil tbg unit.
 10/28/14
 10/29/14 MIRU Cudd Services coil tbg unit.
 10/30/14 Run in hole w/coil tbg. Get sand out of tbg. Pull coil tbg. RD coil tbg unit.
 10/31/14 MIRU swbg unit. Swb 4 hrs. Rec 6 bbls wtr.
 11/01/14 Swb 4 hrs. Rec 4 bbls wtr. Lve well open to flow tank.
 11/02/14 - Lve well open to flow tank.
 11/03/14
 11/04/14 Make 3 swb runs. Rec 4 bbls wtr. RD rel swbg unit. Lve wellopen to flow tank. Start connecting tank bttry.
 11/05/14 - Connecting tank battery. Well open to flow tank.
 11/11/14
 11/12/14 MIRU swbg unit. Make 4 swb runs. Rec 6 bbls wtr. RD rel swbg unit. Lve well open to flow tank.
 11/13/14 - Well open to flow tank with slight blow.
 11/26/14
 11/27/14 MIRU swbg unit. Make 3 swb runs. Rec 5 bbls wtr. RD rel swbg unit.
 11/28/14 - Open to flow tank. Recovering CO2.
 12/15/14
 12/16/14 MIRU swbg unit. Swb well. Rec 5 bbls wtr. RD rel swbg unit. Lve well open to flow tank.
 12/17/14 - Well open to flow tank. Recovering CO2.
 01/04/15
 01/05/15 MIRU swbg unit. Make 3 swb runs. Rec 7 bbls wtr. RD rel swbg unit. Lve well open to flow tank.