DO NOT USE THIS FOOM FOR PROPOSALS TO DRELL OR TO DEEPEN OR PLUG BACK TO A GETTY 1 ST OPPFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH GETTY 1 ST Name of Operator 9. OGRID N Address of Operator 9. OGRID N O. BOX 1839, MIDLAND, TEXAS 79702 EAST GRAM Well Location Unit Letter_F:: 1.650_feet from the NORTH line and _1.650_feet from the WEST Section 1 Township 22-S Range 34-E NMPM LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3.631' RKB Lor Below-grade Tank Application C or Closure 1 type Distance from nearest fresh water well	Form C-10
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his space for State use)	Telephone No. (432) 683-334
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09/30/13	MIRU Basic WSU. Start drlg @ 11:15 p.m. Drilling through midnight. Drill to 13'.
10/01/13 - 10/29/13	Drilling cement. TD @ 12,855'. RD rel WSU.
10/29/13	Swabbing. Receive 39 bbls wtr. RD rel swbg unit.
11/06/13 -	SD WOO.
11/19/13	
11/20/13	MIRU Mico swbg unit. Make 2 swb runs. Recover gas and 3 ½ bbls wtr.
11/21/13	Make 1 swab run. Recover gas and 1 bbl water. RD rel swbg unit.
11/22/13 -	SD WOO.
12/02/13	
12/03/13	Find well making gas. SWI for pressure buildup.
12/04/13 -	SI for pressure building.
12/08/13	
12/09/13	RU slick line to run BHP.
12/10/13	MIRU Precision Wireline Company. Run gauge ring to TD. Run BHP bomb to mid perforations at 12,826'. Pull bombs. BHP after 150 hrs 470#.
12/11/13 -	Continuing pressure buildup.
12/27/13	
12/28/13	MIRU Precision Wireline Truck. Run BHP to mid perfs @ 12,825'. RD rel Precision Wireline Truck.
12/29/13 -	SI for pressure building.
01/16/14	MIDILMice Swhallwit Make 2 swh www. Bac 6 bhls wtr. SWI BD rel swha unit
01/17/14 01/18/14	MIRU Mico Swbg Unit. Make 2 swb runs. Rec 6 bbls wtr. SWI. RD rel swbg unit.
01/18/14 02/03/14	SI for pressure buildup.
02/03/14	MI Mico Swbg Unit.
02/05/14	MIRU Mico Swbg Unit. Make 2 swb runs. Rec 2 bbls wtr. SWI. RD rel swbg unit.
02/06/14 -	SI for pressure buildup.
02/23/14	Si loi prossule bundup.
02/24/14	MIRU Mico Swbg Unit. Make 2 swb runs. Had 100' of fluid in hole. RD rel swbg unit.
02/25/14 -	SI for pressure buildup.
02/28/14	
03/01/14 -	Open to test tank.
03/13/14	
03/14/14	MI Apollo Perforators.
03/15/14	MIRU Perforating Unit. Perf 12,820' – 12,830'. RD perforators. Lve well open to test tank.
03/16/14 - 03/17/14	Open to test tank.
03/17/14 03/18/14	MIRU Swbg Unit. Swbg. Rec ½ bbl water. RD rel swbg unit.
03/19/14	MIRO Swog Unit. Swog. Rec ½ dol water. RD rel swog unit.
03/20/14	MI Acid Truck. Acidize perf 12,820' – 12,830' w/2,000 gallons 7 ½% HCl acid plus ball sealers. RD acid trk.
03/21/14	MIRU swbg unit. Swb well Rec 9 bbls wtr. Lve well open to test tank.
03/22/14	Swbg. RD swbg unit.
03/23/14	Open to test tank.
03/24/14	MIRU swbg unit. Swb well. Rec 6 bbls wtr. Lve well open to test tank.
03/25/14 -	Make 1 swb run. Did not rec fluid. RD swbg unit. Lve well open to test tank.
03/26/14	
03/27/14 -	Well open to test tank.
03/28/14	
03/29/14 03/30/14 -	MIRU swbg unit. Make 3 swb runs. Rec 5 bbls wtr. RD & rel swbg unit. Lve well open to test tank. Well open to test tank
03/30/14 - 04/03/14	Well open to test tank.
04/03/14	MI & set $1 - 200$ bbl FG tank + $1 - 300$ bbl welded steel tank.
04/05/14 -	Well open to test tank.
04/14/14	won open to test tank.
04/15/14	MIRU swbg unit. Make 2 swb runs. Rec 5 ½ bbls water. SD 1 hr. Make add'l swb run. Rec 1 bbl water. RD & rel
	swbg unit.
04/16/14 -	Well open to test tank.
05/01/14	MIRLI swha unit
05/02/14	Minte swog unit.
05/03/14	MIRU swbg unit. Make 4 swb runs. Rec 2 bbls wtr. RD & rel swbg unit.
05/04/14 -	Well open to test tank.
05/21/14	
05/22/14	MIRU swbg unit. Make 1 swb run. Rec 7 bbls wtr. RD rel swbg unit.
05/23/14 - 06/09/14	Well open to test tank.
00/09/14	

06/10/14 06/11/14 -	RU WSU. Make 1 swb run. No fluid. RD rel WSU. Well open to test tank.
06/29/14	•
06/30/14	MIRU Swbg unit. Make 2 swb runs. Rec 4 ½ bbls wtr. RD rel swbg unit.
07/01/14 -	Well open to test tank.
07/18/14	
07/19/14	MIRU Swbg unit. Make 2 swb runs. Rec 4 bbls wtr. Lve well open to test tank. RD rel swbg unit.
07/20/14 -	Well open to test tank.
08/06/14	Wen open to test tank.
08/07/14	MIRU Swbg Unit. Make 5 swb runs. Rec 5 bbls wtr. Lve well open to test tank. RD rel swbg unit.
08/08/14 - 08/24/14	Well open to test tank.
	MIDII Crube IIn is Males 4 sub-sume Des 2 belo un I ver well ener to test tends. DD rel sub-sumit
08/25/14	MIRU Swbg Unit. Make 4 swb runs. Rec 2 bbls wtr. Lve well open to test tank. RD rel swbg unit.
08/26/14 -	Well open to test tank.
09/12/14	
09/13/14	MIRU Swbg Unit. Make 2 swb runs. Rec 7 bbls fluid. Wait 1 hr. Make swb run. Rec 1 bbl fluid. Lve well open to test tank. RD & rel swbg unit.
09/14/14 -	Well open to test tank.
09/30/14	
10/01/14	MIRU Swbg Unit. Swb well 3 hrs. Rec 5 bbls wtr. RD swbg unit. MI & set 2 – 500 bbl frac tanks.
10/02/14 -	WO frac job
10/03/14	
10/04/14	RU Cudd Services. Frac Morrow perfs 12,820' – 12,830'. Well sanded off @ 12,000#. SD unable to pump in. RD Cudd & all equip.
10/05/14 -	WO coil tbg unit.
10/20/14	
10/21/14	RU flowback manifold.
10/22/14	Install flowback manifold.
10/23/14 -	WO coil tbg unit.
10/28/14	
10/29/14	MIRU Cudd Services coil tbg unit.
10/30/14	Run in hole w/coil tbg. Get sand out of tbg. Pull coil tbg. RD coil tbg unit.
10/31/14	MIRU swbg unit. Swb 4 hrs. Rec 6 bbls wtr.
11/01/14	Swb 4 hrs. Rec 4 bbls wtr. Lve well open to flow tank.
11/02/14 -	Lve well open to flow tank.
11/03/14	Live wen open to now tank.
11/04/14	Make 2 gurb rung. Bog 4 hele urte DD vol gurb g unit. Law gurllenges to fly to 1. Generation of the 1. Law
11/05/14 -	Make 3 swb runs. Rec 4 bbls wtr. RD rel swbg unit. Lve wellopen to flow tank. Start connecting tank bttry. Connecting tank battery. Well open to flow tank.
11/03/14 -	Connecting tank battery. Wen open to now tank.
11/12/14	MIDI out our Make A sub-sure Des (111 + DD 1 + 1 + 1 + 1 + 1 + 1 + 1 + 1 +
	MIRU swbg unit. Make 4 swb runs. Rec 6 bbls wtr. RD rel swbg unit. Lve well open to flow tank.
11/13/14 -	Well open to flow tank with slight blow.
11/26/14	
11/27/14	MIRU swbg unit. Make 3 swb runs. Rec 5 bbls wtr. RD rel swbg unit.
11/28/14 -	Open to flow tank. Recovering CO2.
12/15/14	
12/16/14	MIRU swbg unit. Swb well. Rec 5 bbls wtr. RD rel swbg unit. Lve well open to flow tank.
12/17/14 -	Well open to flow tank. Recovering CO2.
01/04/15	
01/05/15	MIRU swbg unit. Make 3 swb runs. Rec 7 bbls wtr. RD rel swbg unit. Lve well open to flow tank.

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