

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-36595
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> HOBSOCD		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Amtext Energy, Inc.		6. State Oil & Gas Lease No. V086570000
3. Address of Operator P.O. Box 3418 Midland, TX 79702		7. Lease Name or Unit Agreement Name Dagger State Unit
4. Well Location Unit Letter: <u>K</u> : 1902 feet from the <u>S</u> line and <u>1405</u> feet from the <u>W</u> line Section: <u>19</u> Township: <u>21S</u> Range: <u>33E</u> NMPM: County: <u>Lea</u>		8. Well Number 3
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3789.5' GR		9. OGRID Number 000785
		10. Pool name or Wildcat WC-025 G-10 S2133280: Wolfcamp

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- Commence Reentry/Drilling operations on 04/24/14.
- Drill out 3 cement plugs inside the 7", 28#, N80 casing:
 - Plug 1: 550 sacks Class C cement at 4780'. Tag TOC at 1630'.
 - Plug 2: 50 sacks Class H cement at 5300'. Tag TOC at 5079'.
 - Plug 3: 45 sacks Class H cement at 7000'. Tag TOC at 7782'.
- Drill from 11600' to 4.5" liner top at 11772'.
- Drill out 2 additional cement plugs inside of the 4.5", 13.5#, HCP-110 casing:
 - Plug 4: 50 sacks Class H cement at 12150'. Tag TOC at 11668'.
 - Plug 5: 35 sacks Class H cement at 13980'. Tag TOC at 13559'.
- Run in hole with cast iron bridge plug (CIBP). Set CIBP inside of the 4.5", 13.5#, HCP-110 casing at 13551'; and pressure test all casing from surface to 13551', to 2700 psi and held ok.
- Run Halliburton 7" x 4.5" external casing packer (ECP) in the hole and set packer 1' above liner top (7" x 4.5" Packer - Top/ 11757' and Bottom/ 11771'); on this 4.5" casing.
- Run 265 joints of 4.5", 11.6#, HCP-110 Buttress thread casing and stinger in the hole.
- The 4.5" casing is left uncemented and will be pulled out of the well at a future date.
- Run mule shoe, seat nipple and tubing in the hole.
- Spot 2000 gallons of acidic acid at 12387' and POH, Perforate, and Fracture Stimulate.
- Production tubing is RIH and latched on to the 4.5" x 2.375" packer set (by wireline) at 11733' (2.375", 4.7#, L-80 tubing)

Spud Date: 04/24/14

Rig Release Date: 08/15/14

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William J. Savage TITLE: President DATE 01/29/15
Type or print name William J. Savage E-mail address: bsavage@amtenergy.com PHONE: (432) 770-0913
For State Use Only

APPROVED BY: [Signature] TITLE: Petroleum Engineer DATE 01/30/15

JAN 30 2015