

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

Energy, Minerals and Natural Resources

**FEB 02 2015**

**OIL CONSERVATION DIVISION**

1220 South St. Francis Dr.

Santa Fe, NM 87505

**RECEIVED**

WELL API NO. 30-025-05133	✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	✓
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Shelton	✓
8. Well Number 6	✓
9. OGRID Number 295770	
10. Pool name or Wildcat Denton-Dev	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3822 GR	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator Resolute Natural Resources

3. Address of Operator  
1700 Broadway, Ste. 2800, Denver, CO 80203

4. Well Location  
Unit Letter D : 990 feet from the north line and 660 feet from the west line  
Section 26 Township 14S Range 37E NMPM 6 County Lea

**12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data**

E-PERMITTING  
PE P&A NR P&A R  
TE INT TO P&A COMP  
PL CSNG Chng Loc  
DC TA RBDMS CHART

**SUBSEQUENT REPORT OF:**  
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐ OTHER: Mechanical Integrity Test ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Resolute ran a mechanical integrity test to request an extension of the TA status for the subject well. Hard copy chart submitted 1-29-15. Work performed by M. Dixon and witnessed on 1-28-15. Chart, bradenhead test and wellbore diagram attached.

This approval of Temporary  
Abandonment Expires 1/28/2018

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sherry Glass TITLE Sr Regulatory Tech DATE 1-29-15

Type or print name Sherry Glass E-mail address: sglass@resoluteenergy.com PHONE: 505-573-4886 X1580

**For State Use Only**

APPROVED BY: Bill Semanish TITLE Staff Manager DATE 2/3/2015

Conditions of Approval (if any):

**FEB 04 2015**

HOBBSOCD

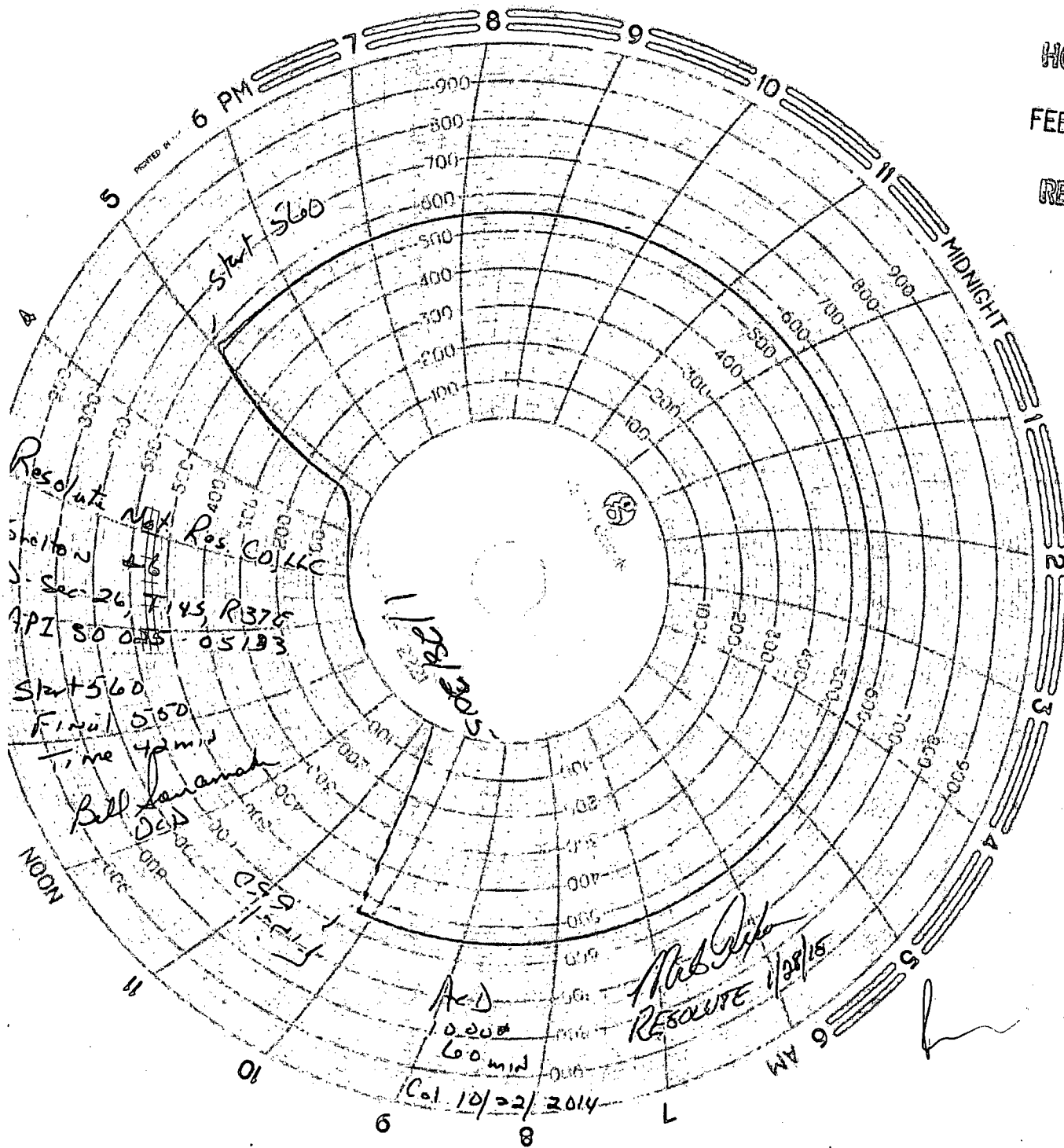
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BS 2/3/2015

Shelton #6 - 990' FNL & 660' FWL of Sec. 26, T-14S, R37E - Unit Letter "D"

Attachment A - AS IS

Spud: 8/30/54

Compl:

API # 30-025-05133

Elev: 3822' GL  
3834' KB

13 3/8" - 48# casing @ 354'  
cemented with 400 sxs - circ'd

8 5/8" - 32# casing @ 4747'  
cemented with 2400 sxs - circ'd cmt

TOC on 5 1/2" casing @ 7360' per TS

CIBP at 12350' w/ 20' Cement 1-14-2010

5 1/2" - 17# & 20# casing @ 12,444'  
cemented with 900 sxs - TOC @ 7360' per Temp Surv

(6/05) OH squeezed w/ 1160 sxs  
450 sxs cmt - 2100# squz

Orig PBTD @ 12,530'

K O P @ 12,450' Azim 158 VS 1500' / MD 13,632' / TVD @ 12,672'

TD @ 12,575'

BS 2/3/2015