Submit I Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210			30-025-42340
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410			5. Indicate Type of Lease STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, N	M 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Opal 36 State
1. Type of Well: Oil Well	Gas Well Other		8. Well Number 301H
Name of Operator EOG Resources, Inc.	~	FEB 0 6 2015	9. OGRID Number 7377
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 2267 Midla	nd, TX 79702	RECEIVED	Hardin Tank; Bone Spring
4. Well Location Unit Letter_O : South South 2260 East Line South South South Line South S			
Section 36	Township 25S	Range 34E	NMPM County Lea
	e 0 T		
	3375 GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐			
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☑ DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM			
OTHER:	eleted exerctions (Clearly state	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
1/29/15 Ran 117 jts 9-5/8", 40#, (37) HCK55 & (80) J55 LTC casing set at 5282'.			
Cement lead w/ 850 sx Class C, 12.7 ppg, 2.3 CFS yield; tail w/ 500 sx Class C, 14.8 ppg, 1.33 CFS yield. Circulated 127 bbls cement to surface. WOC 9 hrs.			
1/30/15 Tested casing to 1500 psi for 30 minutes. Test good.			
Resumed drilling 8-3/4" hole.			
F	 -	1	
Spud Date: 1/25/15	Rig Relea	se Date:	
		<u> </u>	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Stan W	TITLE_	Regulatory Analyst	DATE 02/02/2015
Type or print name Stan Wagne	∯ F-mail a	ddress:	PHONE: 432-686-3689
Type or print name E-mail address: PHONE: PHONE: For State Use Only			
APPROVED BY: TITLE Petroleum Engineer DATE DATE			
Conditions of Approval (iPamy):			