

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-21930
5. Indicate Type of Lease STATE X FEE
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name GALLAGHER-STATE
8. Well Number 001
9. OGRID Number 162683
10. Pool name or Wildcat WILDCAT

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well X Gas Well Other

2. Name of Operator
CIMAREX ENERGY CO. OF COLORADO

3. Address of Operator
600 N. MARIENFELD, SUITE 600, MIDLAND, TEXAS 79701

4. Well Location
Unit Letter A : 660 feet from the N 660 line and 660 feet from the EAST line
Section 03 Township 17S Range 34E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4,061' - GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REM <input type="checkbox"/>	E-PERMITTING
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COM <input type="checkbox"/>	P&A NR <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASI <input type="checkbox"/>	INT TO P&A <input checked="" type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>			CSNG <input type="checkbox"/>
			TA <input type="checkbox"/>
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	P&A R <input type="checkbox"/>
			COMP <input type="checkbox"/>
			CHG Loc <input type="checkbox"/>
			RBDMS CHART <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) TAG EXISTING 4-1/2" CICR+CMT. @ +/-5,300'; PUMP 115 SXS.CMT. @ 5,300'-4,250'(T/S.A., DV TOOL); WOC X TAG.
- 2) CUT X PULL 4-1/2" CSG. @ +/-3,324'.
- 3) PUMP 55 SXS. CMT. @ 3,389'-3,259' (4-1/2"CSG.CUT, 8-5/8"CSG.SHOE); WOC X TAG CMT. PLUG.
- 4) PUMP 85 SXS. CMT. @ 2,905'-2,685' (T/YATES, B/SALT); WOC X TAG CMT. PLUG.
- 5) PERF. X ATTEMPT TO SQZ. 115 SXS. CMT. @ 1,800'-1,590' (T/SALT, T/ANHY.); WOC X TAG CMT. PLUG.
- 6) PERF. X ATTEMPT TO SQZ. 110 SXS. CMT. @ 429'-329' (13-3/8" CSG. SHOE); WOC X TAG CMT. PLUG.
- 7) PERF. X CIRC. TO SURF. 60 SXS. CMT. @ 63'-3'.
- 8) DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; WELD ON STEEL PLATE TO CSGS. X INSTALL DRY HOLE MARKER.

DURING THIS PROCEDURE WE PLAN TO USE THE CLOSED-LOOP SYSTEM W/ A STEEL TANK AND HAUL CONTENTS TO THE REQUIRED DISPOSAL, PER OCD RULE 19.15.17.

The Oil Conservation Division

Spud Date: Rig Release Date:

**MUST BE NOTIFIED 24 Hours
 Prior to the beginning of operations**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David A. Eyer TITLE: AGENT DATE: 02/17/15

Type or print name: DAVID A. EYLER E-mail address: DEYLER@MILAGRO-RES.COM PHONE: 432.687.3033

For State Use Only

APPROVED BY: Maley Brown TITLE: Dist Supervisor DATE: 2/19/2015

Conditions of Approval (if any):

FEB 20 2015



Cimarex Energy Co. of Colorado

GALLAGER STATE #1

API 30-025-21930

660' FNL & 660' FEL, Sec 3, T17S R34E

Lea County, NM

GL: 4061' KB: 4077' (16')

JL A

Spudded 11/23/1966

13-3/8" 54.5# K55csg @ 379'
Cmt w/310 sx, circ to surface

8 5/8" K55 csg @ 3324'
Cmt w/345 sx, TOC = 1690' by TS

2nd Stage TOC = 3730' by TS

DV Tool @ 4307'

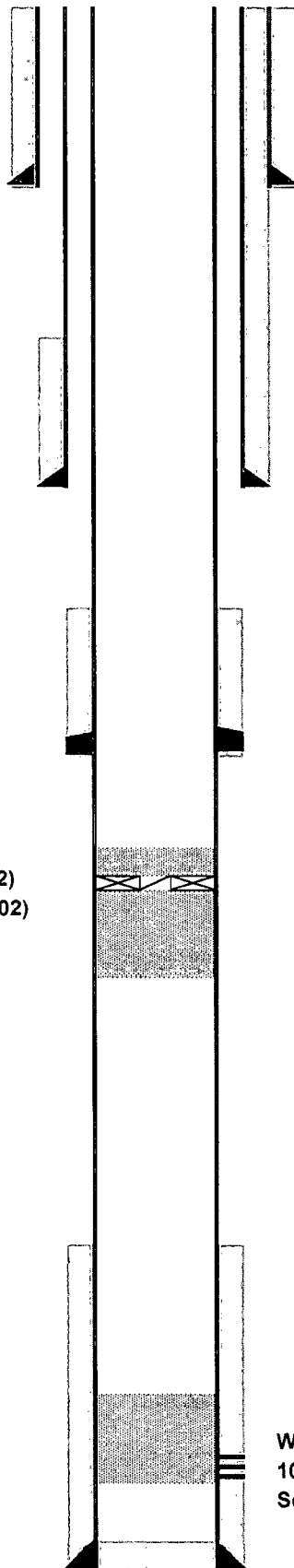
HOWCO Cement Retainer @ 5500' (9/13/02)
Sqz casing leak w/80 sx to 2000 psi (9/12/02)
Casing leak @ 5300' sqz w 225 sx (unk)

Casing parted @ 5772'

1st TOC = 8480 Calc

4 1/2" 11.6 & 13.5# csg @ 10,997'
Cmt w/975 sx,
1st Stage 525 sx,
2nd Stage = 450 sx

WOLFCAMP Perf's: (1/1967)
10,689'-699' (8 holes, 2 JSPF)
Squeeze w/100 sx, tag TOC @ 10,106' KB (9/11/02)



PBTD: NR
TD: 11,003



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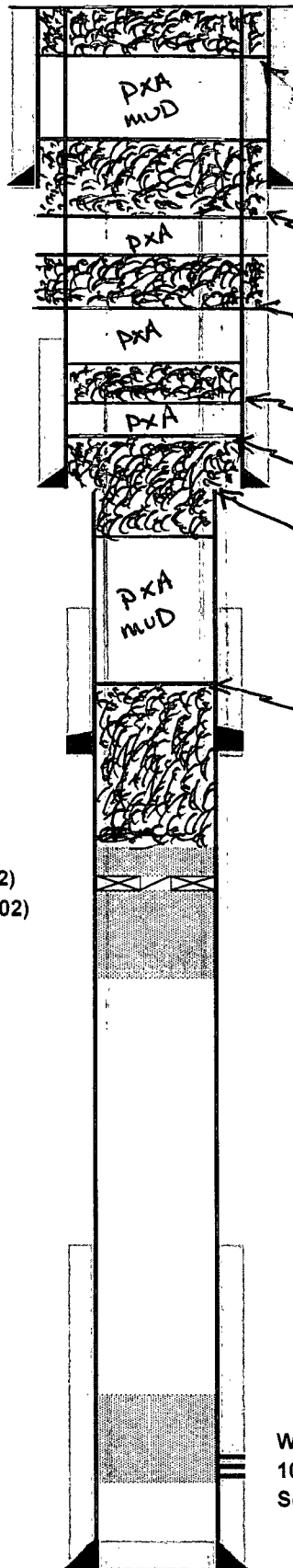
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PERF. X CIRC. 60 SXS @ 63'-3'

PERF. X SQ2. 110 SXS @ 429'-329'-TAG

PERF. X SQ2. 115 SXS @ 1800'-1590'-TAG

Pump 85 SXS @ 2905'-2685'-TAG

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