

HOBBS OCD
 (Form 3160-5 August 2007)
MAR 16 2015
RECEIVED

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

FORM APPROVED
 OMB NO. 1004-0135
 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
 Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
 NMNM130738

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
 WILDER FEDERAL AC COM 28 8H

9. API Well No.
 30-025-41692

10. Field and Pool, or Exploratory
 JENNINGS; BONE SPRING UPP

11. County or Parish, and State
 LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 CONOCOPHILLIPS
 Contact: ASHLEY BERGEN
 E-Mail: ashley.bergen@conocophillips.com

3a. Address
 P.O. BOX 51810
 MIDLAND, TX 79710

3b. Phone No. (include area code)
 Ph: 432-688-6938

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 Sec 28 T26S R32E Mer NMP NWNW 280FNL 330FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7/10/14 MIRU H&P 486. RIH w/ 17 1/2" bit.
 7/11/14 Drilled ahead to 970' (spud/TD).
 7/12/14 RIH w/ 22 jts, 13 3/8", 54.5#, J-55 csg set @ 959'. Pre-flush w/ 20 bbls FW. Pumped 470 sx (140 bbls) of class C lead cmt & 414 sx (98 bbls) of class C tail cmt. Disp, bump plug & circ 160 bbls to surf. NU BOP
 7/13/14 PT csg 1530#/30 mins- test good. Continued drilling w/ 13 3/8" bit.
 7/18/14 Drilled ahead to 4,484'.
 7/19/14 RIH w/ 98 jts, 9 5/8", 40#, L-80 csg set @ 4469'. Pre-flush w/ 20 bbls FW. Pump 975 sx (441 bbls) of class C lead cmt & 335 sx (81 bbls) of class C tail cmt. Disp w/ 335 bbls FW, bump plug & circ 100 bbls to surf.
 7/20/14 WOC as requested by BLM. PT- 2500#/30 mins- test good.
 7/21/14 RIH w/ 8 3/4" bit and continued drilling.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #257794 verified by the BLM Well Information System For CONOCOPHILLIPS, sent to the Hobbs

Name (Printed/Typed) ASHLEY BERGEN Title STAFF REGULATORY TECH

Signature (Electronic Submission) Date 08/20/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office 

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

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Additional data for EC transaction #257794 that would not fit on the form

32. Additional remarks, continued

8/3/14 Reached 15,925' (TD).

8/4/14 RIH w/ 375 jts, 5 1/2", 20#, P-110 csg set @ 15,893', stage tool set @ 8536' & pkr set @ 8549'.

8/7/14 Pump 45 sx (20 bbls) of LiteCrete lead cmt & 1923 sx (479 bbls) of TXI tail cmt. Drop plug, disp w/ 351 bbls of mud and water. Bump plug w/ 800# and open DVT & pump 740 sx (303 bbls) of Litecrete lead cmt. Spoke to Paul Flowers @ BLM about no cmt return. Paul gave the ok to release the rig. ND BOP NU WH. RDMO.