

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 14 2015

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM 14218

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Chevron U.S.A. Inc

3a. Address
15 Smith Road
Midland, TX 79705

3b. Phone No. (include area code)
(432) 687-7415

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2269 FNL & 2459 FEL Section 35 Township 24S Range 37E Lea County, NM

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
C.C. Fristoe B Federal (NCT-2) #25

9. API Well No.
30-025-34821

10. Field and Pool or Exploratory Area
Justis; Blinbry Tubb-Drinkard

11. County or Parish, State
Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other RTP
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Chevron USA Inc has returned the subject well to production.
The procedure is attached along with the C-104 and schematic.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Britany Cortez

Title Permit Specialist

Signature *Britany Cortez*

Date 06/12/2014

ACCEPTED FOR RECORD

JAN 6 2015

[Signature]

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MAR 26 2015

[Handwritten initials]



Summary Report

Major Rig Work Over (MRWO)

Return to Production

Job Start Date: 4/22/2014

Job End Date: 4/28/2014

Well Name FRISTOE, C.C. 'B' FED NCT-2 025		Lease Fristoe, C.C. 'B' Federal NCT-2		Field Name Justis		Business Unit Mid-Continent	
Ground Elevation (ft) 3,170.00	Original RKB (ft) 3,180.00	Current RKB Elevation 3,180.00, 2/18/2014		Mud Line Elevation (ft)	Water Depth (ft)		

Report Start Date: 4/22/2014

Com

PJSM w/ crew and rig movers prior to MIRU.

Go over JSA's, H2S muster points, emergency information, and use of SWA.

MIRU of Key 399 and auxillary equipment.

Crew lunch.

N/D WH
N/U BOP and enviropan.

Go over safety drills w/ crew along w/ April's incidents of the month.

PJSM w/ crew and United Vision. Go over JSA associated w/ unloading production tbg.

Unload/handle 2-3/8 L-80 production tbg.

P/U BOP cup test pkr, TIH +/-30' and set.

Test 2-3/8 pipe rams.
Low test 250 psi/High 1000 psi
Hold each test for 5 minutes, no pressure loss, both test pass.
Bleed off pressure.

POOH L/D test pkr

Shut in and secure well for the night.
Post tour debrief w/ crew.

Crew travel from location.

No activity on location.

Report Start Date: 4/23/2014

Com

No activity on location.

Crew travel to location.

Pre-tour safety meeting w/ crew.

Go over Tenet, Hazard, E-colors, Well control, 360 MySpace. Discuss JSA's associated w/ POA, along w/ H2S muster points, weather conditions, staying hydrated and use of SWA.

Prep site.

PSI check: SITP-0 psi/SICP-0 psi
Caliper 2-3/8 elevators
Set limits on CO/FO.

Change out old rods w/ new.

P/U and TIH 4-3/4 aardvark mill, 6 3-1/2 DC's, 115 jts of 2-3/8 production tbg f/surface to 3858'.

Crew lunch.

Continue TIH f/ 3858' to 5120'. At 5120' string begins taking weight. TIH 1/2 jt and tag solid cmt at 5140' (set down 2 points).

R/U stripper and power swivel.

Begin D/O cmt f/ 5140'-5153'. Set down 5000k at 5153'.

C&C 155 bbls brine at 2.5 bpm 2x's bottoms up to condition hole.
Returns include ~3 gallons cmt.

POOH L/D 1jt and power swivel.

Shut in and secure well for the night.
Post tour debrief w/ crew.
Crew travel from location.

No activity on location.

Report Start Date: 4/24/2014

Com

No activity on location.

Crew travel to location.

Pre-tour safety meeting w/ crew.

Discuss Tenet, Hazard, E-colors, Well control, 360 MySpace. Go over JSA's associated w/ POA. Review H2S muster points, weather conditions, staying hydrated and use of SWA.



Summary Report

Major Rig Work Over (MRWO)
Return to Production
Job Start Date: 4/22/2014
Job End Date: 4/28/2014

Well Name FRISTOE, C.C. 'B' FED NCT-2 025		Lease Fristoe, C.C. 'B' Federal NCT-2		Field Name Justis		Business Unit Mid-Continent	
Ground Elevation (ft) 3,170.00	Original RKB (ft) 3,180.00	Current RKB Elevation 3,180.00, 2/18/2014				Mud Line Elevation (ft)	Water Depth (ft)

Com

Prep site.

PSI check: SITP-0 psi/ SICP-0 psi
Caliper 2-3/8 elevators, set limits on CO/FO.

R/U power swivel.
Kelly valve in power swivel leaking, suspend operations until new valve arrives on location. Once on location, replace kelly valve and continue R/U of swivel.

D/O CIBP. Well goes on vaccum.
Attempt to reestablish circulation. Pump conventional +/-750 bbls brine & fresh (350 bbls brine/400 bbls fresh). Circulation cannot be established.

TIH f/ 5160'-6212'. Encounter no fill through interval. At 6212' tag (set down 20 pts).
Decision made to call 6212' good for C/O, since circulation cannot be established and 4' below bottom perf.

R/D stripper.

POOH rack back 47 stands of 2-3/8 L-80 production tbg.

Shut well in and secure for the night.

Go over safety drills w/ crew.
Post tour debrief w/ crew.

Crew travel from location.

No activity on location.

Report Start Date: 4/25/2014

Com

No activity on location.

Crew travel to location.

Pre-tour safety meeting.

Discuss Tenet, Hazard, E-colors, Well control, 360 MySpace. Go over JSA's associated w/ POA. Review H2S muster points and changing weather conditions, need to stay hydrated and use of SWA.

Prep site.

PSI check: SITP-0 psi/SICP-0 psi
Caliper 2-3/8 elevators. Set limits on CO/FO.

POOH rack back 2-3/8 production tbg f/ 3180'-223'.
P/U L/D 6 DC's f/ 223'-surface.
L/D 4-3/4 aardvark mill. Mill green.

R/D enviropan.

PJSM w/ Hydrostatic and crew.
Go over JSA/hazards/mitigation. Review H2S muster points and emergency info, along w/ use of SWA.

R/U hydrotesters.

Crew lunch.

P/U RIH production equipment and 2-3/8 production tbg hydrotesting to 6500 psi

TAC set at 5128'

R/D Hydrostatic

N/D BOP and N/U WH

Prep rods to run in the morning. (Install rod boxes on pins.)

Shut in and secure well for the night.
Post tour debrief w/ crew.

Crew travel from location.

No activity on location.

Report Start Date: 4/26/2014

Com

No activity on location.

Crew travel to location.

Pre-tour safety meeting w/ crew.

Discuss Tenet, Hazard, E-colors, Well control. Go over JSA's associated w/ POA, also H2S awareness and muster points, staying hydrated, changing weather conditions and use of SWA.



Summary Report

Major Rig Work Over (MRWO)

Return to Production

Job Start Date: 4/22/2014

Job End Date: 4/28/2014

Well Name FRISTOE, C.C. 'B' FED NCT-2 025		Lease Fristoe, C.C. 'B' Federal NCT-2		Field Name Justis		Business Unit Mid-Continent	
Ground Elevation (ft) 3,170.00	Original RKB (ft) 3,180.00	Current RKB Elevation 3,180.00, 2/18/2014				Mud Line Elevation (ft)	Water Depth (ft)

Com

Prep site.

PSI check: SITP-0 psi/SICP-0 psi

R/U rod elevators, set limits on CO/FO.

P/U and RIH following:

- (1) 1.50" 24' pump
- (8) 1-1/2" sinker bars
- (136) 3/4" D rods
- (100) 7/8" D rods
- (1) 6' 7/8" D rod sub
- (1) 26' 1-1/4" polished rod w/ 12' 1-1/2" polish rod liner

Long stroke pump. Pressure up to 600#
Bleed off pressure. Shut in and secure well.

R/D of Key 399 and auxiliary equipment.

Shut down on location.

Post tour debrief w/ crew.
Crew travel from location.

No activity on location.

Report Start Date: 4/27/2014

Com

No activity on location.

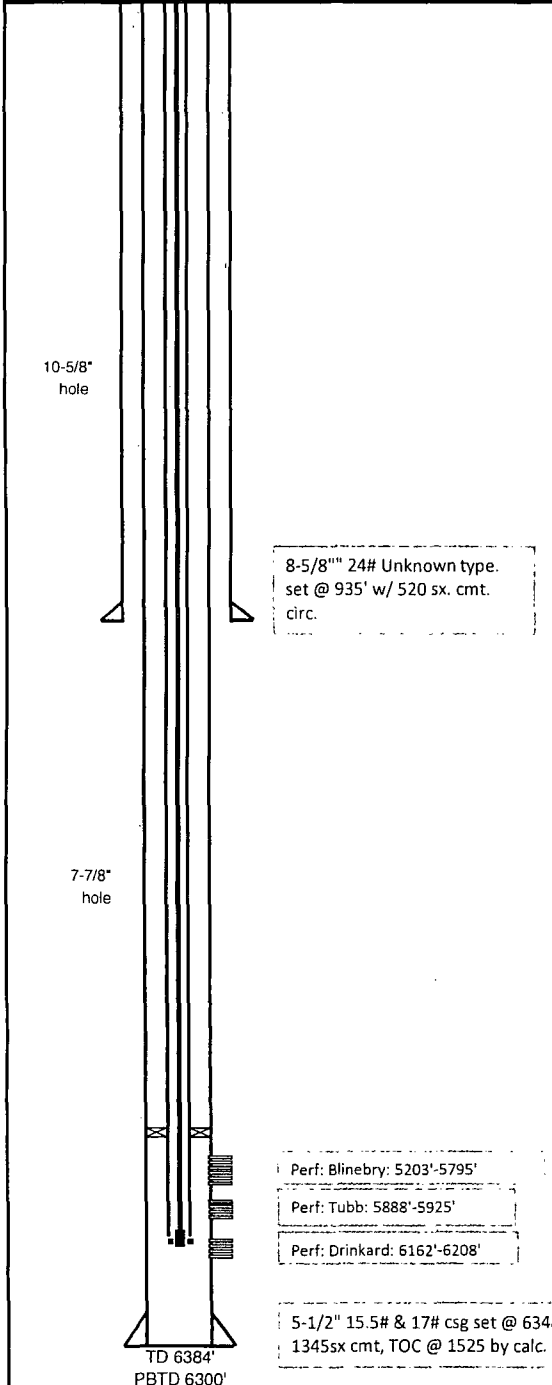
CC Fristoe B Federal NCT-2 #25

Location: 2610' FNL & 2610' FEL, Sec. 35, Township 24S, Range 37E, Lea County, NM

TEAM: FIELD: Justis LEASE/UNIT: Justis/CC Fristoe B COUNTY: Lea, NM	DATE CHKD: Jun. 11, 2014 BY: J. Dariae WELL: Fristoe B NCT-2 #25 STATE: New Mexico
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SPUD DATE: 02/01/2000
 COMP. DATE: 02/29/2000
 CURRENT STATUS: Producing Well (Rod Pump)

KB = +14'
 Elevation = 3180' GL
 TD = 6384'
 PBTD = 6300'
 CHEVNO = BY1688
 API = 30-025-34821



Tubing Strings									
Tubing Description		Planned Run?			Set Depth (MD) (FOOT)			Set Depth (TSS) (FOOT)	
Tubing - Production		N			6,204.0			6,173.8	
Run Date		Run Job			Pup Date			Run Job	
4/25/2014		Return to Production, 4/22/2014 10:00							
QTY	Item Desc	OD (in)	WT (lb/ft)	Grade	Top Thread	Len (ft)	Top (FOOT)	Bot (FOOT)	Strk (FOOT)
159	Tubing	2 3/8	1.995	4.70	L-80	5,048.37	9.5	5,057.87	
1	Tubing Pup Joint	0.0		4.70	L-80	4.10	5,057.8	5,061.9	
2	Tubing	2 3/8	1.995	4.70	L-80	63.29	5,051.9	5,125.2	
1	Anchor/catcher	2 3/8				2.73	5,125.2	5,128.0	
32	Tubing	2 3/8	1.995	4.70	L-80	1,014.72	5,128.0	6,142.7	
1	Tubing	2 3/8	1.995	4.70	J-55	30.52	6,142.7	6,173.3	
1	Mechanical Seat Nipple	2 3/8				0.75	6,173.3	6,174.0	
1	Cross over 2-3/8 x 2-7/8	2 3/8				0.90	6,174.0	6,174.9	
1	Tubing Pup Joint	2 3/8				4.10	6,174.9	6,179.0	
1	Slotted Joint	2 3/8				25.00	6,179.0	6,204.0	

Rod Strings									
Rod Description		Planned Run?			Set Depth (FOOT)			Set Depth (TSS) (FOOT)	
Production Rods		N			6,174.0			6,143.8	
Run Date		Run Job			Pup Date			Run Job	
4/26/2014		Return to Production, 4/22/2014 10:00							
QTY	Item Desc	OD (in)	Grade	Model	Len (ft)	Top (FOOT)	Bot (FOOT)	Strk (FOOT)	
1	Polished Rod	1 1/4		Alloy Steel	26.00	32.0	0.0	0.0	
1	Sucker Rod Pup	7/8	D		6.00	0.0	0.0	0.0	
100	Sucker Rod	7/8	D	Grade 78	2,500.00	0.0	2,500.0	5,900.0	
136	Sucker Rod	3/4	D	Grade 78	3,400.00	2,500.0	5,900.0	5,900.0	
8	Sinker Bar	1 1/2			250.00	5,900.0	6,150.0		
1	Rod Pump	1 1/2			24.00	6,150.0	6,174.0		

Perf: Blinebry: 5203'-5795'
 Perf: Tubb: 5888'-5925'
 Perf: Drinkard: 6162'-6208'

5-1/2" 15.5# & 17# csg set @ 6348' w/ 1345sx cmt, TOC @ 1525 by calc.

TD 6384'
 PBTD 6300'