Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources May 27, 2004 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II 30-005-27940 OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE 🖂 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Chicken Little State Unit PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number Yates Petroleum Corporation 025575 3. Address of Operator 10. Pool name or Wildcat 105 S. 4th Street, Artesia, NM 88210 Wildcat Mississippian 4. Well Location Unit Letter 660 feet from the South line and 660 feet from the West line 10S Section 36 **Township** Range 31E **NMPM** Chaves County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4394'GR Pit or Below-grade Tank Application or Closure Depth to Groundwater Distance from nearest fresh water well ____ _____ Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS.□ PLUG AND ABANDON PULL OR ALTER CASING MULTIPLE COMPL П CASING/CEMENT JOB OTHER: Completion Operations 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 7/21/05 - Perforate Atoka 10,756'-10,762' and 10,806'-10,830' with 180 - .42" holes. 7/26/05 – Acidize Atoka with 1500g 7-1/2% IC HCL and 1000 SCF/bbl N2 + balls. 8/1/05 – Frac Atoka with 70,000g 40# Medallion carrying 85,000# 20/40 Interprop. 8/25/05 – Set CIBP at 10,730' with 35' cement on top. 8/26/05 - Perforate Atoka 10,432'-10,444'. Set ASI 10K packer with 1.87" on/off tool at 10,360'. 8/29/05 - Acidize Atoka with 1200g 7-1/2% Morrow acid with 1000 SCF/bbl N2 and 68 balls. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan []. SIGNATURE TITLE Regulatory Compliance Supervisor DATE September 12, 2005 Tina Huerta E-mail address: tinah@ypcnm.com Telephone No. 505-748-1471 Type or print name For State Use Only APPROVED BY: TITLE DATE OCT 3 1 2005 Conditions of Approval (if any): PETROLEUM ENGINEER