Submit I Copy To Appropriate District Office	State of New M		Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Nat	ural Resources	Revised August 1, 2011 WELL API NO.
<u>District II</u> – (575) 748-1283	OIL CONSERVATION	NDIVISION	30-025-02843
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Fra		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 8	STATE X FEE	
1220 S. St. Francis Dr., Santa Fe, NM	,		B-2388
87505 SUNDRY NOTI	CES AND REPORTS ON WELLS	S	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSITION OF THE PROPOSALS.)	SALS TO DRILL OR TO DEEPEN OR PL	LUG BACK TO A FOR SUCH	East Vacuum GB-SA Unit tract 2060
	Gas Well Other	HOBBS OCD	8. Well Number 055
2. Name of Operator ConocoPhillip	ps Company	MAR 3 0 2015	9. OGRID Number 217817
3. Address of Operator P. O. Box 5 Midland, T.	1810 X 79710		10. Pool name or Wildcat
4. Well Location	77 77 10	RECEIVED	Vacuum; GB-SA
	1986 feet from the South	line and 198	3 feet from the East line
Section 20		ange 35E	NMPM County Lea
Manager 1997	11. Elevation (Show whether DR	R, RKB, RT, GR. etc.,	
	3969' GR		
12. Check A	Appropriate Box to Indicate N	Nature of Notice,	Report or Other Data
NOTICE OF IN	TENTION TO	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB
DOWNHOLE COMMINGLE			
OTHER:		OTHER:	
of starting any proposed we	ork). SEE RULE 19.15.7.14 NMA	C. For Multiple Con	d give pertinent dates, including estimated date impletions: Attach wellbore diagram of
ConocoPhillins Company would I	ike to isolate the production & pre	nare to be P& A ner	attached procedure
Attached is a current/proposed we		pare to be 1 deA per	attached procedure.
	oci TV		
	ON DIFFERENCE		
AND CITE	- By way The	7 Condition of	Approval: notify
CATION	il By	OCD Hobb	s office 24 hours
1135	$\mathcal{L}_{\mathcal{M}_1}$	Deing of The	S Office 24 mours
W/ 0/6X		huar of Laubin	g MIT Test & Chart
OR 43			•
Spud Date:	Rig Release D	late:	Ì
opid bate.	rag release is		MINISTER
I hereby certify that the information	above is true and complete to the b	est of my knowledg	e and belief.
SIGNATURE Chores	TITLE Staff I	Regulatory Technici	an DATE 03/25/2015
Type or print name Rhonda Rogers	E-mail addres	ss: rogerrs@conoco	phillips.com PHONE: <u>(432)688-9174</u>
For State Use Only	<i>y</i> -	L C	-1
	SOUTO TITLE DU	IL Duple	NGOU DATE 5/30/2015
Conditions of Approval (if any)		V	/ /
•			MAK 3 1 2015
			IV:

EVGSAU 2060-055 Isolate well to be plugged API # 30-025-02843

Project Scope

<u>Justification and Background</u> Currently the well has a casing leak at the surface. Objective is to isolate the production and prep the well to be P&Aed

Table 3: Well Control Infor	mation		
Estimated H2S (ppm)	12,000	Max anticipated MCFPD	10
100 ppm H2S ROE (ft)	27	Well Category	1
500 ppm H2S ROE (ft)	12	BOP Class	1 hydraulic

Table 5 : Perfora	tions							
Type	Formation	Тор	Bottom					
Perforations	Grayburg	4420	4745					
Perforations								
Openhole			·					
PBD	Other in hole	Other in hole. 9jts 2.375 tubing with rods and pump Top of fish at 4466						
TD		4785						

Well Service Procedure:

- 1. Verify anchors have been inspected.
- 2. Review JSA & Go Card prior to RU on well.
- 3. MI, RU WSU. TOOH with rods and pump, stand in derrick
- 4. NDWH, NUBOP. TOOH with tubing, stand in derrick.
- 5. MI E-line

E-line Service

- Review JSA & Go Card
- RU lubricator and pressure test to 3000 psi.
- TIH with gauge ring, CL to 4375'.
- TOOH with gauge ring and pickup CIBP.
- TIH with CIBP and set @ +/- 4370'.
- COOH with E-line and RD.
- Watch well for 20 mins to verify well is isolated.
- TIH with cement bailer and dump 20° of cement above CIBP.
- TOOH with cement bailer.
- RD. E-line and MO.
- 6. TIH with tubing and rods.
- 7. COOH laying down rods and tubing.
- 8. NDBOP. NUWH.
- 9. RD. Clean up location.

Proposed Rod and Tubing Configuration EAST VACUUM GB-SA UNIT 2060-055

Γ	VERTICAL - MAIN HOLE, 3/25/2015 8:13:40 AM			Tubing Description						Set Depth (ftKB)			
D (ft					OD								
B)	Vertical schematic (actual) Vertical schematic (proposed)		cal schematic (proposed)	Jts	Item Des	Nominal (in)	Nominal ID (in)	Wt (ib/ft)	Grade	Len (ft)	Btm (ftKB)		
**						-							
,,,	AIRARI		A ALQUIA DI MANDO DI MANDO AND DI MORTINO ALLO DI	Managaran ana a	CLASSIC ROLL TO THE PARTY OF TH								
211			1-1; Casing Joints; 7 8 5/8; 8.097; 9.0;										
			309.00										
3169			318.0; 2.00										
7804			2-1; Casing Joints;										
2301			5 1/2; 5.012; 9.0; .4,751.00										
24735) E1S 120 L 1		. []	41 1. 1								
2401			#										
1901				.									
2978													
24.62													
1281	مما			المم									
.>>1							Rod Description					Set Depth (ftKB)	
4901			[A]		Bridge Plug - Permanent; 5 1/2;	Jts	Item Des		OD (in)	API Grade	9	Len (ft)	Btm (ftKB)
1301	'		Perforated; 4,420.0 [-4,430.0; 7/27/1960		4,370.0-4,371.0	l.							
- 301	. :		Perforated; 4,449.0 -4,464.0; 7/27/1960 Perforated; 4,470.0	- 🐰									
1991			-4,474.0; 7/27/1960 Perforated; 4,505.0										
1 4001		I	-4,513.0; 7/27/1960 Perforated; 4,520.0										
140			Perforated; 4,532.0										
1381	C		Domesting A 544.0										
1 1012			-4,556.0; 7/27/1960 9 jts 2 3/8 and rods -rand pump; 2 3/8;										
			4,466.0-4,760.0 Perforated; 4,610.0 -4,623.0; 7/27/1960		<u>N</u>								
.en			Perforated; 4,627.0 -4,633.0; 7/27/1960					•					
			Perforated; 4,638.0 -4,647.0; 7/27/1960										
		M	Perforated; 4,656.0 -4,664.0; 7/27/1960	."] M									
			Perforated; 4,680.04,686.0; 7/27/1960										
1825			M	🛮 🖟									
1801			Perforated; 4,730.0										
10/1			2-2; Casing Joints/Bad casing;										
4704			5 1/2; 5.012; 4,760.0; 38.00										
			2-3; Shoe; 5 1/2; 5.012; 4,798.0; 2.00										
	L		***************************************										