

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-02843
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No. B-2388
3. Address of Operator P. O. Box 51810 Midland, TX 79710		7. Lease Name or Unit Agreement Name East Vacuum GB-SA Unit tract 2060
4. Well Location Unit Letter J : 1986 feet from the South line and 1983 feet from the East line Section 20 Township 17S Range 35E NMPM County Lea		8. Well Number 055
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3969' GR		9. OGRID Number 217817
		10. Pool name or Wildcat Vacuum; GB-SA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips Company would like to isolate the production & prepare to be P&A per attached procedure. Attached is a current/proposed wellbore schematic.

CAP CIBP  
W/ 35' CMT BY WIRELINER  
OR 25 5XS CMT BY T69

Condition of Approval: notify  
OCD Hobbs office 24 hours  
prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rhonda Rogers TITLE Staff Regulatory Technician DATE 03/25/2015

Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com PHONE: (432)688-9174

For State Use Only

APPROVED BY: Mary Brown TITLE Dist Supervisor DATE 3/30/2015

Conditions of Approval (if any)

MAR 31 2015

EVGSAU 2060-055  
Isolate well to be plugged  
API # 30-025-02843

**Project Scope**

**Justification and Background** Currently the well has a casing leak at the surface. Objective is to isolate the production and prep the well to be P&Aed

**Table 3: Well Control Information**

Estimated H2S (ppm)	12,000	Max anticipated MCFPD	10
100 ppm H2S ROE (ft)	27	Well Category	1
500 ppm H2S ROE (ft)	12	BOP Class	1 hydraulic

**Table 5: Perforations**

Type	Formation	Top	Bottom
Perforations	Grayburg	4420	4745
Perforations			
Openhole			
PBD	Other in hole. 9jts 2.375 tubing with rods and pump Top of fish at 4466		
TD		4785	

**Well Service Procedure:**

1. Verify anchors have been inspected.
2. Review JSA & Go Card prior to RU on well.
3. MI, RU WSU. TOO H with rods and pump, stand in derrick
4. NDWH, NUBOP. TOO H with tubing, stand in derrick.
5. MI E-line

**E-line Service**

- Review JSA & Go Card
  - RU lubricator and pressure test to 3000 psi.
  - TIH with gauge ring, CL to 4375'.
  - TOO H with gauge ring and pickup CIBP.
  - TIH with CIBP and set @ +/- 4370'.
  - COOH with E-line and RD.
  - Watch well for 20 mins to verify well is isolated.
  - TIH with cement bailer and dump ~~20'~~ <sup>35'</sup> of cement above CIBP.
  - TOO H with cement bailer.
  - RD. E-line and MO.
6. TIH with tubing and rods.
  7. COOH laying down rods and tubing.
  8. NDBOP. NUWH.
  9. RD. Clean up location.

**Proposed Rod and Tubing Configuration**  
**EAST VACUUM GB-SA UNIT 2060-055**

[illegible]