

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-025-24919
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
DOWNES B

6. Well Number:
003 **HOBBSOCD**

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
LINN OPERATING, INC.

9. OGRID
269324

10. Address of Operator
600 TRAVIS STREET, STE. 5100
HOUSTON, TX 77002

11. Pool name or Wildcat
PADDOCK **RECEIVED**

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	5	22S	37E		560	NORTH	810	WEST	LEA
BH:										

13. Date Spudded 12/3/74

14. Date T.D. Reached 1/18/75 (original)

15. Date Rig Released 2/6/75 (original)

16. Date Completed (Ready to Produce) 8/12/14

17. Elevations (DF and RKB, RT, GR, etc.) 3454' GR

18. Total Measured Depth of Well 5009'

19. Plug Back Measured Depth 4959' **5489**

20. Was Directional Survey Made? NO

21. Type Electric and Other Logs Run RST Advisor - Electric Log (Enclosed)

22. Producing Interval(s), of this completion - Top, Bottom, Name
5188' - 5341', GLORIETA

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	1118'	12-1/4	700 SX	
5-1/2	15.5#	6704'	7-7/8	800 SX	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	5373.9'	

26. Perforation record (interval, size, and number)
San Andres 4152' - 4202', 12' 36 holes (Abandoned)
Glorieta, 5188' - 5341', 70', 140 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4152' - 4202'	1,156 bbls of FW, 48 bbls of 15% HCL, 37,318 #'s 20/40 white sand, 15,507 #'s 20/40 SLC Sand
4152' - 4202'	Squeezed 80 SX Cmt (Abandoned San Andres)
5188' - 5341'	100 bbls 15% NEFE Acid, 51 bbls fw flush. Total load 151 bbl.

PRODUCTION

28. Date First Production 8/17/2014

Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping, Rod Pump, 2" insert pump

Well Status (Prod. or Shut-in)
Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8/17/2014	24	N/A		4	12	10	3000

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
250	20		4	12	10	33

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Test Witnessed By
E. Contreras (Fluid Level Tech)

31. List Attachments
C-102, C-103, C-104, Log

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
N/A

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
N/A

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Alex Bolanos Name Alex Bolanos Title: Regulatory Compliance Specialist II Date 4/2/15

E-mail Address abolanos@linnenergy.com

KCB
'APR 27 2015'

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1165'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1210'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2480'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2625'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2844'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3394'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3505'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3912'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5127'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5127' <i>Kz</i>	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5525'	T. Gr. Wash	T. Dakota	
T. Tubb 6149'	T. Delaware Sand	T. Morrison	
T. Drinkard 6505'	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....5188'to..... 5341'..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to..... feet.....
 No. 2, from.....to..... feet.....
 No. 3, from.....to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	30	30	Surface				
30	180	150	Shale				
180	1210	1030	Redbed and anhydrite				
1210	2480	1270	Salt and anhydrite				
2480	3505	1025	Anhydrite and dolomite				
3505	3910	405	Dolomite and lime				
3910	6149	2239	Dolomite				
6149	6280	131	Dolomite and Sand				
6280	6706	426	Dolomite				