Submit I Copy To Appropriate District Office	State of New Mexico		Form C-103	
District I - (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18,	2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-40968 5. Indicate Type of Lease	
District III - (505) 334-6178	1220 South St. Francis Dr.		$ $ STATE \square FEE \square	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM				
87505 SUNDRY NOT	ICES AND REPORTS ON WEL		7. Lease Name or Unit Agreement Nar	
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI	ISALS TO DRILL OR TO DEEPEN OR	PLUGABRESOCU	-	me
	CATION FOR PERMIT" (FORM C-101) FOR SUCH	Osprey 20 State Com	
PROPOSALS.) 1. Type of Well: Oil Well 🛛	Gas Well 🔲 Other	APR 1 7 2015	8. Well Number	
		APR T .	1H	
2. Name of Operator		- TED	9. OGRID Number	
COG Operating LLC		RECEIVED	229137	
3. Address of Operator			10. Pool name or Wildcat	
2208 W. Main Street, Artesia, NM 88210			WC-025 G07 S213430M; Bone Spri	ng
4. Well Location				
Unit Letter <u>A</u> :		North line and		ine
Section 20	Township 21S	Range 34E	NMPM Lea Cou	
	11. Elevation (Show whether)	<i>DR, RKB, RT, GR, etc.</i> '57' GR		Р. М
	31	<u> </u>		· · ·
12. Check A	Appropriate Box to Indicate	Nature of Notice,	Report or Other Data	
	ITENTION TO:			
		REMEDIAL WOR	SEQUENT REPORT OF: K	
	CHANGE PLANS	COMMENCE DRI	—	
PULL OR ALTER CASING		CASING/CEMEN	—	
DOWNHOLE COMMINGLE		OAGING/OEWEN		
CLOSED-LOOP SYSTEM				
OTHER:		OTHER: C	Completion Operations	\boxtimes
			d give pertinent dates, including estimate	d date
	-	AC. For Multiple Co	mpletions: Attach wellbore diagram of	
proposed completion or rec	completion.			
10/7/14 to 10/22/14 MIRU. Clean	out to 18698'. Hard to drill. RI	H w/camera to bad area	a @ 18698' (rolled-in csg).	
12/3/14 to 12/4/14 Test backside to	1300#. Good test. Set CIBP @	18554'. Test to 8509	#. Good test. Perf 18420-18542' (36)	
2/20/15 to 2/27/15 Perforate 11205 7025998 gal fluid.	-18355' (1332). Acdz 11205-18	542' w/231467 gal 7 ½	2% acid; Frac w/5823763# sand &	
3/3/15 to 3/4/15 Drill out all frac pl	lugs & circ clean.			
3/12/15 Set 2 7/8" 6.5# N-80 tbg @) 10086' & pkr @ 10079'.			
3/15/15 Began flowing back & test	ing.			
·				
Spud Date: 7/18/14	4 Rig Release	Date:	9/28/14	
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I hereby certify that the information	above is true and complete to th	e best of my knowledg	e and belief.	
le la	`			
SIGNATURE	TITLE:	Regulatory Analyst	DATE: <u>4/13/15</u>	
Type or print name: <u>Stormi Da</u>	vis E-mail add	Iress: <u>sdavis@conch</u>	o.com PHONE: (575) 748-6	<u>946</u>
For State Use Only				
APPROVED BY:	TITLE	Petroleum Engine	er DATE 04/22/	15
Conditions of Approval (IF any):		L WELVING	Diric	

APR 2 7 2015