

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-33713
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name TOWNSEND STATE
8. Well Number 001
9. OGRID Number 6137
10. Pool name or Wildcat BIG DOG; STRAWN, SOUTH
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4001' KB; 3983' GL; 18' KB to GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ **HOBBS OCD**

2. Name of Operator
Devon Energy Production Company, LP **APR 27 2015**

3. Address of Operator
333 W. Sheridan Avenue, Oklahoma City, OK 73102 **RECEIVED**

4. Well Location
Unit Letter P : 3526 feet from the South line and 727 feet from the East line
Section 02 Township 16S Range 35E NMPM Lea County, NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4001' KB; 3983' GL; 18' KB to GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		E-PERMITTING <SWD INJECTION>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REME	CONVERSION <input type="checkbox"/> RBDMS <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMI	RETURN TO <input type="checkbox"/> TA <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASII	CSNG <input type="checkbox"/> CHG LOC <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>			INT TO P&A <input checked="" type="checkbox"/> P&A NR <input type="checkbox"/> P&A R <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHE...	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU. POOH w/ rod string & 2-7/8" production tubing from 11,460'.
2. Set CIBP @ 11,460'. Spot 25 sx (200') CI H from 11,260' to 11,460'. Tag TOC.
3. Spot 25 sx (200') CI H from 9,250' to 9,450'. (T.Wolfcamp @ 9,415').
4. Spot 25 sx (200') CI H from 7,950' to 8,150'. (T.Abo @ 8,103').
5. Perf sqz hole @ 6,230'. Pump 30 sx (130') CI C, In/Out on 7-7/8" hole x 5-1/2" csg from 6,100' to 6,230'. (T.Glorieta @ 6,230').
6. Spot 25 sx (250') CI C from 4,550' to 4,800'. Tag TOC. (8-5/8" shoe @ 4,750').
7. Perf sqz hole @ 4,720'. Pump 30 sx (130') CI C, In/Out on 8-5/8" x 5-1/2" csg from 4,590' to 4,720'. (T.San Andreas @ 4,720').
8. Perf sqz hole @ 3,050'. Pump 30 sx (130') CI C, In/Out on 8-5/8" x 5-1/2" csg from 2,920' to 3,050'. (T.Yates @ 3,050').
9. Perf sqz hole @ 450'. Pump 105 sx (450') CI C, In/Out on 8-5/8" x 5-1/2" csg to surface.
10. Cut wellhead off. Set dry hole marker.

• 9# mud will be circulated between each plug.
→ PERF 5 SQZ @ 1837'. SQZ 30 SXS. WOC FTAG.

Spud Date:

Rig Release Date:
**The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie Slack TITLE Operations Technician DATE 4-23-15

Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dvn.com PHONE: 405-552-4615

For State Use Only

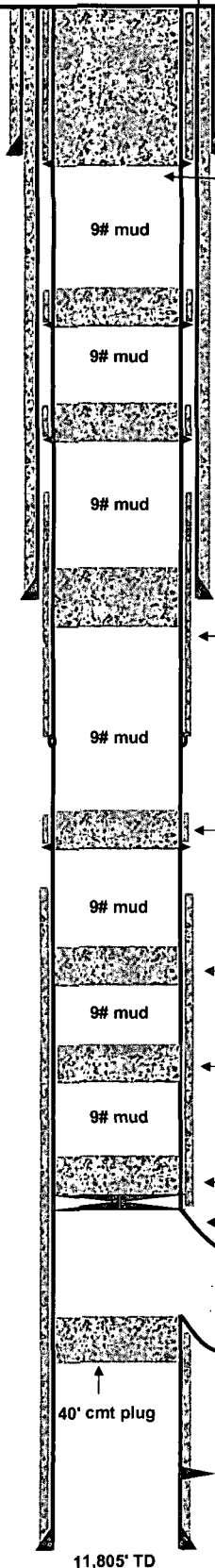
APPROVED BY: Mary S Brown TITLE Dist. Supervisor DATE 4/27/2015

Conditions of Approval (if any):

MAY 04 2015

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: TOWNSEND STATE 1		Field: BIG DOG SOUTH	
Location: SHL 3526' FSL & 727' FEL; 2-T16S-R35E		County: LEA	State: NM
Elevation: 3983' GLM; 4001.5' KBM KB - 18.5'		Spud Date: 12/19/96	Orig Cmpl Date: 3/14/1997; Strawn Lateral-9/16/97
API#: 30-025-33713	Prepared by: Ronnie Slack	Date: 4/23/15	Rev:



Proposed:
Cut wellhead off. Set dry hole marker.

17-1/2" Hole
13-3/8", 48#, @ 400'
Cmt'd w/405 sx CL C to surface

Proposed:
1. Perf sqz hole @ 450'.
2. Pmp 105 sx (450') CI C, In/Out (8-5/8" X 5-1/2") to surface.

Proposed:
1. Perf sqz hole @ 3,050'.
2. Pmp 30 sx (130') CI C, In/Out (8-5/8" X 5-1/2") @ 2,920' - 3,050'.
(T. Yates @ 3,050')

Proposed:
1. Perf sqz hole @ 4,720'.
2. Pmp 30 sx (130') CI C, In/Out (8-5/8" X 5-1/2") @ 4,590' - 4,720'.
(T. San Andreas @ 4,720')

11" Hole
8-5/8", 32#, @ 4,750'
Cmt'd w/1675 sx to surface

Proposed:
1. Spot 25 sx (250') CI C @ 4,550' - 4,800'. Tag TOC.
(8-5/8" shoe @ 4,750')

Csg leak 5,512 - 5,531, sqzd w/250 sx. (4/8/11)
CTOC from sqz @ 3,600'

Proposed:
1. Perf sqz hole @ 6,230'.
2. Pmp 30 sx (130') CI C, In/Out (7-7/8" X 5-1/2") @ 6,100' - 6,230'.
(T. Glorieta @ 6,230')

7140' TOC (CBL)

Proposed:
1. Spot 25 sx (200') CI H @ 7,950' - 8,150'. (T. Abo 8,103')

Proposed:
1. Spot 25 sx (200') CI H @ 9,250' - 9,450'. (T. Wolfcamp 9,415')

Proposed:
1. POOH w/rod pump & 2-7/8" prod tubing from 11,460'.
2. Set CIBP @ 11,460'. Spot 25 sx (200') CI H @ 11,260' - 11,460'. Tag.

11,462' MD KOP

4-3/4" Open Hole

(STRAWN OPEN HOLE LATERAL-958' LATERAL)
11,462' - 12,420'

Strawn Perfs
11,501' - 11540'

7-7/8" Hole
5-1/2", 17#, @ 11,805'
Cmt'd w/1200 sx

PROPOSED PLUG & ABANDONMENT

12/19/96: Spud by UMC Petroleum
3/14/97: Completed vetrical section in Strawn
11501' - 11540'
5/27/97: UMC filed horizontal permit.
7/7/97: UMC horizontal permit approved for
sidetracking as horizontal to Strawn.
9/16/97: Completed as horizontal in Strawn
7/1/03: COO, Ocean Energy to Devon

MD	DEG	TVD
11465	6	11461
11475	12	11471
11510	28	11504
11543	50	11529
11584	72	11550
11615	90	11554
12420	93	11471

ZONE TOPS-CMPL REPORT

Rustler	1,837'
Yates	3,050'
San Andreas	4,720'
Glorieta	6,230'
Abo	8,103'
T. Wolfcamp	9,415'
T. Canyon	11,045'
T. Strawn	11,458'

BHL; 2626' FSL & 346' FEL
Lot 17, Section 2-T16S-R35E

12,420' MD (8/19/97)
11,471' TVD

11,805' TD

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: TOWNSEND STATE 1		Field: BIG DOG SOUTH	
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CURRENT WELLBORE

17-1/2" Hole
13-3/8", 48#, @ 400'
 Cmt'd w/405 sx CL C to surface

11" Hole
8-5/8", 32#, @ 4,750'
 Cmt'd w/1675 sx to surface

Csg leak 5,512-5,531, sqzd w/250 sx. (4/8/11)
 CTOC from sqz @ 3,600'

7140' TOC (CBL)

2-7/8", 6.5#, N80 prod tbg (4/14/11)

TAC @ 11,287'. Attempted to release- (12/17/13)

Shot circ holes @ 11,377' (12/18/13)

1", 7/8", 3/4" rod string (12/20/13)
 SN @ 11,422'
 Bull Plug @ 11,460'

11,462' MD KOP

4-3/4" Open Hole

40' cmt plug

(STRAWN OPEN HOLE LATERAL-958' LATERAL)
11,462' - 12,420'

Strawn Perfs
 11,501' - 11540'

7-7/8" Hole
5-1/2", 17#, @ 11,805'
 Cmt'd w/1200 sx

11,805' TD

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