

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> HOBBS OCD		WELL API NO. 30-025-33713 ✓
2. Name of Operator Devon Energy Production Company, LP ✓		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 333 W. Sheridan Avenue, Oklahoma City, OK 73102		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>P</u> : <u>3526</u> feet from the <u>South</u> line and <u>727</u> feet from the <u>East</u> line Section <u>02</u> Township <u>16S</u> Range <u>35E</u> NMPM Lea County, NM ✓		7. Lease Name or Unit Agreement Name TOWNSEND STATE ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4001' KB; 3983' GL; 18' KB to GL		8. Well Number 001 ✓
RECEIVED		9. OGRID Number 6137
10. Pool name or Wildcat BIG DOG; STRAWN, SOUTH		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		REME COMI CASI OTH...	E-PERMITTING <SWD INJECTION> CONVERSION _____ RBDMS _____ RETURN TO _____ TA _____ CSNG _____ CHG LOC _____ INT TO <u>PA</u> P&A NR _____ P&A R _____
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU. POOH w/ rod string & 2-7/8" production tubing from 11,460'.
- Set CIBP @ 11,460'. Spot 25 sx (200') CI H from 11,260' to 11,460'. Tag TOC.
- Spot 25 sx (200') CI H from 9,250' to 9,450'. (T.Wolfcamp @ 9,415').
- Spot 25 sx (200') CI H from 7,950' to 8,150'. (T.Abo @ 8,103')
- Perf sqz hole @ 6,230'. Pump 30 sx (130') CI C, In/Out on 7-7/8" hole x 5-1/2" csg from 6,100' to 6,230'. (T.Glorieta @ 6,230')
- Spot 25 sx (250') CI C from 4,550' to 4,800'. Tag TOC. (8-5/8" shoe @ 4,750')
- Perf sqz hole @ 4,720'. Pump 30 sx (130') CI C, In/Out on 8-5/8" x 5-1/2" csg from 4,590' to 4,720'. (T.San Andreas @ 4,720')
- Perf sqz hole @ 3,050'. Pump 30 sx (130') CI C, In/Out on 8-5/8" x 5-1/2" csg from 2,920' to 3,050'. (T.Yates @ 3,050')
- Perf sqz hole @ 450'. Pump 105 sx (450') CI C, In/Out on 8-5/8" x 5-1/2" csg to surface.
- Cut wellhead off. Set dry hole marker.

• 9# mud will be circulated between each plug.
 → PERF = SQZ @ 1837'. SQZ 30 SXS. WOC FTAG.

Spud Date: Rig Release Date:

**The Oil Conservation Division
 MUST BE NOTIFIED 24 Hours
 Prior to the beginning of operations**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie Slack TITLE Operations Technician DATE 4-23-15

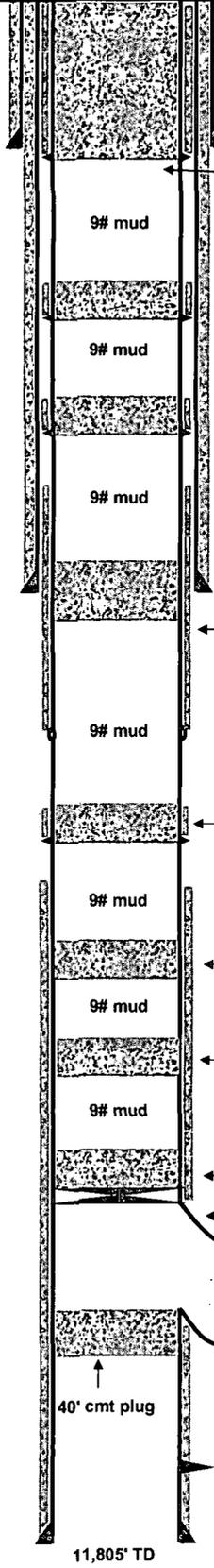
Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dvn.com PHONE: 405-552-4615

For State Use Only
 APPROVED BY: Mary S Brown TITLE Dist. Supervisor DATE 4/27/2015
 Conditions of Approval (if any):

MAY 04 2015

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: TOWNSEND STATE 1		Field: BIG DOG SOUTH	
Location: SHL 3526' FSL & 727' FEL; 2-T16S-R35E		County: LEA	State: NM
Elevation: 3983' GLM; 4001.5' KBM KB - 18.5'		Spud Date: 12/19/96	Orig Cmpl Date: 3/14/1997; Strawn Lateral-9/16/97
API#: 30-025-33713	Prepared by: Ronnie Slack	Date: 4/23/15	Rev:



Proposed:
Cut wellhead off. Set dry hole marker.

PROPOSED PLUG & ABANDONMENT

17-1/2" Hole
13-3/8", 48#, @ 400'
Cmt'd w/405 sx CL C to surface

Proposed:
1. Perf sqz hole @ 450'.
2. Pmp 105 sx (450') CI C, In/Out (8-5/8" X 5-1/2") to surface.

Proposed:
1. Perf sqz hole @ 3,050'.
2. Pmp 30 sx (130') CI C, In/Out (8-5/8" X 5-1/2") @ 2,920' - 3,050'.
(T. Yates @ 3,050')

Proposed:
1. Perf sqz hole @ 4,720'.
2. Pmp 30 sx (130') CI C, In/Out (8-5/8" X 5-1/2") @ 4,590' - 4,720'.
(T. San Andreas @ 4,720')

11" Hole
8-5/8", 32#, @ 4,750'
Cmt'd w/1675 sx to surface

Proposed:
1. Spot 25 sx (250') CI C @ 4,550' - 4,800'. Tag TOC.
(8-5/8" shoe @ 4,750')

Csg leak 5,512 - 5,531, sqzd w/250 sx. (4/8/11)
CTOC from sqz @ 3,600'

Proposed:
1. Perf sqz hole @ 6,230'.
2. Pmp 30 sx (130') CI C, In/Out (7-7/8" X 5-1/2") @ 6,100' - 6,230'.
(T. Glorieta @ 6,230')

7140' TOC (CBL)

Proposed:
1. Spot 25 sx (200') CI H @ 7,950' - 8,150'. (T. Abo 8,103')

Proposed:
1. Spot 25 sx (200') CI H @ 9,250' - 9,450'. (T. Wolfcamp 9,415')

Proposed:
1. POOH w/rod pump & 2-7/8" prod tubing from 11,460'.
2. Set CIBP @ 11,460'. Spot 25 sx (200') CI H @ 11,260' - 11,460'. Tag.

11,462' MD KOP

4-3/4" Open Hole

12/19/96: Spud by UMC Petroleum
3/14/97: Completed vertical section in Strawn
1150' - 11540'
5/27/97: UMC filed horizontal permit.
7/7/97: UMC horizontal permit approved for
sidetracking as horizontal to Strawn.
9/16/97: Completed as horizontal in Strawn
7/1/03: COO, Ocean Energy to Devon

MD	DEG	TVD
11465	6	11461
11475	12	11471
11510	28	11504
11543	50	11529
11584	72	11550
11615	90	11554
12420	93	11471

ZONE TOPS-CMPL REPORT

Rustler	1,837'
Yates	3,050'
San Andreas	4,720'
Glorieta	6,230'
Abo	8,103'
T. Wolfcamp	9,415'
T. Canyon	11,045'
T. Strawn	11,458'

**BHL; 2626' FSL & 346' FEL
Lot 17, Section 2-T16S-R35E**

12,420' MD (8/19/97)
11,471' TVD

(STRAWN OPEN HOLE LATERAL-958' LATERAL)
11,462' - 12,420'

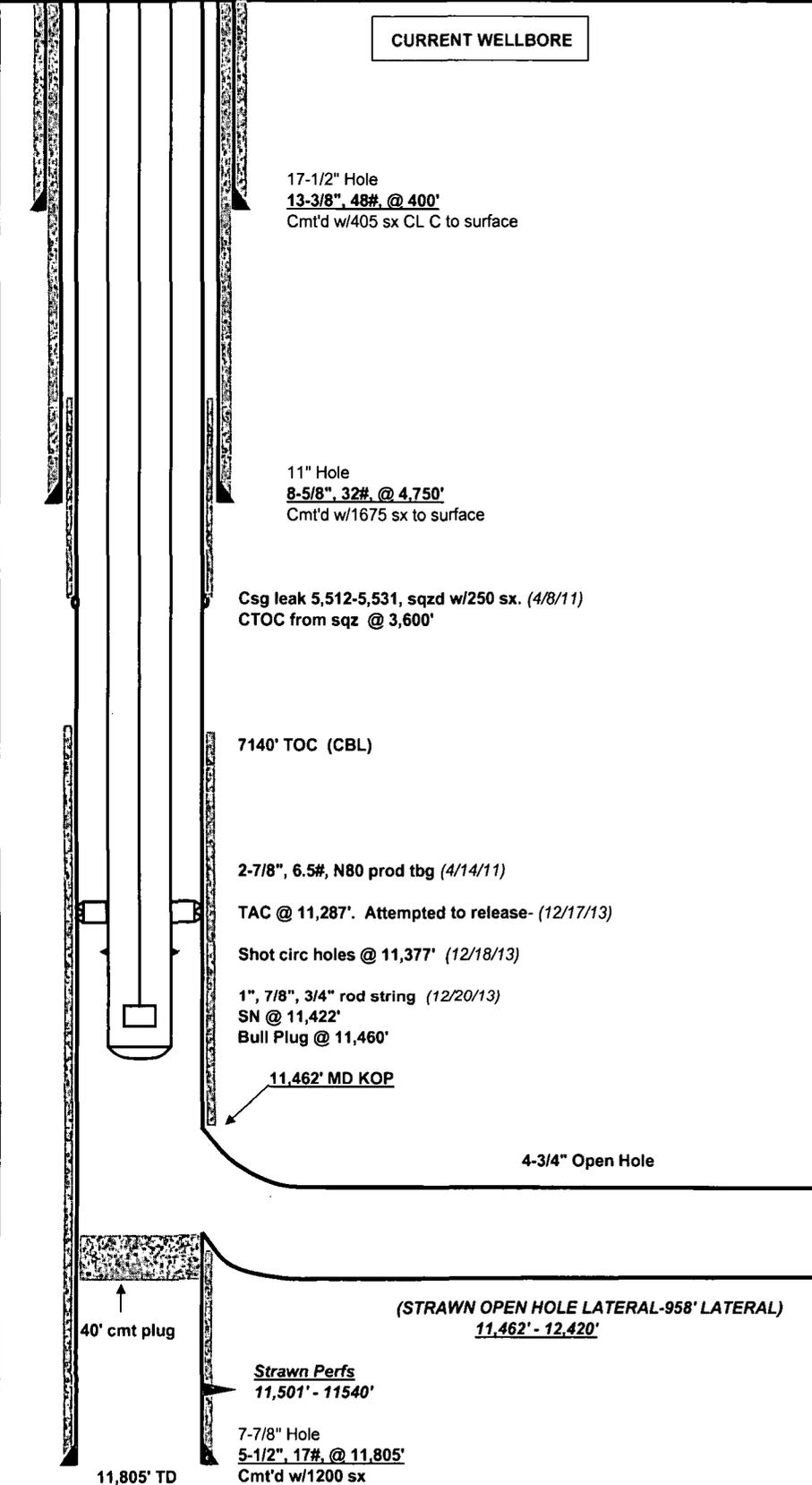
Strawn Perfs
11,501' - 11540'

7-7/8" Hole
5-1/2", 17#, @ 11,805'
Cmt'd w/1200 sx

11,805' TD

DEVON ENERGY PRODUCTION COMPANY LP

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API#: 30-025-33713	Prepared by: Ronnie Slack	Date: 4/22/15	Rev:



CURRENT WELLBORE

12/19/96: Spud by UMC Petroleum
 3/14/97: Completed vertical section in Strawn
 11501' - 11540'
 5/27/97: UMC filed horizontal permit.
 7/7/97: UMC horizontal permit approved for sidetracking as horizontal to Strawn.
 9/16/97: Completed as horizontal in Strawn
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12,420' MD (8/19/97)
 11,471' TVD

(STRAWN OPEN HOLE LATERAL-958' LATERAL)
11,462' - 12,420'

11,805' TD