

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-39340
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Quail "16" State
8. Well Number 2
9. OGRID Number 151416
10. Pool name or Wildcat Quail Ridge; Delaware

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other SWD **WOBBS OCD**

2. Name of Operator
Fasken Oil and Ranch, Ltd.

3. Address of Operator
6101 Holiday Hill Road, Midland, TX 79707

4. Well Location
 Unit Letter N : 1230' feet from the South line and 1980' feet from the West line
 Section 16 Township 20S Range 34E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3636' GR

RECEIVED
 MAR 30 2015

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER: Add Perfs

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2-18-2015 - 3-3-2015

Called New Mexico OCD and left a message on Bill Sonnemaker's phone of our intent to add perforations w/ my return cell phone number but as of report time no one has returned my call. MIRU. Perforated from 6901' - 7670', 0.50 EH, 1254 holes. Acidize perfs from 6901' - 7670' w/ 37,000 gals 15% DI NEFE HCl acid & 10,000 lbs of graded rock salt. Set 161 Jts 2-7/8" EUE 8RD J55 IPC 101 tubing @ 5244' w/ a 5-1/2" x 2-7/8" Arrowset 1X Nickel Plated Packer @ 5233' RU pump truck and loaded casing w/ 3 bw and tested to 520 psi for 30" w/ no pressure loss. Bled pressure off and released TOSSD and circulated tbg/csg annulus w/ 100 bbw mixed w/ .75% packer fluid. Please see attachment for additional information.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kim Tyson TITLE Regulatory Analyst DATE 3-25-2014

Type or print name Kim Tyson E-mail address: kimt@forl.com PHONE: 432-687-1777

For State Use Only

APPROVED BY: Bill Sonnemaker TITLE Staff Manager DATE 4/1/2015

Conditions of Approval (if any):

MAY 04 2015 *[Handwritten initials]*

**Fasken Oil and Ranch, Ltd.
Quail "16" State No. 2
API No. 30-025-39340
Add Perfs
Sundry Notice Attachment**

2-18-2015 – 3-3-2015

Engaged TOSSD, ND BOP and NUWH w/ packer set in 12 pts compression and tested tbg/csg annulus to 500 psi for 30" w/ no pressure loss and bled pressure off. Cleaned location, released all rental equipment and RDPU. Notified NMOCD, Bill Sonnemaker, (575)370-3182, Hobbs, New Mexico office of intent to run MIT on well at 8:00 am on Friday February 27, 2015. RU Lobo pump truck and ran MIT test witnessed by George Bower w/NMOCD. Pressured tbg csg annulus to 500 psi and held for 30 minutes okay. Please see attached chart for MIT Test. TP- 150 psi. Started disposal pump at 9:40 am and injected 583 bbls in 8 hrs w/ tubing pressure 1100 psi and injection rate 1900 bpd.

BS 4/1/2015

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