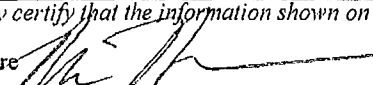


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011		
1. WELL API NO. 30-025-42121							
2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN							
3. State Oil & Gas Lease No.							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Dog Bar 11 Fee HOBBS OGD 6. Well Number: 2H MAY 08 2015			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator Manzano, LLC				9. OGRID 231429 RECEIVED			
10. Address of Operator P.O. Box 2107, Roswell, NM 88202-2107				11. Pool name or Wildcat Bronco San Andres, South			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	N	11	T14S	R38E		200	
BH:	C	11	T14S	R38E		340	
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, GL RT, GR, etc.)	
10/17/2014	10/27/2014	10/28/2014		12/4/14		B 3765	
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run	
98 90		9887		Yes		Cased Hole Neutron	
22. Producing Interval(s), of this completion - Top, Bottom, Name San Andres							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13.375	48#	439	15.25	440 sxs C, Circ. 154	sxs to surf		
9.625	36#	2300	12.25	850 sxs C, Circ. 341	sxs to surface		
5.5	20#	9890	7.875	1650 sxs C, circ 62	sxs to surface		
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN			
25. TUBING RECORD							
SIZE	DEPTH SET	PACKER SET					
2 7/8	4788.5	N/A					
26. Perforation record (interval, size, and number) 7842-9620, 9512-9290, 9182-8960, 8852-8630, 8522-8300, 8192-7970, 7862-7640, 7466-7230, 7202-6900, 6752-6450, 6302-6000. 11 stages							
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6000-9842 326,600# 100 mesh, 1.037, 187 40/70, 11 stages 281, 079# Super LC 40/70 49, 198 Barrels R gel.							
28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
12/09/2014		ESP Pumping			Producing		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	
2/13/2015	24	NA		333	146	1276	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
NA	NA		333	146	1276	32	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold to Targa						30. Test Witnessed By NA	
31. List Attachments Cased Hole Neutron, Survey							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. None							
33. If an on-site burial was used at the well, report the exact location of the on-site burial: None							
Latitude _____ Longitude _____ NAD 1927 1983							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature 		Printed Name		Title	Date		
		Michael Hanagan		Managing Member	3/11/15		
E-mail Address mike@manzanoenergy.com							

MAY 12 2015

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions; items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	2233	T. Canyon	T. Ojo Alamo
T. Salt	2335	T. Strawn	T. Kirtland
B. Salt		T. Atoka	T. Fruitland
T. Yates	3110	T. Miss	T. Pictured Cliffs
T. 7 Rivers		T. Devonian	T. Cliff House
T. Queen		T. Silurian	T. Menefee
T. Grayburg	4357	T. Montoya	T. Point Lookout
T. San Andres	4638	T. Simpson	T. Mancos
T. Glorieta		T. McKee	T. Gallup
T. Paddock		T. Ellenburger	Base Greenhorn
T. Blinberry		T. Gr. Wash	T. Dakota
T. Tubb		T. Delaware Sand	T. Morrison
T. Drinkard		T. Bone Springs	T. Todilto
T. Abo		T.	T. Entrada
T. Wolfcamp		T.	T. Wingate
T. Penn		T.	T. Chinle
T. Cisco (Bough C)		T.	T. Permian

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	2233	2232	Red Beds				
2233	2335	102	Anhydrite				
2335	3110	775	Salt, Anhydrite				
3110	3333	223	Sandstone, dolomite				
3333	4890	1557	Dolomite, Anhydrite				
4890	9890	5000	Dolomite, Anhydrite				