Energy, Minerals and Natural Resources	Submit I Copy To Appropriate District Office	State of Nev	w Mexico	Form C-103	
District Cross Constitute	<u>District I</u> – (575) 393-6161				
Sind State Type of Lease State Oil & Gas Lease No.		0.1. 0.0.1/5======			
Cook Roberts Cook					
120.5.5. Frames Dr., Saum 4r, NM SUNDRY NOTICES AND REPORTS ON WELLS Thor 21	1000 Rio Brazos Rd., Aztec, NM 87410				
SUNDRY NOTICES AND REPORTS ON WELLS TO NOT USE THIS PORM FOR PROPOSALS TO DOELLO BY TO DEPER DOE PLUG BACK TO A DIFFERENCE RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCI I PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other HOBBS OCD 8. Well Number 702H 9. OGRID Number 7377 10. Peop lame or Wildcat WC-025 G-09 \$263327G Upper Wolfcamp 9. OGRID Number 7377 10. Peop lame or Wildcat WC-025 G-09 \$263327G Upper Wolfcamp 10. Peop lame or Wildcat WC-025 G-09 \$263327G Upper Wolfcamp 11. Elevation (Now whether DR, RKR, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PEFFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS CHANGE PLANS CASING CEMENT JOB ALTERING CASING CASING CEMENT JOB PAND A CASING CEMENT JOB CASING CEMENT JOB CEMENT JOB CEMENT JOB CEMENT JOB CEMENT JOB CEMENT JOB CEMENT JO	1220 S. St. Francis Dr., Santa Fe, NM	Santa 1 C, 14141 07505		6. State Oil & Gas Lease No.	
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2. Name of Operator P.O. Box 2267 Midland, TX 79702 4. Well Location Unit Letter P. 230 Feet from the South Section 21 Township 26S Range 335 NMPM County Lea 11. Elevation (Nonw whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON PULL OR ALTER CASING MULTIPLE COMPL COMMENCE DRILLING OPPNS PAND A CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL CLOSEO-LOOP SYSTEM OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 4/24/15 Spud 14-3/4" hole. 4/24/15 Fan 23 its 10.75", 40.5#, J55 STC casing set at 1036'. Cement lead w/ 300 sx Class C, 14.6 ppg, 1.34 CPS yield; tall w/ 200 sx Class C, 14.6 ppg, 1.34 CPS yield. Circulated 64 sx cement to surface. Tested casing to 1500 psi for 30 minutes. Test good. WOC 14 hrs. 4/26/15 Resumed drilling 9-7/8" hole. Signature Email address: TITLE Regulatory Analyst Petroleum Engineer 9. OGRID Number 70377777777777777777777777777777777777	PROPOSALS.)	<u></u>	· ·		
EOG Resources, Inc. MAY 0 4 2015 10. Pool name or Wildcat WC-025 G-09 S263327G; Upper Wolfcamp		Gas Well Other			
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